

COURT FILE NO. QB No. 733 of 2021 Clerk's Stamp

COURT COURT OF QUEEN'S BENCH FOR
SASKATCHEWAN IN BANKRUPTCY
AND INSOLVENCY

JUDICIAL CENTRE SASKATOON

RESPONDENTS ABBEY RESOURCES CORP.

DOCUMENT FOURTH REPORT OF THE MONITOR, MNP LTD.

FILED JANUARY 21, 2022

ADDRESS FOR COUNSEL TO THE MONITOR
SERVICE AND

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Monitor

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SCHEDULES

- Schedule 1 Statement of Projected Cash Flow for Abbey Resources Corp for the period January 23, 2022 to June 5, 2022.
- Schedule 2 Management Report on Cash Flow Statement dated January 25, 2022.

APPENDICES

- Appendix A Abbey Resources 2022 income statement projection
- Appendix B Minister's Order dated January 24, 2022

INTRODUCTION

- 1 On August 13, 2021, an Initial Order (the "**Initial Order**") was granted by the Court of Queen's Bench of Saskatchewan in Bankruptcy and Insolvency (the "**Court**") under the *Companies' Creditors Arrangement Act*, R.S.C. 1985 c. C-36, as amended (the "**CCAA**") in respect of Abbey Resources Corp. ("**Abbey**" or the "**Company**") that granted a stay of proceedings (the "**Stay**") until August 23, 2021. MNP Ltd. ("**MNP**") was appointed as Monitor (the "**Monitor**") in the CCAA proceedings.
- 2 On August 24, 2021 Abbey obtained a Court Order extending the Stay until and including October 7, 2021.
- 3 On October 7, 2021, Abbey obtained a further Court Order extending the Stay until and including November 30, 2021.
- 4 On November 30, 2021, Abbey obtained another Court Order extending the Stay until and including January 31, 2022.
- 5 Abbey's most significant creditors include the Saskatchewan Ministry of Energy, the R.M. of Miry Creek, the R.M. of Snipe Lake, Carry the Kettle First Nation (the "**CTKFN**") and the R.M. of Lacadena.
- 6 This is the Monitor's fourth report to the Court (the "**Fourth Report**").
- 7 Capitalized terms not otherwise defined herein will have the meanings given to them in the Pre-Filing Report of the Monitor dated July 15, 2021, the First Report of the Monitor dated August 20, 2021, the Amended First Report of the Monitor dated August 23, 2021, the Second Report of the Monitor dated October 4, 2021 and the Third Report of the Monitor dated November 19, 2021.
- 8 Information on the CCAA proceedings can be accessed on MNP's website at <https://mnpdebt.ca/en/corporate/corporate-engagements/abbey-resources-corporation> (the "**Monitor's Website**").
- 9 All amounts included herein are in Canadian dollars unless otherwise stated.

NOTICE TO READER

- 10 In preparing the Fourth Report and making comments herein, the Monitor has relied upon certain unaudited, draft or internal financial information, including Abbey's books and records, and information from other third-party sources (collectively, the "**Information**"). The Monitor has not audited, reviewed or otherwise attempted to verify the accuracy or completeness of the Information in a manner that would wholly or partially comply with generally accepted assurance standards or other standards established by the Chartered Professional Accountants of Canada (the "**Standards**"). Additionally, none of the

Monitor's procedures were intended to disclose defalcations or other irregularities. If the Monitor were to perform additional procedures or to undertake an audit examination of the Information in accordance with the Standards, additional matters may come to the Monitor's attention. Accordingly, the Monitor does not express an opinion, nor does it provide any other form of assurance on the financial or other information presented herein. The Monitor may refine or alter its observations as further information is obtained or brought to its attention after the date of the Fourth Report.

- 11 The Monitor assumes no responsibility or liability for any loss or damage occasioned by any party as a result of the use of the Fourth Report. Any use which any party makes of the Fourth Report or any reliance or decision to be made based on the Fourth Report is the sole responsibility of such party.

PURPOSE OF REPORT

- 12 The purpose of the Fourth Report is to provide this Honourable Court with information regarding the application by Abbey scheduled for January 27, 2022 (the "**January 27 Hearing**") at which Abbey will be seeking the following relief:

- A further extension of the Stay until April 27, 2022 (the "**Fourth Extension Request**"); and
- Amending paragraph 9 of the Initial Order *nunc pro tunc* as follows:

9. Until a real property lease is disclaimed in accordance with the CCAA, the Applicant shall pay all amounts constituting rent or payable as rent under real property leases (including, for greater certainty, common area maintenance charges, utilities and property taxes and any other amounts payable to a landlord under a lease) calculated on a *per diem* basis from the commencement of the current term arising post-filing and during the pendency of these proceedings or as otherwise may be negotiated by the Applicant from time to time ("**Rent**"), for the period commencing from and including the date of this Order, but shall not pay any Rent in arrears. On the date of the first of such payments, any arrears relating to the period commencing from and including the date of the issuance of this Order shall also be paid.

- 13 This Fourth Report has also been prepared to provide this Honourable Court with information on the following:

- a) Abbey's progress in relation to:
 - (i) the Saskatchewan Ministry of Energy & Resources' December 14, 2021 correspondence;
 - (ii) its ongoing negotiations with surface lease holders (the "**Surface Lease Holders**");
 - (iii) its ongoing discussions with CTKFN;
- b) The Notices of Surrender sent by Abbey on November 30, 2021 to 11 Surface Lease Holders;
- c) Abbey's financial performance in relation to the Forecast as defined in the Third Report;
- d) Abbey's cash flow projection during the Fourth Extension Request, should the Court approve the extension being sought;

- e) Abbey's 2022 income projection showing various scenarios for the purposes of starting to develop a plan of arrangement with its creditors (the "**2022 Projections**");
- f) Abbey's activities relating to its pipeline integrity work in accordance with the requirements of MER; and
- g) The Monitor's comments regarding the Ninth affidavit of Jim Gettis filed as part of the January 27 Application (the "**9th Affidavit**").

MONITORS ACTIVITIES TO DATE

14 The Monitor's activities since the date of the Third Report have included the following:

- a) Attending various meetings and weekly calls with Abbey's management and legal counsel to discuss:
 - (i) Abbey's ongoing restructuring efforts;
 - (ii) various operational matters; and
 - (iii) Abbey's efforts to negotiate amended surface lease agreements with its landowners;
- b) Reviewing weekly reporting and variance analysis;
- c) Reviewing the supporting documentation of all disbursements greater than \$2,500 that management has made during the Third Extension Period;
- d) Corresponding with creditors, Surface Lease Holders and other stakeholders;
- e) Reviewing contracts and agreements that management has entered during the proceedings; and
- f) Providing comments regarding the 2022 Projection and timelines to prepare a plan of arrangement.

SURFACE LEASE HOLDERS AND CTKFN

15 Abbey, and its land consultant, Millennium Land Ltd. ("**Millennium**"), have continued to connect with Surface Lease Holders to negotiate amended surface lease agreements and have advised that, as of January 16, 2022, 1,010 of Abbey's 2,665 total contracts have been amended.

16 Abbey has advised that, if the Fourth Extension Request is granted, the Company will be sending a letter to all of the unamended surface lease holders offering to enter into an amended lease agreement, failing which the Company will be seeking the Monitor's approval to disclaim the leases. The purpose of the exercise is to crystalize the number of wells and surface leases that will form Abbey's restructured operations. For the purposes of the 2022 Projections, Abbey has budgeted for annual surface lease

payments of \$2,100,000 on the assumption that it will surrender some of the Cramersburg leases and all of the Snipe Lake leases.

- 17 In the event Abbey is unsuccessful in amending a sufficient amount of leases to maintain production at projected levels, it is unlikely that the Company will be able to sustain operations, such that the Monitor would be required to report to the Court that a material adverse change had occurred.
- 18 The Company continues to work with CTKFN to determine a path forward that keeps CTKFN production in place; however, there is no current agreement in place, and there is no certainty that an agreement can be reached. Abbey has therefore included an alternative projection that is summarized in paragraph 40 of this Fourth Report that shows the net effect of carrying on business both with and without the CTKFN properties in production and only paying the amended lease values in order to maintain access to those properties for the purpose of abandonment and reclamation.

NOVEMBER 30, 2021, NOTICE OF SURRENDER ISSUED BY ABBEY

- 19 On December 1, 2021, the Monitor's counsel was provided with 11 Notices of Surrender and Termination (the "**Notices of Surrender**") in respect of 243 surface leases that had not been provided to the Monitor for its approval, pursuant to Section 32(1) of the CCAA, prior to the release of the Notices of Surrender. The affected Surface Lease Holders are all parties who have advised Abbey that they would not be prepared to sign amended lease agreements. The Monitor understands that the Notices of Surrender were meant to immediately terminate the leases and any future payment obligations, including the Court approved *per diem* lease rental payments.
- 20 As a result of the delivery of the Notices of Surrender, the Monitor was contacted by a number of parties, including one Surface Lease Holder and the MER, all of whom questioned the ability of Abbey to take this action. On December 2, 2021, the MER advised, through its legal counsel, that as a result of the Notices of Surrender being issued, it had received a number of calls from the affected Surface Lease Holders and the MER's legal counsel prepared a formal response that argued that the Notice of Surrender was not valid. To the Monitor's knowledge, this issue remains unresolved with the Company proposing to:
 - a) pay occupation rent to the affected Surface Lease Holders based on 35% of the leased acreage at the rental rates set out in the individual leases (paragraph 23 of the 9th Affidavit); or
 - b) should it ultimately be determined that the Notices of Surrender were not valid at law:
 - (i) attempt to negotiate amended lease agreements on a reduced acreage basis; and
 - (ii) take steps to disclaim the surface leases under section 32 of the CCAA if that cannot be achieved (paragraph 24 of the 9th Affidavit).

21 In paragraph 20 of the 9th Affidavit, Mr Gettis references that the Notices of Surrender were issued on November 1, 2021, which has been confirmed with Mr. Gettis as a typographical error as the date they were issued was December 1, 2021.

CASHFLOW VARIANCE ANALYSIS

22 Abbey's financial performance from the date of the Third Report to January 22, 2022 is summarized below:

	Forecast Total	Actual Amount	Variance to 22/01/2022	Permanent/ Temporary
	\$ 1,150,883	\$ 1,150,883		
Opening Cash Balance				
Cash inflows				
Operated Revenue (Less Marketing Fees)	1,228,200	1,332,092	(103,892)	P
Gas Buy Back (Prepaid Gas Volumes)	-	-	-	
Royalties	(93,974)	(200,787)	106,813	T
Shop and Yard Rental to third party	6,825	5,000	1,825	P
Total inflows	2,291,934	2,287,188	4,746	
Cash outflows				
Transportation	97,150	76,528	20,622	P
Field Operators	195,000	148,230	46,770	P
Field Operating costs - COD payment	510,000	504,288	5,712	P
Field Operating costs - auto debit	16,033	21,602	(5,569)	P
Lease Rentals (Freehold Surface) - amended lease	25,000	205,844	(180,844)	P
Lease Rentals (Freehold Surface) - unamended lease	365,482	173,406	192,076	T
Lease Rentals (Crown Surface and Mineral)	20,000	93,656	(73,656)	P
Lease Rentals (CTK Surface and Mineral)	32,063	46,717	(14,654)	T
Property tax	-	100,000	(100,000)	T
Insurance / Vehicle Lease	41,582	42,843	(1,261)	P
Contingency	55,000	-	55,000	P
Total Field Operations & Related	1,357,311	1,413,115	(55,804)	
Payroll (Field Staff)	80,893	59,250	21,643	P
Contract Fees (Calgary Staff)	45,165	61,784	(16,619)	P
Life Insurance and Health Benefits	5,294	-	5,294	P
Calgary Office Rent	2,000	3,938	(1,938)	P
Software	10,000	8,623	1,377	P
Office Supplies, Postage, Bank Service Charge, etc.	750	84	666	P
Contingency	8,000	-	8,000	P
Total Office & Related	152,102	133,679	18,423	
SWOT Units	-	-	-	
Well Head Shelters	-	-	-	
Disposal Well (Drill, Complete, Tie-in)	-	-	-	
Downhole Abandonment Program	-	-	-	
Total Other	-	-	-	
Restructuring Costs (Trustee and Legal)	160,000	396,008	(236,008)	P
Total Other	160,000	396,008	(236,008)	
Total outflows	1,669,413	1,942,802	(273,389)	
Closing Cash Balance	\$ 622,520	\$ 344,386	\$ 278,135	

23 Revenue was reported \$104,000 higher than projected. This is a permanent variance. This is due to Abbey's production actually being lower than projected at 9,414 GJ/Day versus 10,000 GJ per day in

November; however, the price was higher than projected. The projection had a price of \$4.094/GJ, whereas the actual price paid out based on the Alberta Energy Company monthly index of gas price (“AECO”) strip price was \$4.53 versus the \$4.094.

24 Royalty payments reflected a temporary negative variance of \$107,000 due to Abbey paying the Royalties for production at the end of following month. Due to fluctuations in production, the royalty obligation was higher than projected.

25 Shop and Yard rental revenue has a temporary timing difference of \$1,800 as the revenue received was underpaid by the tenant and is being collected in February.

26 Operating expenses have been lower than projected due to the following permanent and temporary variances:

Abbey Resources Corp.	Permanent Variance	Temporary Variance	Total Net Variance	Reason
Operating expense variances				
Transportation	\$ 20,622		\$ 20,622	Transportation costs were lower than projected due to lower production volumes
Field Operators	46,770		46,770	Operator costs were less than projected
Field Operating costs - COD payment	5,712		5,712	COD payments were less due to proection
Field Operating costs - auto debit	(5,569)		(5,569)	Higher than projected SaskPwer and SaskGas costs
Lease Rentals (Freehold Surface) - amended lease	(180,844)		(180,844)	Higher than anticipated amended leases signed
Lease Rentals (Freehold Surface) - unamended lease		192,076	192,076	More landowners than projected signed amended leases
Lease Rentals (Crown Surface and Mineral)	(73,656)		(73,656)	Paid more in crown lease payments than projected diue to past production
Lease Rentals (CTK Surface and Mineral)		(14,654)	(14,654)	Amounts paid to CTKFN to gain resolution of agreements
Property tax		(100,000)	(100,000)	Timing difference for property tax installment
Insurance / Vehicle Lease	(1,261)		(1,261)	Revised payment schedule for insurance
Contingency	55,000		55,000	Unused contingency.
Total Field and Related	<u>\$ (133,226)</u>	<u>\$ 77,422</u>	<u>\$ (55,804)</u>	

- Total Office & Related expense reported a total permanent positive net variance of \$18,423 from various expenses being higher/ lower than anticipated;
- Total Restructuring Costs expense reported a negative permanent variance of \$236,008 indicating Abbey incurred more costs than was initially projected during this period which were due to the ongoing legal matters being addressed in these proceedings and negotiations with Surface Lease Holders and CTKFN being undertaken by the Company’s legal counsel.

27 At the end of the week ending January 22, 2022, Abbey’s cash balance is \$344,386 versus the projected balance of \$622,520, which is an unfavorable variance of \$278,135, primarily due to the permanent variances in the restructuring costs for the period.

CASHFLOW FORECAST

28 Attached as “Schedule 1” is Abbey’s signed cash flow forecast and documented assumptions (the “Forecast”) for the period January 23, 2022 to June 5, 2022 that includes the period covered by the Fourth Extension Request. Management’s Report on the Forecast is attached as “Schedule 2”.

29 A summary of the Forecast is below:

Abbey Resources Corp
Summary of Cash Flow Projections
to the week ending June 5, 2022

Opening Cash Balance at January 23, 2022	\$344,386
Total inflows	<u>5,062,728</u>
Estimated Cash inflows	<u>5,407,114</u>
Estimated Cash Disbursements	
Total Field and Related	3,863,534
Total Office and Related	499,274
Total Other	42,000
Total Restucturing Costs (Monitor & Legal)	<u>680,000</u>
Estimated Total Cash outflows	<u>5,084,808</u>
Estimated Closing Cash Balance at June 5, 2022	<u><u>\$322,306</u></u>

30 Abbey's major assumptions within the Forecast include the following:

- Estimated revenue is based on estimated production volumes and based in the AECO strip price (the "Alberta Energy Company monthly index of gas price") as of January 12, 2022 as follows:

Production Month	Production Volume		Paid Month
	GJ/Day	AECO	
Dec-21	7,210	3.85	Jan-22
Jan-22	7,500	4.248	Feb-22
Feb-22	7,600	4.848	Mar-22
Mar-22	9,500	3.964	Apr-22
Apr-22	9,750	3.61	May-22

- Crown Royalties are current and paid the month following production.
- Essential Services for Field Operations includes Surface Lease payments, Production Costs, Chemicals & Treatments, Safety & Environmental, Maintenance & Repairs and Trucking and Labour costs. Abbey's cash flow projections reflect no payment to unamended surface lease holders which coincides with the Company's decision to disclaim agreements with Surface Lease Holders where amendments have not been negotiated.

- 31 Incorporated into the Forecast Total Field Operations & Related expenses are 100% of the surface lease payments for amended surface lease agreements whose anniversary date falls within the forecast period (\$95,000 during this timeframe), Crown Surface lease rental payments (\$22,000 during this timeframe), no payment to CTKFN for surface lease rental payments, and prorated 2021 property taxes (\$490,000 during this timeframe).
- 32 A Contingency has been included for miscellaneous operating expenses at \$6,250 per week on total Field Operating costs to provide potential funds for any unexpected cold weather events that may occur and \$625 per week on Office and Related expenses.
- 33 Total Other costs include \$42,000 for a disposal well to replace an existing inoperable disposal well.

MONITOR'S REPORT ON CASH FLOW STATEMENT

34 The Monitor reports as follows with respect to the Forecast:

- a. The Forecast has been prepared by Management for the purposes described in the notes contained therein (the "**Notes**") using the probable and hypothetical assumptions set out in the Notes.
- b. The Monitor's review consisted of inquiries, analytical procedures and discussion related to information supplied to it by Management and selected employees of the Company. Since hypothetical assumptions need not be supported, the Monitor's procedures with respect to them were limited to evaluating whether they were consistent with the purpose of the Forecast. We have also reviewed the support provided by Management for the probable assumptions and the preparation and presentation of the Forecast.
- c. Based on our review, nothing has come to the attention of the Monitor that causes us to believe in all material respects that:
 - i. The hypothetical assumptions are not consistent with the purpose of the Forecast;
 - ii. The probable assumptions developed by Management are not suitably supported and consistent with the plans of the Company or do not provide a reasonable basis for the Forecast, given the hypothetical assumptions; or
- d. Since the Forecast is based on assumptions regarding future events, actual results will vary from the information presented even if the hypothetical assumptions occur, and that the variations may be material. Accordingly, the Monitor expresses no assurance as to whether the Forecast will be achieved. The Monitor further express no opinion or other form of assurance with respect to the accuracy of any financial information reported with respect to the Forecast or relied upon by it in reporting on the Forecast.

35 The Forecast has been prepared solely for the purposes described in the Notes and readers are cautioned that they may not be appropriate for other purposes:

PIPELINE INTEGRITY UPDATE

36 Prior to January 24, 2022, Abbey advised that it has not received feedback or commentary to the pipeline risk assessment that was prepared by the Company and submitted to the MER in December 2021 (the "Pipeline Risk Assessment"). On January 24, 2022, the MER issued a Minister's Order (the "**Minister's Order**") to suspend the operations of Abbey's high risk and extremely high-risk pipeline segments identified in the Pipeline Risk Assessment. A copy of the Minister's Order is attached as Appendix "B". The effect on the Company's operations and the Forecast as a result of the Minister's Order is unknown at this time as the Company has not provided its comments about the ongoing viability of the Company once these pipelines are suspended.

37 Prior to receipt of the Minister's Order, Abbey had advised the Monitor that it has prepared a pipeline operating maintenance manual that it is ready to incorporate to repair the pipeline segments that require repair. The surface leases for pipeline segments that are not part of a renegotiated lease agreements will be accessed by Abbey to prepare those segments being abandoned for reclamation, using a similar cut and cap methodology as it will be utilizing for the wells that will be abandoned. Again, the impact of the Minister's Order is presently unknown.

THE 2022 PROJECTIONS, A PROPOSED PLAN OF ARRANGEMENT AND THE NINTH AFFIDAVIT OF JIM GETTIS

38 Abbey has prepared the 2022 Projections as part of its first step to a plan of arrangement. A copy of the 2022 Projections is attached as Appendix "A". The 2022 Projections incorporate a number of scenarios that reflect the current landscape, a scenario that incorporates the loss of CTKFN production and a scenario that reflects the outcome should the amounts owing to the Surface Lease Holders with unamended leases be paid in full.

39 Abbey also provided the breakdown showing the details regarding the \$5,200,000 referenced in paragraph 42 of the Seventh Affidavit of James Gettis. The Monitor notes that paragraph also noted that this amount did not factor in a number of costs. It stated that the Company's revenue was projected to exceed its operating expenses and did not incorporate capital budget items, restructuring costs or pro-rated post filing 2021 municipal taxes.

40 Abbey's summary is attached below:

DESCRIPTION	Base Budget - Strip Price \$4.26	Base Budget - Strip Price \$3.76	Base Budget Reduced by GTK	Base Budget - Strip Price \$3.76 JNO SLR Reduction
	2022	2022	2022	2022
Gas (GJ) - Total	365	365	365	365
Gas (GJ) - Per Day	3,436,474	3,742,559	3,485,750	3,742,559
Average Realized Price (\$/GJ)	\$ 4.26	\$ 3.78	\$ 3.77	\$ 3.78
Revenues	\$14,639,228	\$14,077,000	\$13,142,000	\$14,077,000
Royalties	(906,218)	(1,028,000)	(960,000)	(1,028,000)
Net Operating Revenue	13,733,010	13,049,000	12,182,000	13,049,000
Operating Expense				
Transportation and Marketing Costs	(893,474)	(870,000)	(870,000)	(870,000)
Production Costs	(845,930)	(932,000)	(870,000)	(932,000)
Chemicals & Treatments	(311,549)	(402,000)	(384,000)	(402,000)
Contractor Costs	(1,523,852)	(1,508,000)	(1,230,000)	(1,508,000)
Saskatchewan Overhead	-	(495,000)	(495,000)	(495,000)
Maintenance & Repairs	(584,290)	(470,000)	(318,000)	(470,000)
Other	(312,925)	(313,000)	(283,000)	(313,000)
Lease Rentals - Mineral	(415,500)	(325,000)	(325,000)	(325,000)
Lease Rentals - Surface	(2,100,000)	(2,100,000)	(2,100,000)	(2,178,000) <i>to further amended leases</i>
Property Tax	(1,285,909)	(1,285,000)	(1,200,000)	(1,285,000)
Regulatory Fees	(13,924)	(12,000)	(12,000)	(12,000)
Administration Levy	(168,750)	(138,000)	(138,000)	(138,000)
Orphan Levy	(87,200)	(81,000)	(81,000)	(81,000)
Contingency	-	(300,000)	(300,000)	(300,000)
Total Operating Expense	-8,524,189	-9,231,000	-8,606,000	-10,850,000
Field Level Operating Income	5,208,821	3,818,000	3,576,000	2,199,000
White Bear Upgrade		(175,000)	(175,000)	(175,000)
Pipeline & Gathering Systems		(680,000)	(680,000)	(680,000)
Research & Development		(40,000)	(40,000)	(40,000)
Abandonment		(856,800)	(857,000)	(856,800)
Total Field Level Income		2,066,200	1,974,000	447,200
Calgary Overhead		(582,000)	(582,000)	(582,000)
Office Costs		(48,000)	(48,000)	(48,000)
Computer Software		(51,000)	(51,000)	(51,000)
Contingency		(30,000)	(30,000)	(30,000)
Corporate Income before COCA and Legal Fees		1,355,200	1,113,000	(263,800)
COCA and Legal Fees		(1,220,000)	(1,220,000)	(1,220,000)
Corporate Income (rounded)		135,200	(107,000)	(1,483,800)
Rounding Variance		7,207	5,914	7,207
Corporate Income (not rounded)		142,407	(101,086)	(1,476,593)
Opening Cash		1,243,758	1,243,758	1,243,758
Closing Cash		1,386,163	1,142,672	(232,837)

41 The Monitor has the following comments regarding some of the statements in the 9th Affidavit relating to the 2022 Projection as follows:

- In paragraph 42 Mr. Gettis has inadvertently mixed up forecast income with cash flow. The \$3.8 million is solely forecast operating income and not cash flow. No cash flow forecast was prepared by the Company for 2022 past the date of the Projection. As a result, the bottom rows that reflect opening and closing cash should have been removed as these would not be reflected in an income forecast;
- No information has been provided to support the reference in paragraph 43 to \$3.8 million in free operating cash flow; and
- In paragraphs 45 to 47 no cash flow forecasts have been prepared aside from the cash flow forecast prepared for the purposes of the Fourth Extension Request. As such, the references to opening and closing cash amounts are not supported.

42 The Monitor provided these comments to the Company and provides them to this Honourable Court to ensure that the record accurately reflects the 2022 Projections and the references made to them.

THE STAY

43 Based on the financial information set out in the 2022 Projections and the Forecast (as qualified by the notes and assumptions set out therein), the Monitor was, prior to the service of the Minister's Order,



supportive of Abbey's request for the Fourth Extension Request for the following reasons, which are similar to the reasons outlined for the Second Extension Request and Third Extension Request:

- a) The additional time would allow Abbey a reasonable opportunity to implement its proposed plan to finalize its negotiations with the unamended surface lease owners or, alternatively, seek disclaimer, which would result in either:
 - (i) the accomplishment of a significant aspect of the Company's restructuring plan; or
 - (ii) the likely conclusion of the CCAA proceedings, as the 2022 Projections do not show sufficient revenue to pay the Company's unamended surface lease obligations in full, and the Company is unlikely to have sufficient revenue to fund its ongoing operations in the event a significant number of the unamended leases must be disclaimed;
- b) In the event of that the Company no longer had sufficient revenue to fund its ongoing operations, the Monitor would be required to report to the Court.;
- c) The Forecast, as prepared by the Company, indicates that Abbey should be able to meet its projected obligations during the Fourth Extension Request; and
- d) Should Abbey be forced into liquidation there is no assurance that any creditor will receive any payment.

44 The Monitor's views on the merits of extending the CCAA proceedings for any length of time now need to be revisited with the benefit of the Company's analysis as to the financial impact of the Minister's Order on the 2022 Projections and Forecast. With the Minister's Order only having been served on January 24, 2022 while the Monitor was in the midst of preparing this Fourth Report, a short extension to allow for the Monitor to understand and report further on this sudden change is advisable in the Monitor's respectful view.

45 To that end, the Monitor can advise that, based on the facts of which it is presently aware:

- a) Abbey is acting in good faith and with due diligence; and
- b) Abbey is cooperating with the Monitor and is providing information requested by the Monitor and other stakeholders in a timely manner;

CONCLUSION

The Monitor is supportive of an extension to at least February 17, 2022 of the CCAA proceedings, or such other date as this Honourable Court may direct, to allow the Monitor to understand and report further on

the financial impact of the Minister's Order to allow the Monitor to determine whether the Fourth Extension Request can be supported.

All of which is respectfully submitted this 26th day of January 2022.

MNP Ltd., in its capacity as Monitor of Abbey Resources Corp and not in its personal capacity

Per: _____

Victor P. Kroeger, CIRP, LIT, CPA, CA, CFE
Senior Vice President

SCHEDULE 1

SCHEDULE 2

ABBIEY RESOURCES CORP
Statement of Weekly Projected Cash Flow
For the period from January 9, 2022 to June 5, 2022

General Notes & Assumptions

Amounts are represented in Canadian dollars
These projections are being prepared as part of the fourth extension of Abbey Resources estimated to end on April 27, 2022.

Specific Notes & Assumptions

- 1 Opening cash balance, January 23, 2022
- 2 Estimated revenue - Week 24 (7,210 GJ/d at \$3.85 per GJ), Week 28 (7,500 GJ/d at \$4.248 per GJ), Week 32 (7,600 GJ/d at \$4.848 per GJ), Week 37 (9,500 GJ/d at \$3.964 per GJ), Week 41 (9,750 GJ/d at \$3.61 per GJ) Volumes estimated to reduce in Week 24, 28 and 37 due to colder weather and pipelines freezing
- 3 Crown Royalties are current and are auto-debit; all other Royalties will be paid starting August 13, 2021.
- 4 Monthly Shop and Yard Rental to third party (\$3,412.50 per month)
- 5 Monthly Gas Transportation on Transgas (netted from Gas Settlement Statement)
- 6 Field Contract Operators paid on an hourly rate, estimated 2 week period per pay period; payments to operators increased due to the cold weather to keep production volumes optimized
- 7 Essential Services for Field Operations includes Production Costs, Chemicals & Treatments, Safety & Environmental, Maintenance & Repairs and Trucking and Labour costs
- 8 Operating Expenses that are Auto-debit to the account (Intercom, Sackpover, Sacktel, Shaw, Xplorinet)
- 9 Annual Surface Lease Rentals for the exceeded lease agreements based on area utilized
- 10 Annual Surface Lease Rentals (imminent still to be executed by freehold surface rights owner; per diem payments prorated to CCAA stay period)
- 11 Annual Crown lease rentals and annual mineral leases
- 12 Annual Carry the Kettle lease rentals (per diem payments prorated to CCAA stay period) and annual mineral leases
- 13 Monthly Payment for 2022 property tax
- 14 Field Vehicle Lease (Auto-debit to the account)
- 15 Contingency for Miscellaneous Operating Expenses
- 16 Salary and Wages for Field Employees (Payroll service utilized- 2 week pay period)
- 17 Calgary Staff - Administration / Management
- 18 Life Insurance and Health Benefits (Auto-debit to the account)
- 19 Calgary Office Rent (monthly rent paid when invoiced)
- 20 Calgary Office (Accounting, Land Software)
- 21 Calgary Office Expense (Supplies, Postage, Courier, Bank Service Charge)
- 22 Contingency for Miscellaneous Calgary Office Expenses
- 23 SWOT Units (2 Units installed to validate an increase in production volumes)
- 24 Downhole abandonment cost of \$3,600 per well, approximately 34 wells per month commencing in May 2022 to November 2022
- 25 Restructuring costs for Trustee and Legal (MNP, MNP Legal, DLA Piper, Anderson and Company)
- 26 True-up of actuals to estimates on cash balance projections. Cash opening and closing balance are reflective of actual cash available.

Abbey Resources Corp


Per: Jim Gettiss

MNP Ltd. in its capacity as Monitor under the Companies' Creditor Arrangement Act
for Abbey Resources Corp and not in its personal capacity


Per: Yvonne Kroeger
Senior Vice President

APPENDIX A

	DESCRIPTION	Base Budget - Strip Price \$3.91	Base Budget - Strip Price \$3.76	Base Budget Reduced by Snipe & CTK
		2021-2022	2021-2022	2021-2022
Gas (GJ) - Total	Gas Sales Volume in total GJ	365	365	365
Gas (GJ) - Per Day	Gas Sales Volume in total GJ per day	3,742,559	3,742,559	3,485,750
Average Realized Price (\$/GJ)	Gas Sales Price per GJ - Gas Alberta Strip Price Forecast dated December 14, 2021	9,415	10,254	9,550
		\$ 3.91	\$ 3.76	\$ 3.77
Revenues	Gas Sales Revenue	\$14,639,228	\$14,077,000	\$13,142,000
Royalties	Crown, Freehold and GORR Royalties (7% of Gas Revenue)	(906,218)	(1,028,000)	(960,000)
Net Operating Revenue	Net Revenue	13,733,010	13,049,000	12,182,000
Operating Expense				
Transportation and Marketing Costs	TransGas Fees deducted from Gas Purchaser (11,530 GJ at \$0.26/GJ, 9030 GJ at \$0.26/GJ, starting April 1, 2022, excess GJ at \$0.28/GJ) (No Marketing Fee this year)	(893,474)	(870,000)	(870,000)
Production Costs	Fuel, Rentals, Supplies, Power, Water Trucking, Waste Disposal and Vacuum Truck	(846,935)	(932,000)	(870,000)
Chemicals & Treatments	Propane, Methanol, Lubricants and Chemical Treatments	(311,549)	(402,000)	(384,000)
Contractor Costs	Contractor Operators, Labour, Communications, Health & Safety and Vehicle	(1,523,852)	(1,508,000)	(1,230,000)
Saskatchewan Overhead	Saskatchewan Employee Costs - 5 Individuals	-	(495,000)	(495,000)
Maintenance & Repairs	Road & Lease, Well Workovers, Facility, and Vehicle Maintenance	(584,280)	(470,000)	(318,000)
Other	Road Use Fees, Insurance, PST and Carbon Tax	(312,925)	(313,000)	(283,000)
Lease Rentals - Mineral	Mineral Lease Rentals	(415,500)	(325,000)	(325,000)
Lease Rentals - Surface	Crown & Freehold Lease Rentals	(2,100,000)	(2,100,000)	(2,100,000)
Property Tax	Municipalities	(1,285,500)	(1,200,000)	(1,200,000)
Regulatory Fees	Taxes, License and Regulatory Fees	(13,924)	(12,000)	(12,000)
Administration Levy	Saskatchewan Administration Well Levy	(168,750)	(138,000)	(138,000)
Orphan Levy	Saskatchewan Orphan Well Levy	(67,500)	(81,000)	(81,000)
Contingency	Operating cost contingency	-	(300,000)	(300,000)
Total Operating Expense		-8,524,189	-9,146,000	-8,606,000
Field Level Operating Income		5,208,821	3,903,000	3,576,000
White Bear Upgrade	Tie White Bear into water disposal at Lacadena South		(175,000)	(175,000)
Pipeline & Gathering Systems	Gas Pipeline Repairs		(680,000)	(680,000)
Research & Development	SWOT Tools installation		(40,000)	(40,000)
Abandonment	Abandon wells		(856,800)	(857,000)
Total Field Level Income			2,151,200	1,824,000
Calgary Overhead	Calgary Consultant Costs - 6 Individuals		(582,000)	(582,000)
Office Costs	Rent, Postage, Supplies, Telephone, Insurance, PST, Interest and Penalties		(48,000)	(48,000)
Computer Software	Land, AFE and Accounting Software		(51,000)	(51,000)
Contingency	General and administration contingency		(30,000)	(30,000)
Corporate Income before CCAA and Legal Fees			1,440,200	1,113,000
CCAA and Legal Fees	CCAA Fees for Monitor and Legal Representation		(1,220,000)	(1,220,000)
Corporate Income			220,200	(107,000)
Opening Cash			1,243,756	1,243,756
Closing Cash			1,463,956	1,136,756



ABBEY RESOURCES CORP.

November 2021 to October 2022 - Base Budget less Snipe and CTK

2022	DESCRIPTION	NOTES
365		
3,485,750	Gas Sales Volume in total GJ	
9,550	Gas Sales Volume in total GJ per day	1
\$ 3.77	Gas Sales Price per GJ - Gas Alberta Strip Price Forecast dated December 14, 2021	2
\$13,142,000	Gas Sales Revenue	
-	No Gas Hedge in Place this year	
13,142,000	Total Operating Revenue	
(960,000)	Crown, Freehold and GORR Royalties (7.301% of Gas Revenue)	
12,182,000	Net Operating Revenue	
(870,000)	TransGas Fees deducted from Gas Purchaser (11,530 GJ at \$0.26/GJ, 9030 GJ at \$0.26/GJ, starting April 1, 2022, excess GJ at \$.28/GJ) (No Marketing Fee this year)	
(870,000)	Fuel, Rentals, Supplies, Power, Water Trucking, Waste Disposal and Vacuum Truck	3
(384,000)	Propane, Methanol, Lubricants and Chemical Treatments	
(1,230,000)	Contractor Operators, Labour, Communications, Health & Safety and Vehicle	
(495,000)	Saskatchewan Employee Costs - 5 Individuals	
(318,000)	Road & Lease, Well Workovers, Facility, and Vehicle Maintenance	
(283,000)	Road Use Fees, Insurance, PST and Carbon Tax	
(325,000)	Mineral Lease Rentals	4
(2,100,000)	Crown & Freehold Lease Rentals	5
(1,200,000)	Municipalities and Carry the Kettle	6
(12,000)	Taxes, License and Regulatory Fees	
(138,000)	Saskatchewan Administration Well Levy	7
(81,000)	Saskatchewan Orphan Well Levy	8
(300,000)	Operating cost contingency	
-8,606,000	Total Operating Expense	
3,576,000	Field Level Operating Income	
(175,000)	Facility Equipment Upgrades (New Injector)	
(680,000)	Gas Pipeline Repairs	9
(40,000)	New Technology	10
(857,000)	Abandon wells	11
1,824,000	Total Field Level Income	
(582,000)	Calgary Consultant Costs - 6 Individuals	12
(48,000)	Rent, Postage, Supplies, Telephone, Insurance, PST, Interest and Penalties	13
(51,000)	Land, AFE and Accounting Software	14
(30,000)	General and administration contingency	
1,113,000	Corporate Income before CCAA and Legal Fees	
(1,220,000)	CCAA Fees for Monitor and Legal Representation	15
(107,000)	Corporate Income	
1,243,756	Opening Cash	
1,136,756	Closing Cash	

Notes

- 1 Snipe lake was shut in Nov 1,2021, production was ~350 GJ/d in October 2021, Reduce Volumes from CTK starting July 1, 2022 (1250 GJ per day)
- 2 Gas Alberta Natural Gas Strip Pricing fluctuates daily. Abbey gets paid on AECO 5A +\$.10/gj daily price as per the Gas Contract with Twin Eagle effective Nov 1,2021
- 3 Fuel cost increase by 20% due to increase in price of oil. Power cost increase by 10% compared to 2021 actuals
- 4 Snipe lake was shut in on Nov 1,2021, impact on production was ~350 GJ/d, Cramersburg is under review, the decision to downsize will be made in July 2022
- 5 Surrender some of the Cramersburg and all of Snipe Lake Leases January 2022, an option to accept nothing on a surrender notice or to accept an amended lease will be given. The assumption is all owners will accept an amended lease is used for budget purposes.
- 6 Property taxes will be paid prorata for all RM's in 2022, reductions will happen in 2023
- 7 Reduce Admin Levy by 977/2063 wells or 41%
- 8 Reduce Admin Levy by 977/2063 wells or 41%
- 9 Pipeline Repairs are \$340,000/year at present. In 2022 these funds will go toward loose liner installs at \$10/m, the budget will be for 34,000 m of new liners
- 10 Install 2 SWOT tools. Timing for the install has been moved to March to accommodate building 2 umbilical cables in Calgary
- 11 Abandon 204 wells a year. The budget allows for downhole abandonment at \$3,600/well. This will reduce the fixed costs for the Company on a go-forward basis. Budget estimates 17 wells per month starting May 2022.
- 12 6 Individuals to manage Business includes Engineering, Accounting, Production Accounting and Land Disciplines
- 13 Office costs include Rent, Postage, Supplies, Telephone, Insurance, PST, Interest and Penalties
- 14 Computer software for Land, AFE and Accounting
- 15 CCAA fees are based on sanction order to be approved by August 2022

January 2022 to December 2022 - Base Budget

2022	DESCRIPTION	NOTES
365		
3,742,559	Gas Sales Volume in total GJ	
10,254	Gas Sales Volume in total GJ per day	1
\$ 3.76	Gas Sales Price per GJ - Gas Alberta Strip Price Forecast dated December 14, 2021	2
\$14,077,000	Gas Sales Revenue	
(1,028,000)	Crown, Freehold and GORR Royalties (7.301% of Gas Revenue)	
13,049,000	Net Revenue	
	Operating Expense	
(870,000)	Train/Gas Fees deducted from Gas Purchaser (11,530 GJ at \$0.26/GJ, 9030 GJ at \$0.26/GJ, starting April 1, 2022, excess GJ at \$0.28/GJ) (No Marketing Fee this year)	
(932,000)	Fuel, Rentals, Supplies, Power, Water Trucking, Waste Disposal and Vacuum Truck	3
(402,000)	Propane, Methanol, Lubricants and Chemical Treatments	4
(1,508,000)	Contractor Operators, Labour, Communications, Health & Safety and Vehicle	5
(495,000)	Saskatchewan Employee Costs - 5 Individuals	
(470,000)	Road & Lease, Well Workovers, Facility, and Vehicle Maintenance	
(313,000)	Road Use Fees, Insurance, PST and Carbon Tax	6
(325,000)	Mineral Lease Rentals	7
(2,100,000)	Crown & Freehold Lease Rentals	8
(1,200,000)	Municipalities and Carry the Kettle	9
(12,000)	Taxes, License and Regulatory Fees	10
(138,000)	Saskatchewan Administration Well Levy	11
(81,000)	Saskatchewan Orphan Well Levy	12
(300,000)	Operating cost contingency	
-9,146,000	Total Operating Expense	
3,903,000	Field Level Operating Income	
(175,000)	Tie White Bear into water disposal at Lacadena South	13
(680,000)	Gas Pipeline Repairs	14
(40,000)	SWOT Tools installation	15
(856,800)	Abandon wells	16
2,151,200	Total Field Level Income	
(582,000)	Calgary Consultant Costs - 6 Individuals	17
(48,000)	Rent, Postage, Supplies, Telephone, Insurance, PST, Interest and Penalties	18
(51,000)	Land, AFE and Accounting Software	19
(30,000)	General and administration contingency	
1,440,200	Corporate Income before CCAA and Legal Fees	
(1,220,000)	CCAA Fees for Monitor and Legal Representation	20
220,200	Corporate Income	
1,243,756	Opening Cash	
1,463,356	Closing Cash	

Notes

- Monthly Volumes are based on 10% natural decline from the prior year and include reduced volumes during winter months of January to March. Production forecast included an increase of 1,000 gJ/day from White Bear on July 1st, 2022.
- The production forecast does not take into account increased production from 2 SWOT tool installations. Estimate is 40 gJ/well for a total of 80 gJ/day
- Gas Alberta Natural Gas Strip Pricing fluctuates daily. Abbey gets paid on AECO SA +\$10/gJ daily price as per the Gas Contract with Twin Eagle effective Nov 1, 2021. Gas Price estimates in this forecast have been updated to January 12, 2022 using the strip price file provided by Phoenix Marketing.
- Fuel cost increase by 20% due to increase in price of oil. Power cost increase by 10% compared to 2021 actuals
- Chemicals and treatments costs increased by 10%.
- Contractor costs for 2021 were \$1,503,768, the budget for 2022 is \$1,507,229. No increase is budgeted for 2022
- Property insurance and business interruption rate is fixed until August 2022 (\$11,750 per month).
- Surrender 959 Crown Mineral leases in January 2022. This will reduce 2022 Mineral lease rental payments by 959/2350 (41%), from \$554,000/year to \$325,000/year. Annual Crown Mineral Lease rentals of \$3.50/lbs will be reduced in direct proportion to the 959 wells that are currently suspended.
- The Budget uses the Surface Lease Continuity Schedule to calculate rental reductions from \$5.4 mm/year to \$2.1mm/year, assuming all accept an amended lease based on area of use. The Company has 2,350 wells, 1,391 are active wells and 959 wells are not producing. The plan is to abandon the 959 over a 4 year period(240 wells/year). All 959 wells will be disclaimed, owners will have an option to enter into an amended lease for these inactive wells, to compensate owners as the wells are abandoned each year. The Company has 490 amended leases out of the 1,391 active well leases or 35% of the active well group. It is the Company's intention to disclaim the remaining 95% of active well leases and provide lease holders with an option to amend leases. The Company plans to disclaim, unamended leases before Feb 28, 2022. The 2022 Budget of \$2.1 mm, includes per diem rentals for January and February. The per diems for Jan and Feb will include unamended leases for two months, based on the original lease rental rates, for the remaining 10 months the budget for 2022 assumes rentals are based on an amended lease, similar to the other amended leases entered into pre and post CCAA.
- Property tax payments for 2022 of \$100,000 per month (\$1,200,000) are paid prorata to each RM commencing January 2022 based on 2021 tax levy amount. The payment includes RM property tax and education tax. RM tax and education tax are split 50/50 approximately. RM is responsible for education tax payments. The 2022 Budget include \$85,000 in property tax payable to CTX, First Nations at Dec 31, 2022.
- Assumes MER will not increase. Regulatory fees in 2022.
- The Saskatchewan Administration Well Levy is estimated to be reduced by the surrendering of 959 wells. The 959 wells account for 41% (959 / 2350) of the total wells.
- The Saskatchewan Orphan Well Levy is estimated to be reduced by the surrendering of 959 wells. The 959 wells account for 41% (959 / 2350) of the total wells.
- Tie White Bears water disposal tank into Lacadena South water injector by installing 4 km of pipeline in June. This will eliminate water trucking costs, which has a significant impact on profitability at White Bear. With the new line production can be optimized and support incremental production of 1,000 gJ/day from White Bear. This volume is included as incremental production to the base forecast. In July, 2022, White Bear is currently shut in waiting on capital for a water disposal system.
- Pipeline Repairs of \$680,000 are budgeted for 2022. These funds will be used to install 68,000 m of loose fit liners, which is 73% of the Very High Risk lines at Crumensburg and Shackleton. Shackleton has 83,000 m and Crumensburg has 40,000 m of very high risk pipelines for a grand total of 123,000 m. Capital of \$680,000 will install 68,000 m to repair 73% of the very high risk lines. Company is evaluating options to repair or abandon the remaining 25,000 m 27% of the pipelines. Install 2 SWOT tools. Timing for the install has been moved to March to accommodate building 2 umbilical cables in Calgary. SWOT has the ability to increase production from the current 10,250 gJ/day to 40,000 gJ/day from 1,000 wells over the next 10 years. A SWOT unit costs \$40,000 to purchase and install. 1,000 units would cost \$40,000,000.
- Spend \$857,000 to abandon 238 wells in 2022. The budget allows for downhole abandonment at \$3,600/well, only. Cut and Cap of \$1,800 per well will be done in 2023. Once a well is cut and capped the amended surface lease rental will drop from an average of \$800/ well to \$250/well. The surface lease rental savings of \$550/well for 238 wells would be \$130,900 in the 2023 budget.
- This will reduce RM taxes and Government levies for 2023 onward. Budget estimates 34 wells per month for 7 months starting May 2022 ending Nov 30, 2022
- Calgary office has 6 individuals to manage Business including Engineering, Accounting, Production Accounting and Land Disciplines. No staff additions or salary increases for 2022.
- Office costs include Rent, Postage, Supplies, Telephone, Insurance, PST, and Interest, based on 2021 actual costs. No increase in 2022 expected.
- Computer software for Land, AFE and Accounting is expected to be the same as 2021.
- CCAA fees are scheduled to be reduced, based on a CCAA Sanction Order being granted by the end of August 2022.

This Forecast is based on production month and when revenue and expenses are incurred. This does not represent when cash is received or disbursed. Revenue is received the 25th of the month following the production month and expenses are paid on approximately 30 to 45 days from receipt of invoice.

FS INC.
IODEL

NYMEX Bid	Basis Mid Pt	Bid/Mid Sprd	Basis Bid	AECO	FX Market Ask	Bank FX Offer	AECO BID	Quarterly Average	Winter	Summer-22
(U.S./MMBtu)	(U.S./MMBtu)	(U.S./MMBtu)	(U.S./MMBtu)	(U.S./MMBtu)	(U.S./Can.\$1.00)	(U.S./Can.\$1.00)	(Can./GJ)	(Can./GJ)	(Can./GJ)	(Can./GJ)
4.653	-0.6100	-0.0225	-0.6325	4.0205	0.79955	0.8026	4.748		\$ 4.28	\$ 3.44
4.191	-0.9000	-0.0200	-0.9200	3.2710	0.79945	0.8025	3.864			
4.051	-0.9750	-0.0950	-1.0700	2.9810	0.80200	0.8050	3.510	\$ 4.02		
4.051	-1.1191	-0.0100	-1.1291	2.9219	0.80200	0.8050	3.440			
4.096	-1.1466	-0.0100	-1.1566	2.9394	0.79820	0.8012	3.477			
4.148	-1.1916	-0.0100	-1.2016	2.9464	0.79750	0.8005	3.489	\$ 3.47		
4.154	-1.3541	-0.0100	-1.3641	2.7899	0.79730	0.8003	3.304			
4.134	-1.2816	-0.0100	-1.2916	2.8424	0.79730	0.8003	3.366			
4.161	-1.2041	-0.0100	-1.2141	2.9469	0.79730	0.8003	3.490	\$ 3.39		
4.240	-1.1020	-0.0100	-1.1120	3.1280	0.79730	0.8003	3.705			
4.407	-1.0571	-0.0100	-1.0671	3.3399	0.79730	0.8003	3.956			
4.502	-1.0396	-0.0100	-1.0496	3.4524	0.79730	0.8003	4.089	\$ 3.92		
4.370	-0.9821	-0.0100	-0.9921	3.3779	0.79730	0.8003	4.001			
4.232	-1.0741	-0.0183	-1.0923	3.1506	0.79845	0.8014	3.718	2022-01-12 9:25		

or implied.

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November 2020 to October 2021

	DESCRIPTION	NOTES	Q1												2020-2021
			Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	
			Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
			30	31	31	28	31	30	31	30	31	30	31	365	
Gas (GJ) - Total	Gas Sales Volume in total GJ		329,456	346,206	311,901	200,515	308,991	334,979	343,420	337,503	339,696	327,643	328,704	323,071	3,832,084
Gas (GJ) - Per Day	Gas Sales Volume in total GJ per day		10,982	11,168	10,061	7,161	9,967	11,166	11,078	11,250	10,958	10,569	10,957	10,422	10,499
Average Realized Price (\$/GJ)	Gas Sales Price per GJ		\$ 2.75	\$ 2.37	\$ 2.61	\$ 2.85	\$ 2.61	\$ 2.69	\$ 2.95	\$ 3.21	\$ 3.70	\$ 2.96	\$ 3.55	\$ 3.53	\$ 2.99
Revenues	Gas Sales Revenue		\$907,316	\$820,026	\$815,583	\$570,716	\$806,660	\$900,365	\$1,012,740	\$1,082,820	\$1,256,757	\$969,689	\$1,165,825	\$1,139,426	\$11,447,921
Hedging Realized Gain (Loss)	Gas Hedge - (5000 GJ/d at \$3.15 Nov 2020 to Mar 2021)/(5500 GJ/d at \$2.65 Apr 2021 to Oct 2021)		42,765	86,258	66,743	1,358	65,488	(23,529)	(72,821)	(115,731)	(210,755)	(71,354)	(174,603)		(406,182)
Total Operating Revenue			950,081	906,283	882,326	572,074	872,148	876,836	939,920	967,089	1,046,002	898,335	991,222	1,139,426	11,041,739
Royalties	Crown, Freehold and GORR Royalties		(66,461)	(59,460)	(56,218)	(47,450)	(52,347)	(59,288)	(66,473)	(71,865)	(77,949)	(66,791)	(77,754)	(101,305)	(803,361)
Net Operating Revenue	Net Revenue		883,620	846,823	826,108	524,624	819,801	817,548	873,446	895,223	968,053	831,544	913,468	1,038,120	10,238,378
Operating Expense															
Transportation and Marketing Costs	TransGas Fees and Marketer Fee		(88,549)	(82,092)	(81,954)	(81,332)	(82,067)	(86,957)	(83,177)	(84,100)	(83,633)	(83,213)	(84,240)	(83,883)	(1,005,199)
Production Costs	Fuel, Rentals, Supplies, Power, Water Trucking, Waste Disposal and Vacuum Truck		(73,856)	(57,745)	(60,185)	(57,417)	(46,406)	(86,068)	(49,139)	(112,338)	(111,066)	(76,076)	(109,846)	(95,543)	(935,686)
Chemicals & Treatments	Propane, Methanol, Lubricants and Chemical Treatments		-	(31,703)	(19,705)	(11,745)	(18,628)	(28,677)	(10,785)	(33,270)	(37,329)	(24,652)	(35,500)	(73,766)	(325,760)
Contractor Costs	Contractor Operators, Labour, Communications, Health & Safety and Vehicle		(136,025)	(132,055)	(118,405)	(135,567)	(129,368)	(132,253)	(135,973)	(122,902)	(106,973)	(104,176)	(120,296)	(129,777)	(1,503,768)
Saskatchewan Overhead	Saskatchewan Employee Costs - 5 Individuals		(51,681)	(52,944)	(57,702)	(57,207)	(60,482)	(57,289)	(56,761)	(55,623)	(55,464)	(55,395)	(55,148)	(53,704)	(669,399)
Maintenance & Repairs	Road & Lease, Well Workovers, Facility, and Vehicle Maintenance	1	(78,118)	(56,675)	(45,887)	(77,893)	(51,053)	(35,379)	(46,146)	(88,362)	(40,411)	(29,440)	(29,312)	(26,144)	(604,821)
Other	Road Use Fees, Insurance, PST and Carbon Tax		(127,074)	(21,879)	(21,782)	(23,315)	(23,392)	(24,971)	(28,295)	(23,179)	(46,776)	(20,936)	(29,381)	(20,227)	(411,208)
Lease Rentals - Mineral	Mineral Lease Rentals		-	-	(31,582)	-	(2,500)	(551,703)	-	-	-	-	-	-	(585,785)
Lease Rentals - Surface	Crown & Freehold Lease Rentals	2	(217,512)	(200,122)	(450,681)	(280,328)	(212,397)	(186,241)	(245,712)	(238,228)	(238,733)	(306,379)	(370,908)	(295,629)	(3,243,870)
Property Tax	Municipalities and Carry the Kettle		(370,726)	(187,798)	(156,086)	(146,636)	(146,636)	(146,636)	(146,636)	(146,636)	(146,636)	(146,636)	(146,636)	(146,636)	(2,034,334)
Regulatory Fees	Taxes, License and Regulatory Fees		-	-	-	(360)	(450)	(10,793)	-	-	-	-	-	-	(11,603)
Administration Levy	Saskatchewan Administration Well Levy		51,712	(35,558)	(19,582)	(19,582)	(19,582)	(19,582)	(19,582)	(19,582)	(19,582)	(19,582)	(19,582)	(19,582)	(179,666)
Orphan Levy	Saskatchewan Orphan Well Levy		(2,978)	(2,978)	(11,499)	(11,499)	(11,499)	(11,499)	(11,499)	(11,499)	(11,499)	(11,499)	(11,499)	(11,499)	(120,946)
Total Operating Expense			(1,094,807)	(861,549)	(1,075,052)	(902,880)	(804,460)	(1,378,047)	(833,705)	(935,718)	(899,104)	(877,983)	(1,012,348)	(956,390)	-11,632,043
Field Level Operating Income			(211,187)	(14,726)	(248,944)	(378,256)	15,341	(560,499)	39,741	(40,494)	68,950	(46,439)	(98,880)	81,730	(1,393,665)
Plant & Battery Equipment	Facility Equipment Upgrades		(25,631)	(135,065)	(13,670)	(2,865)	(600)	-	-	-	-	-	-	-	(177,830)
Pipeline & Gathering Systems	Gas Pipeline Repairs		(12,716)	(15,233)	(45,168)	(10,075)	(16,343)	(60,308)	(27,801)	(18,310)	(19,708)	(14,520)	(62,143)	(39,287)	(341,611)
Research & Development	New Technology - SWOT Technology		(9,524)	(2,381)	(2,381)	-	-	-	(2,857)	-	-	-	-	-	(17,143)
Total Field Level Income			(259,058)	(167,404)	(310,163)	(391,196)	(1,603)	(620,807)	9,083	(58,804)	49,242	(60,959)	(161,023)	42,443	(1,930,249)
Calgary Overhead	Calgary Consultant Costs - 6 Individuals		(50,392)	(52,605)	(54,603)	(46,991)	(48,390)	(47,294)	(46,714)	(48,609)	(48,749)	(49,900)	(48,373)	(48,433)	(591,053)
Office Costs	Rent, Postage, Supplies, Telephone, Insurance, PST, Interest and Penalties		(11,307)	(7,948)	(3,841)	(757)	(2,767)	(2,005)	(5,778)	(3,013)	(4,965)	(4,381)	(5,364)	(456)	(52,579)
Computer Software	Land, AFE and Accounting Software		(10,108)	(10,796)	(3,986)	(4,005)	(3,995)	(3,979)	(4,006)	(4,056)	(4,255)	(4,196)	(4,169)	(4,190)	(61,741)
Corporate Income before CCAA and Legal Fees			(330,864)	(238,753)	(372,592)	(442,949)	(56,755)	(674,085)	(47,415)	(114,483)	(8,727)	(119,436)	(218,928)	(10,636)	(2,635,622)
CCAA and Legal Fees	CCAA Fees for Monitor and Legal Representation		265	(15,478)	(20,416)		(8,451)		(18,078)	(17,741)	(184,552)	(223,671)	(172,751)	(144,603)	(805,474)
Corporate Income			(330,599)	(254,231)	(393,008)	(442,949)	(65,205)	(674,085)	(65,492)	(132,223)	(193,279)	(343,107)	(391,679)	(155,239)	(3,441,096)

Notes

- Shackleton well workover in June 2021 (\$55,969) one time cost not expected in 21-22 year
- Surface Lease amounts are based on actual amounts paid, going forward everyone will have an amended lease and the rentals will be capped at \$2,100,000

	DESCRIPTION	NOTES	MNP Comment	TPT Comments to Notes
Gas (GJ) - Total	Gas Sales Volume in total GJ	Each note needs to be specific to the row item		
Gas (GJ) - Per Day	Gas Sales Volume in total GJ per day			
Average Realized Price (\$/GJ)	Gas Sales Price per GJ - Gas Alberta Strip Price Forecast dated December 14, 2021			
Revenues	Gas Sales Revenue			
Hedging Realized Gain (Loss)	No Gas Hedge in Place this year			
Total Operating Revenue				
Royalties	Crown, Freehold and GORR Royalties (7% of Gas Revenue)	Calculation in base spreadsheet is 7.301% not 7%, if the math doesn't agree to the comment		Note has been updated to reflect 7.301% in v3
Net Operating Revenue	Net Revenue			
Operating Expense				
Transportation and Marketing Costs	TransGas Fees deducted from Gas Purchaser (\$0.26/GJ) (No Marketing Fee this year)			
Production Costs	Fuel, Rentals, Supplies, Power, Water Trucking, Waste Disposal and Vacuum Truck			
Chemicals & Treatments	Propane, Methanol, Lubricants and Chemical Treatments			
Contractor Costs	Contractor Operations, Labour, Communications, Health & Safety and Vehicle			
Saskatchewan Overhead	Saskatchewan Employee Costs - 5 Individuals			
Maintenance & Repairs	Road & Lease, Well Workovers, Facility, and Vehicle Maintenance			
Other	Road Use Fees, Insurance, PST and Carbon Tax			
Lease Rentals - Mineral	Mineral Lease Rentals			
Lease Rentals - Surface	Crown & Freehold Lease Rentals			
Property Tax	Municipalities	Type in name and doesn't the property tax amount change when a property starts the reclamation process? In the scenarios should there not be property tax savings?		Property taxes will not show a savings in the current year for abandonments done in the same year.
Regulatory Fees	Taxes, License and Regulatory Fees	Needs notes. How does this change with scenarios, it appears inconsistent		No change on the scenarios. Please explain what the inconsistency is?
Administration Levy	Saskatchewan Administration Well Levy			
Orphan Levy	Saskatchewan Orphan Well Levy			
Total Operating Expense				
Field Level Operating Cashflow				
Plant & Battery Equipment	Facility Equipment Upgrades			
Pipeline & Gathering Systems	Gas Pipeline Repairs	Need notes		Explain what you mean. There is a note here. See Note 14
Research & Development	New Technology	This is SWOT technology, not new technology. Has it been approved to use?		Note has been updated.
Abandonment	Abandon wells	This note needs to reflect the 17 wells per month @ \$3,600/well.		The note does reflect this.
Total Field Level Cashflow				
Calgary Overhead	Calgary Consultant Costs - 6 Individuals	Need notes		Note has been updated.
Office Costs	Rent, Postage, Supplies, Telephone, Insurance, PST, Interest and Penalties	Need notes		Note has been updated.
Computer Software	Land, AFE and Accounting Software	Need notes		Note has been updated.
Corporate Cashflow before CCAA and Legal Fees	Corporate Cashflow before CCAA Fees for Monitor and Legal Representation			
CCAA and Legal Fees	CCAA Fees for Monitor and Legal Representation	Does this estimate seem reasonable along with the timeframe? The explanation here needs more. Does this account for a plan to be filed, approved and executed by August? The separate tabs do not reconcile this		Let's discuss.
Corporate Cashflow	Total Corporate Cashflow			
Opening Cash				
Closing Cash				

General queries

Where is the P&L that drives the cash flow projections
Base case should be as the world is now prior to any further surface lease holder adjustments
Are the disbursements reflected in the cashflow being paid in the month incurred or in a subsequent month?
A projection is an estimate, round to nearest ,000 rather than down to the dollar.
There is no contingency built into the forecast.
Forecasts should be for calendar year 2022
Please provide a reconciliation to the \$5,000,000 that was part of the Eighth Affidavit
The notes need to be more detailed, i.e., in Note 1 you say Production reduction is negligible, you need to state what the reduction actually is.

Tab Input 20-21 Lease Ops see assumptions Column T drives the 21-22 projections
Provided in Summary.
This is month incurred. The invoices will get paid ~45-60 days after received. This is typical for the oil and gas industry.
Provided in Summary and rounded budget shown on a yearly basis.
Correct
This has been updated.
See Summary tab - this has been shown

Cash forecast will need to be done

Various scenario analysis

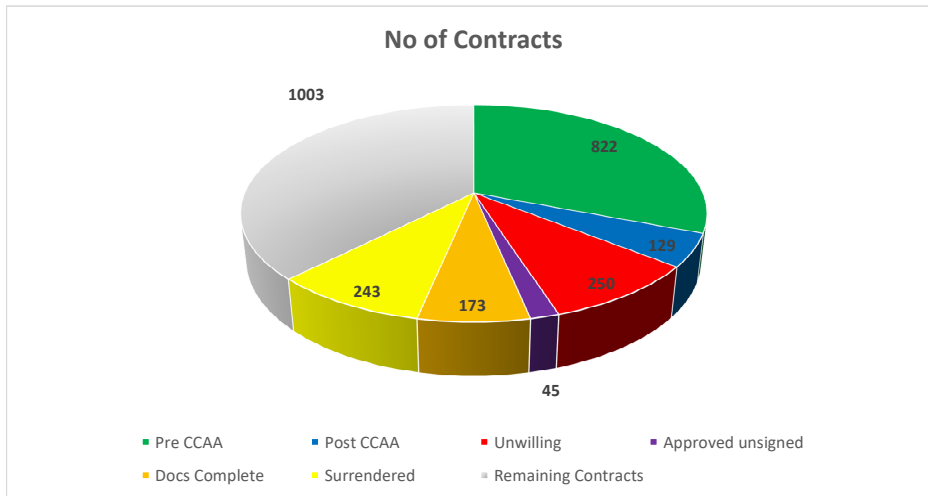
Reflecting structured amendments to leases, for example currently 40% , with an additional 5% in February, etc...
Scenarios separately with and without CTK, White Bear and Snipe Lake revenue and expenses. A specific grouping R&D for CTK, White Bear and Snipe Lake should be included
All of the above scenarios showing low and high gas price

Let's discuss.
Let's discuss.
Let's discuss.

Summary Dec 17

Estimated Amended factor	40%	Percentage	Original	New	Rental	Rentals for 2022 Budget
Surface Leases	No of Contracts	of Contracts	Rental \$	Amended	Savings \$	No more amended leases
Pre CCAA	822	31%	\$1,606,661	\$642,664	\$963,997	\$642,664
Post CCAA	129	5%	\$277,240	\$110,896	\$166,344	\$110,896
Unwilling	250	9%	\$559,809	\$223,924	\$335,885	\$559,809
Approved unsigned	45	2%	\$97,625	\$39,050	\$58,575	\$39,050
Docs Complete	173	6%	\$427,857	\$171,143	\$256,714	\$427,857
Surrendered	243	9%	\$523,779	\$0	\$523,779	\$0
Remaining Contracts	1,003	38%	\$1,938,680	\$775,472	\$1,163,208	\$1,938,680
Total	2,665	100%	\$5,431,651	\$1,963,149	\$3,468,502	\$3,718,956
Total WIP Contracts	1,662	62%	\$3,492,972	\$1,187,677	\$2,305,295	\$ 3,719,000 ROUNDED

This is from the Surface Lease Continuity Schedule



Installation: ABBEY
NET Summary of G&A Expenses by PROD. DATE within ACCTING -- Grand Totals
Accounting Periods: 2020-11 to 2021-10 Production Dates: 2020-11 to 2021-10

S/F	Description	2020-11	2020-12	2021-01	2021-02	2021-03	2021-04	2021-05	2021-06	2021-07	2021-08	2021-09	2021-10	Other Months	Total-Amount
G & A EXPENSES															
EMPLOYEE COSTS															
800	SALARIES & WAGES	48,802.00	50,084.00	50,084.00	50,984.00	53,849.97	50,984.00	50,984.00	50,984.00	50,984.00	50,984.00	50,984.00	50,984.00	0.00	610,691.97
802	COMPANY SHARE OF CPP & EI	442.72	454.80	3,759.84	3,828.78	4,048.38	3,828.78	3,382.45	2,200.61	2,041.64	1,830.62	1,129.36	278.77	0.00	27,226.75
803	BENEFITS (LEAGUE / RWAM)	897.89	948.87	1,269.32	948.87	1,101.06	1,030.49	948.86	992.89	992.77	1,134.38	1,588.39	992.79	0.00	12,846.58
	EMPLOYEE COSTS Totals:	50,142.61	51,487.67	55,113.16	55,761.65	58,999.41	55,843.27	55,315.31	54,177.50	54,018.41	53,949.00	53,701.75	52,255.56	0.00	650,765.30
EMPLOYEE OVERHEAD															
805	CLUB MEMBERSHIPS & DUES	0.00	0.00	1,145.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,145.00
812	PAYROLL SERVICE FEE	166.84	85.08	72.94	74.34	111.51	74.34	74.34	74.34	74.34	74.80	74.80	76.90	0.00	1,034.57
817	LIFE INSURANCE	1,371.20	1,371.20	1,371.20	1,371.20	1,371.20	1,371.20	1,371.20	1,371.20	1,371.20	1,371.20	1,371.20	1,371.20	0.00	16,454.40
	EMPLOYEE OVERHEAD Totals:	1,538.04	1,456.28	2,589.14	1,445.54	1,482.71	1,445.54	1,445.54	1,445.54	1,445.54	1,446.00	1,446.00	1,448.10	0.00	18,633.97
CONSULTANTS															
820	ACCOUNTING CONSULTING	13,155.00	13,500.00	13,500.00	13,500.00	13,500.00	13,500.00	13,500.00	15,300.00	15,300.00	15,300.00	15,300.00	15,300.00	0.00	170,655.00
824	STRATEGY DEVELOPMENT CONSULTING	6,625.00	6,625.00	6,625.00	3,625.00	3,625.00	3,625.00	3,625.00	3,625.00	3,625.00	3,625.00	3,625.00	3,625.00	0.00	52,500.00
825	IT CONSULTING	1,110.25	1,045.25	3,163.24	276.25	1,421.02	0.00	0.00	0.00	0.00	1,999.25	515.00	532.80	0.00	10,063.06
826	LAND CONSULTING AND FEES	1,200.00	3,000.00	2,625.00	900.00	900.00	1,650.00	900.00	825.00	1,050.00	1.00	0.00	0.00	1,800.00	14,851.00
828	PRODUCTION ACCOUNTING CONSULTANTING AND FEES	1,445.00	2,720.00	2,975.00	2,975.00	3,230.00	2,805.00	2,975.00	3,145.00	3,060.00	3,145.00	3,102.50	3,145.00	0.00	34,722.50
829	MANAGEMENT CONSULTING FEES	25,057.14	25,714.29	25,714.29	25,714.29	25,714.29	25,714.29	25,714.29	25,714.29	25,714.29	25,830.00	25,830.00	25,830.00	0.00	308,261.46
	CONSULTANTS Totals:	48,592.39	52,604.54	54,602.53	46,990.54	48,390.31	47,294.29	46,714.29	48,609.29	48,749.29	49,900.25	48,372.50	48,432.80	1,800.00	591,053.02
PROFESSIONAL FEES															
893	CCAA FEES (LEGAL AND MONITOR)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	178,952.01	218,263.23	170,376.10	141,263.15	0.00	708,854.49
895	LEGAL FEES	4,735.07	15,477.84	20,415.53	0.00	8,450.50	0.00	18,077.50	17,740.74	5,600.00	5,407.50	2,375.00	3,340.00	-5,000.00	96,619.68
	PROFESSIONAL FEES Totals:	4,735.07	15,477.84	20,415.53	0.00	8,450.50	0.00	18,077.50	17,740.74	184,552.01	223,670.73	172,751.10	144,603.15	-5,000.00	805,474.17
BUSINESS DEVELOPMENT															
831	AGENT, FILING & TRANSFER FEES	0.00	0.00	0.00	0.00	0.00	0.00	444.97	0.00	0.00	0.00	0.00	0.00	0.00	444.97
836	DONATIONS, GIFTS AND SPONSORSHIP	0.00	5,435.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,435.96
	BUSINESS DEVELOPMENT Totals:	0.00	5,435.96	0.00	0.00	0.00	0.00	444.97	0.00	0.00	0.00	0.00	0.00	0.00	5,880.93
OFFICE COSTS															
833	BANK SERVICE CHARGES	83.57	84.74	95.63	114.47	98.66	86.86	129.26	86.41	99.91	47.89	74.92	112.45	0.00	1,114.77
838	INTEREST & PENALTY EXPENSE	8,857.25	0.00	500.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,358.01
840	OFFICE & STORAGE RENT	1,814.97	1,814.97	1,814.97	1,753.23	1,753.22	1,769.43	1,769.43	1,769.42	1,730.44	1,250.00	1,250.00	0.00	0.00	18,490.08
842	POSTAGE & COURIERS	0.00	403.51	0.00	0.00	276.97	0.00	92.00	0.00	0.00	1,037.62	0.00	0.00	0.00	1,810.10
849	SUPPLIES & STATIONERY	406.89	59.41	130.44	0.00	0.00	0.00	325.08	0.00	648.91	0.00	0.00	0.00	0.00	1,570.73
851	TELEPHONE & FAX	143.95	148.95	143.70	148.95	148.95	148.95	148.95	148.95	148.95	148.95	148.95	148.95	0.00	1,777.15
882	MISCELLANEOUS	0.00	0.00	0.00	-1,259.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1,259.57
884	PST	0.00	0.00	1,155.00	0.00	489.00	0.00	1,035.00	1,008.00	2,336.43	1,896.06	3,889.65	195.00	0.00	12,004.14
896	INSURANCE EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	1,833.00	0.00	0.00	0.00	0.00	0.00	0.00	1,833.00
	OFFICE COSTS Totals:	11,306.63	2,511.58	3,840.50	757.08	2,766.80	2,005.24	5,332.72	3,012.78	4,964.64	4,380.52	5,363.52	456.40	0.00	46,698.41
COMPUTER & SOFTWARE LICENSE															
886	COMPUTER SOFTWARE LICENSES & RENTALS	10,107.50	10,796.25	3,986.25	4,005.00	3,995.00	3,978.75	4,006.25	4,056.25	4,255.00	4,196.25	4,168.75	4,190.00	0.00	61,741.25
	COMPUTER & SOFTWARE LICENSE Totals:	10,107.50	10,796.25	3,986.25	4,005.00	3,995.00	3,978.75	4,006.25	4,056.25	4,255.00	4,196.25	4,168.75	4,190.00	0.00	61,741.25
	G & A EXPENSES Totals:	126,422.24	139,770.12	140,547.11	108,959.81	124,084.73	110,567.09	131,336.58	129,042.10	297,984.89	337,542.75	285,803.62	251,386.01	-3,200.00	2,180,247.05
	Totals:	126,422.24	139,770.12	140,547.11	108,959.81	124,084.73	110,567.09	131,336.58	129,042.10	297,984.89	337,542.75	285,803.62	251,386.01	-3,200.00	2,180,247.05



ABBEEY RESOURCES CORP.

Capital Projects in 2022 from Field Operating Income

Description	Number of Units	Cost/Unit	Total
Abandon wells downhole	238	\$3,600	\$856,800
Install SWOT Technology	2	\$40,000	\$80,000
Tie In White Bear to Water Disposal	1	\$175,000	\$175,000
Install 68,000 m of loose liners	68000	\$10	\$680,000
Budgeted Total			\$1,791,800

APPENDIX B

MINISTER'S ORDER

MRO 14/22

Under *The Pipelines Act, 1998* and *The Oil and Gas Conservation Act*

Pursuant to section 12 of *The Pipelines Act, 1998*, the Minister hereby suspends the licences of all flowline segments listed in **Table 1: Abbey Resources High and Very High Risk Segments**, which are licensed to Abbey Resources Corp. effective Monday, January 24, 2022.

Pursuant to section 17.01 of *The Oil and Gas Conservation Act*, Abbey Resources Corp. is hereby ordered to suspend operation of all flowline segments listed in **Table 1: Abbey Resources High and Very High Risk Segments** effective Monday, January 24, 2022. The flowline segments shall be suspended in a manner that complies with Clause 10.15.1 of *Canadian Standards Association Group (CSA) Z662:19 Oil and gas pipeline systems (CSA Z662:19)*.

The lines listed in **Table 1: Abbey Resources High and Very High Risk Segments** must be shut in by Monday, February 7, 2022.

Discontinuation of the segments in accordance with Clause 10.15.1 of *CSA Z662:19* must be completed by Monday, April 25, 2022.

Dated at Regina, Saskatchewan, January 24, 2022.

Sharla Hordenchuk, Assistant Deputy Minister
Energy Regulation Division
Ministry of Energy and Resources

Table 1: Abbey Resources High and Very High Risk Segments

Converge Based Risk Analysis Results					Pipeline Specifications								
ER Licence	Segment ID	Approval-Line	Status	Substance	From Location	From Facility	To Location	To Facility	Outer Diameter (mm)	Wall Thickness (mm)	Length (km)	Material Type	Max Operating Pressure (kPa)
PL-00000329	SK PS 00107411	127824-6	O-OPER	NATURAL GAS	14-18-022-20W3	WE-WELL	14-09-022-20W3	WE-WELL	114.3	3.2	3.87	S-STEEL	4960
PL-00000329	SK PS 00107437	127824-32	O-OPER	NATURAL GAS	08-20-021-19W3	PB-PL CONCT B	14-20-021-19W3	PB-PL CONCT B	219.1	4	1.34	S-STEEL	4960
PL-00000329	SK PS 00107440	127824-35	O-OPER	NATURAL GAS	08-29-021-20W3	WE-WELL	13-26-021-20W3	WE-WELL	168.3	3.2	3.64	S-STEEL	4960
PL-00000332	SK PS 00107624	127819-164	O-OPER	NATURAL GAS	11-24-021-19W3	CS-COMP STN	14-36-020-19W3	CS-COMP STN	168.3	4.8	6.1	S-STEEL	9930
PL-00000329	SK PS 00107406	127824-1	O-OPER	NATURAL GAS	14-20-021-19W3	WE-WELL	14-30-021-19W3	WE-WELL	219.1	4	2.27	S-STEEL	4960
PL-00000962	SK PS 00110615	173721-1	O-OPER	NATURAL GAS	09-25-021-19W3	PB-PL CONCT B	01-22-021-19W3	PB-PL CONCT B	114.3	3.2	7.5	S-STEEL	4960
PL-00000332	SK PS 00107531	127819-71	O-OPER	NATURAL GAS	06-19-021-18W3	WE-WELL	08-19-021-18W3	WE-WELL	114.3	3.2	0.9	S-STEEL	4960
PL-00000329	SK PS 00107424	127824-19	O-OPER	NATURAL GAS	14-25-021-21W3	WE-WELL	14-29-021-20W3	WE-WELL	114.3	3.2	3.5	S-STEEL	4960
PL-00000329	SK PS 00107457	127824-52	O-OPER	NATURAL GAS	14-31-021-20W3	WE-WELL	08-31-021-20W3	WE-WELL	114.3	3.2	1.26	S-STEEL	4960
PL-00000332	SK PS 00107674	127819-214	O-OPER	NATURAL GAS	16-13-021-20W3	WE-WELL	06-20-021-19W3	WE-WELL	114.3	3.2	2.6	S-STEEL	4960
PL-00000647	SK PS 00108659	122480-1	O-OPER	NATURAL GAS	05-02-023-20W3	PB-PL CONCT B	13-32-022-20W3	PB-PL CONCT B	219.1		4.1	S-STEEL	4960
PL-00000644	SK PS 00108152	174029-1	O-OPER	NATURAL GAS	13-19-022-20W3	PB-PL CONCT B	13-18-022-20W3	PB-PL CONCT B	219.1	0	1.3	S-STEEL	4960
PL-00000329	SK PS 00107416	127824-11	O-OPER	NATURAL GAS	08-04-022-20W3	WE-WELL	14-30-021-19W3	WE-WELL	168.3	4	7.24	S-STEEL	4960
PL-00000329	SK PS 00107428	127824-23	O-OPER	NATURAL GAS	08-31-021-19W3	WE-WELL	14-30-021-19W3	WE-WELL	168.3	4	1.56	S-STEEL	4960
#N/A	#N/A	804486-1	O-OPER	NATURAL GAS	04-10-023-18W3		13-21-023-19W3		168.3	3.2	13.12	S-STEEL	8619
PL-00000329	SK PS 00107418	127824-13	O-OPER	NATURAL GAS	08-09-022-20W3	WE-WELL	08-03-022-20W3	WE-WELL	114.3	3.2	2.39	S-STEEL	4960
PL-00000647	SK PS 00109340	128971-1	O-OPER	NATURAL GAS	05-26-021-21W3	PB-PL CONCT B	14-26-021-21W3	PB-PL CONCT B	114.3		1.19	S-STEEL	4960
PL-00000647	SK PS 00108727	128005-1	O-OPER	NATURAL GAS	08-18-022-21W3	PB-PL CONCT B	11-12-022-22W3	PB-PL CONCT B	168.3		2.9	S-STEEL	4960
PL-00000644	SK PS 00108472	187567-1	O-OPER	NATURAL GAS	08-36-021-21W3	PB-PL CONCT B	16-36-021-21W3	PB-PL CONCT B	114.3	0	0.64	S-STEEL	4960
PL-00000332	SK PS 00107516	127819-56	O-OPER	NATURAL GAS	14-20-021-18W3	WE-WELL	16-24-021-19W3	WE-WELL	114.3	4	2.4	S-STEEL	4960
PL-00000644	SK PS 00108173	177011-1	O-OPER	NATURAL GAS	10-27-022-19W3	PA-PL CONCT A	06-19-022-18W3	PA-PL CONCT A	114.3	3.2	5.28	S-STEEL	4960
PL-00000644	SK PS 00108479	187585-1	O-OPER	NATURAL GAS	08-16-022-21W3	WE-WELL	08-15-022-21W3	WE-WELL	168.3	0	1.5	S-STEEL	4960
PL-00000647	SK PS 00109529	129203-1	O-OPER	NATURAL GAS	10-28-022-19W3	WE-WELL	02-06-023-19W3	WE-WELL	114.3		6.53	S-STEEL	4960
PL-00000332	SK PS 00107488	127819-28	O-OPER	NATURAL GAS	08-26-021-19W3	PB-PL CONCT B	11-24-021-19W3	PB-PL CONCT B	168.3	4.8	1.5	S-STEEL	4960
#N/A	#N/A	806043-1	A-ABND	NATURAL GAS	04-29-021-23W3		04-28-021-22W3		114.3	4	11.72	S-STEEL	8619
PL-00000644	SK PS 00108474	187569-1	O-OPER	NATURAL GAS	16-26-021-21W3	PB-PL CONCT B	06-36-021-21W3	PB-PL CONCT B	114.3	0	1.38	S-STEEL	4960
PL-00000644	SK PS 00108185	177092-1	O-OPER	NATURAL GAS	06-13-022-22W3	PB-PL CONCT B	06-18-022-21W3	PB-PL CONCT B	88.9	0	1.67	S-STEEL	4960
PL-00000644	SK PS 00108184	177091-1	O-OPER	NATURAL GAS	06-14-022-22W3	WE-WELL	06-13-022-22W3	WE-WELL	88.9	0	1.67	S-STEEL	4960
PL-00000962	SK PS 00110160	118962-1	O-OPER	NATURAL GAS	03-09-022-19W3	PB-PL CONCT B	01-22-021-19W3	PB-PL CONCT B	114.3	3.2	7.8	S-STEEL	4960
PL-00000644	SK PS 00108304	181468-1	O-OPER	NATURAL GAS	06-16-023-19W3	PB-PL CONCT B	15-16-023-19W3	PB-PL CONCT B	114.3	0	0.67	S-STEEL	4960
PL-00000332	SK PS 00107553	127819-93	O-OPER	NATURAL GAS	08-25-021-19W3	WE-WELL	11-24-021-19W3	WE-WELL	114.3	4	1.9	S-STEEL	4960
PL-00000644	SK PS 00108431	186872-1	O-OPER	NATURAL GAS	16-21-021-20W3	PB-PL CONCT B	08-27-021-20W3	PB-PL CONCT B	114.3	0	1.97	S-STEEL	4960
PL-00000647	SK PS 00109368	129028-1	O-OPER	NATURAL GAS	08-15-022-21W3	PB-PL CONCT B	14-14-022-21W3	PB-PL CONCT B	168.3		1.4	S-STEEL	4960
PL-00000647	SK PS 00109400	129073-1	O-OPER	NATURAL GAS	14-09-023-21W3	PB-PL CONCT B	14-10-023-21W3	PB-PL CONCT B	114.3		1.6	S-STEEL	4960
PL-00000329	SK PS 00107408	127824-3	O-OPER	NATURAL GAS	14-29-021-19W3	PB-PL CONCT B	13-26-021-20W3	PB-PL CONCT B	219.1	5.6	6.14	S-STEEL	4960
PL-00000332	SK PS 00107637	127819-177	O-OPER	NATURAL GAS	08-20-021-19W3	WE-WELL	14-16-021-19W3	WE-WELL	219.1	4	1.1	S-STEEL	4960
PL-00000329	SK PS 00107454	127824-49	O-OPER	NATURAL GAS	08-31-021-20W3	WE-WELL	14-29-021-20W3	WE-WELL	114.3	3.2	1.17	S-STEEL	4960
PL-00000644	SK PS 00108314	181478-1	O-OPER	NATURAL GAS	08-22-023-19W3	PB-PL CONCT B	06-22-023-19W3	PB-PL CONCT B	114.3	0	0.76	S-STEEL	4960
#N/A	#N/A	806038-1	O-OPER	NATURAL GAS	08-18-023-18W3		16-33-023-18W3		114.3	3.2	7.1	S-STEEL	8964

#N/A	#N/A	817118-1	O-OPER	NATURAL GAS	01-19-022-17W3		04-10-023-18W3		168.3	3.2	9.8	S-STEEL	8619
PL-00000647	SK PS 00109130	128430-1	O-OPER	NATURAL GAS	13-35-023-18W3	PB-PL CONCT B	04-02-024-18W3	PB-PL CONCT B	168.3		0.5	S-STEEL	4960
PL-00000644	SK PS 00108367	183861-1	D-DCNT	NATURAL GAS	04-28-021-22W3	WE-WELL	14-34-021-22W3	WE-WELL	267	0	2.4	S-STEEL	4960
PL-00000644	SK PS 00108246	181082-1	O-OPER	NATURAL GAS	14-26-022-22W3	WE-WELL	14-23-022-22W3	WE-WELL	88.9	0	1.63	S-STEEL	4960
PL-00000644	SK PS 00108545	187684-1	O-OPER	NATURAL GAS	14-10-023-21W3	PB-PL CONCT B	08-10-023-21W3	PB-PL CONCT B	114.3	0	1.08	S-STEEL	4960
PL-00000644	SK PS 00108476	187571-1	O-OPER	NATURAL GAS	08-26-021-21W3	WE-WELL	16-26-021-21W3	WE-WELL	88.9	0	0.82	S-STEEL	4960
PL-00000647	SK PS 00109357	129017-1	O-OPER	NATURAL GAS	10-13-022-21W3	WE-WELL	13-18-022-20W3	WE-WELL	168.3		1.2	S-STEEL	4960
PL-00000644	SK PS 00108546	187685-1	O-OPER	NATURAL GAS	08-10-023-21W3	PB-PL CONCT B	06-11-023-21W3	PB-PL CONCT B	114.3	0	0.87	S-STEEL	4960
PL-00000644	SK PS 00108265	181128-1	O-OPER	NATURAL GAS	01-05-023-19W3	WE-WELL	14-32-022-19W3	WE-WELL	114.3	0	0.3	S-STEEL	4960
PL-00000647	SK PS 00108946	128243-1	O-OPER	NATURAL GAS	02-21-023-20W3	WE-WELL	12-21-023-20W3	WE-WELL	114.3		1.08	S-STEEL	4960
PL-00000647	SK PS 00108919	128216-1	O-OPER	NATURAL GAS	12-09-023-19W3	PB-PL CONCT B	13-21-023-19W3	PB-PL CONCT B	168.3		4.1	S-STEEL	4960
PL-00000379	SK PS 00107736	177620-4	O-OPER	NATURAL GAS	07-01-023-20W3	PB-PL CONCT B	05-01-023-20W3	PB-PL CONCT B	114.3	0	0.85	S-STEEL	4960
PL-00000647	SK PS 00108765	128044-1	O-OPER	NATURAL GAS	06-32-021-20W3	PB-PL CONCT B	08-32-021-20W3	PB-PL CONCT B	88.9		0.84	S-STEEL	4960
PL-00000329	SK PS 00107456	127824-51	O-OPER	NATURAL GAS	08-36-021-20W3	WE-WELL	13-26-021-20W3	WE-WELL	219.1	4	3.53	S-STEEL	4960
PL-00000332	SK PS 00107596	127819-136	O-OPER	NATURAL GAS	06-20-021-19W3	WE-WELL	08-20-021-19W3	WE-WELL	114.3	3.2	1	S-STEEL	4960
PL-00000307	SK PS 00107366	174022-2	O-OPER	NATURAL GAS	01-07-022-20W3	PB-PL CONCT B	16-05-022-20W3	PB-PL CONCT B	88.9	0	1.48	S-STEEL	4960
PL-00000644	SK PS 00108164	174906-1	O-OPER	NATURAL GAS	08-01-023-18W3	WE-WELL	16-01-023-18W3	WE-WELL	88.9	0	0.8	S-STEEL	4960
PL-00000307	SK PS 00107367	174022-3	O-OPER	NATURAL GAS	14-04-022-20W3	WE-WELL	13-04-022-20W3	WE-WELL	88.9	0	0.65	S-STEEL	4960
PL-00000342	SK PS 00107692	174023-2	O-OPER	NATURAL GAS	06-05-022-20W3	PB-PL CONCT B	05-04-022-20W3	PB-PL CONCT B	60.3	0	1.08	S-STEEL	4960
PL-00000379	SK PS 00107738	177620-6	O-OPER	NATURAL GAS	02-06-023-19W3	PB-PL CONCT B	05-06-023-19W3	PB-PL CONCT B	114.3	0	0.88	S-STEEL	4960
PL-00000343	SK PS 00107697	174027-7	O-OPER	NATURAL GAS	08-19-022-20W3	PB-PL CONCT B	16-18-022-20W3	PB-PL CONCT B	114.3	0	0.73	S-STEEL	4960
PL-00000380	SK PS 00107740	177621-1	A-ABND	NATURAL GAS	04-36-022-20W3	PB-PL CONCT B	02-06-023-19W3	PB-PL CONCT B	114.3	0	3.43	S-STEEL	0
PL-00000380	SK PS 00107745	177621-6	O-OPER	NATURAL GAS	11-35-022-20W3	WE-WELL	16-34-022-20W3	WE-WELL	114.3	0	0.79	S-STEEL	4960
PL-00000329	SK PS 00107407	127824-2	O-OPER	NATURAL GAS	06-25-021-21W3	WE-WELL	14-25-021-21W3	WE-WELL	114.3	3.2	0.92	S-STEEL	4960
PL-00000329	SK PS 00107453	127824-48	O-OPER	NATURAL GAS	14-29-021-20W3	WE-WELL	08-29-021-20W3	WE-WELL	114.3	3.2	1.14	S-STEEL	4960
PL-00000329	SK PS 00107409	127824-4	O-OPER	NATURAL GAS	16-31-021-20W3	WE-WELL	08-31-021-20W3	WE-WELL	114.3	3.2	0.76	S-STEEL	4960
PL-00000329	SK PS 00107432	127824-27	O-OPER	NATURAL GAS	06-31-021-20W3	WE-WELL	08-31-021-20W3	WE-WELL	114.3	3.2	0.99	S-STEEL	4960
PL-00000647	SK PS 00109436	129109-1	O-OPER	NATURAL GAS	14-31-022-20W3	PB-PL CONCT B	13-19-022-20W3	PB-PL CONCT B	219.1		3.7	S-STEEL	4960
PL-00000647	SK PS 00109437	129110-1	O-OPER	NATURAL GAS	05-31-022-20W3	PB-PL CONCT B	13-19-022-20W3	PB-PL CONCT B	219.1		2.5	S-STEEL	4960
PL-00000647	SK PS 00109521	129195-1	O-OPER	NATURAL GAS	02-06-023-19W3	PB-PL CONCT B	05-02-023-20W3	PB-PL CONCT B	219.1		4.6	S-STEEL	4960
PL-00000647	SK PS 00108602	122412-1	O-OPER	NATURAL GAS	10-18-022-20W3	WE-WELL	13-18-022-20W3	WE-WELL	168.3		1	S-STEEL	4960
PL-00000644	SK PS 00108147	174021-1	O-OPER	NATURAL GAS	05-08-022-20W3	PB-PL CONCT B	01-07-022-20W3	PB-PL CONCT B	88.9	0	1.09	S-STEEL	4960
PL-00000644	SK PS 00108148	174024-1	O-OPER	NATURAL GAS	08-08-022-20W3	WE-WELL	05-09-022-20W3	WE-WELL	60.3	0	0.1	S-STEEL	4960
PL-00000644	SK PS 00108154	174102-1	O-OPER	NATURAL GAS	08-25-021-20W3	WE-WELL	08-25-021-20W3	WE-WELL	60.3	0	0.04	S-STEEL	4960
PL-00000644	SK PS 00108179	177085-1	O-OPER	NATURAL GAS	04-10-023-20W3	PB-PL CONCT B	08-09-023-20W3	PB-PL CONCT B	114.3	0	0.79	S-STEEL	4960
PL-00000644	SK PS 00108132	118963-1	O-OPER	NATURAL GAS	12-19-022-19W3	WE-WELL	05-19-022-19W3	WE-WELL	114.3	0	0.2	S-STEEL	4960
PL-00000647	SK PS 00108661	122573-1	O-OPER	NATURAL GAS	16-04-023-20W3	WE-WELL	16-04-023-20W3	WE-WELL	114.3	3.2	0.03	S-STEEL	4960
PL-00000647	SK PS 00108667	122580-1	O-OPER	NATURAL GAS	07-10-023-20W3	WE-WELL	07-10-023-20W3	WE-WELL	114.3	3.2	0.03	S-STEEL	4960
PL-00000647	SK PS 00108669	122582-1	O-OPER	NATURAL GAS	06-02-023-20W3	WE-WELL	06-02-023-20W3	WE-WELL	114.3	3.2	0.02	S-STEEL	4960
PL-00000647	SK PS 00108672	122585-1	O-OPER	NATURAL GAS	05-01-023-20W3	WE-WELL	05-01-023-20W3	WE-WELL	114.3	3.2	0.02	S-STEEL	4960
PL-00000647	SK PS 00108663	122575-1	O-OPER	NATURAL GAS	16-19-022-20W3	WE-WELL	16-19-022-20W3	WE-WELL	114.3	3.2	0.03	S-STEEL	4965
PL-00000343	SK PS 00107693	174027-1	O-OPER	NATURAL GAS	14-15-022-20W3	WE-WELL	08-16-022-20W3	WE-WELL	114.3	0	1.68	S-STEEL	4960
PL-00000644	SK PS 00108167	174910-1	O-OPER	NATURAL GAS	13-32-022-20W3	PB-PL CONCT B	16-31-022-20W3	PB-PL CONCT B	219.1	0	0.4	S-STEEL	4960
PL-00000644	SK PS 00108146	173723-1	O-OPER	NATURAL GAS	16-18-022-20W3	PB-PL CONCT B	13-18-022-20W3	PB-PL CONCT B	114.3	0	1.28	S-STEEL	4960
PL-00000329	SK PS 00107414	127824-9	O-OPER	NATURAL GAS	14-02-022-20W3	WE-WELL	06-02-022-20W3	WE-WELL	114.3	3.2	0.78	S-STEEL	4960
PL-00000343	SK PS 00107696	174027-6	O-OPER	NATURAL GAS	14-17-022-20W3	PB-PL CONCT B	16-18-022-20W3	PB-PL CONCT B	114.3	0	0.68	S-STEEL	4960

PL-00000343	SK PS 00107695	174027-5	O-OPER	NATURAL GAS	07-17-022-20W3	PB-PL CONCT B	11-17-022-20W3	PB-PL CONCT B	114.3	0	0.76	S-STEEL	4960
PL-00000644	SK PS 00108149	174025-1	O-OPER	NATURAL GAS	13-09-022-20W3	PB-PL CONCT B	12-09-022-20W3	PB-PL CONCT B	114.3	0	0.4	S-STEEL	4960
PL-00000343	SK PS 00107694	174027-4	O-OPER	NATURAL GAS	08-17-022-20W3	WE-WELL	08-17-022-20W3	WE-WELL	114.3	0	0.02	S-STEEL	4960
PL-00000644	SK PS 00108258	181105-1	O-OPER	NATURAL GAS	14-04-023-20W3	WE-WELL	14-04-023-20W3	WE-WELL	88.9	0	0.04	S-STEEL	4960
PL-00000644	SK PS 00108151	174028-1	O-OPER	NATURAL GAS	08-24-022-21W3	WE-WELL	05-19-022-20W3	WE-WELL	88.9	0	0.2	S-STEEL	4960
PL-00000644	SK PS 00108150	174026-1	O-OPER	NATURAL GAS	14-20-022-20W3	WE-WELL	14-20-022-20W3	WE-WELL	88.9	0	0.04	S-STEEL	4960
PL-00000329	SK PS 00107441	127824-36	O-OPER	NATURAL GAS	16-25-021-21W3	WE-WELL	16-25-021-21W3	WE-WELL	114.3	3.2	0.21	S-STEEL	4960
PL-00000329	SK PS 00107442	127824-37	O-OPER	NATURAL GAS	16-04-022-20W3	WE-WELL	08-04-022-20W3	WE-WELL	114.3	3.2	0.66	S-STEEL	4960
PL-00000644	SK PS 00108188	177096-1	O-OPER	NATURAL GAS	14-23-022-22W3	PB-PL CONCT B	06-23-022-22W3	PB-PL CONCT B	114.3	0	0.81	S-STEEL	4960
PL-00000307	SK PS 00107365	174022-1	O-OPER	NATURAL GAS	14-06-022-20W3	WE-WELL	03-07-022-20W3	WE-WELL	88.9	0	0.21	S-STEEL	4960
PL-00000342	SK PS 00107691	174023-1	O-OPER	NATURAL GAS	08-06-022-20W3	WE-WELL	05-05-022-20W3	WE-WELL	60.3	0	0.39	S-STEEL	4960
PL-00000329	SK PS 00107433	127824-28	R-RMVD	NATURAL GAS	10-36-021-20W3	WE-WELL	10-36-021-20W3	WE-WELL	114.3	3.2	0.04	S-STEEL	4960
PL-00000962	SK PS 00110616	174014-1	O-OPER	NATURAL GAS	07-29-021-18W3	WE-WELL	16-30-021-18W3	WE-WELL		0	2.07	S-STEEL	4960
PL-00000962	SK PS 00110624	174909-1	O-OPER	NATURAL GAS	05-02-023-20W3	PB-PL CONCT B	04-02-023-20W3	PB-PL CONCT B		0	0.38	S-STEEL	4960
PL-00000644	SK PS 00108496	187608-2	O-OPER	NATURAL GAS	14-12-022-21W3	WE-WELL	06-13-022-21W3	WE-WELL	114.3	0	0.73	S-STEEL	4960
PL-00000962	SK PS 00110665	181132-1	O-OPER	NATURAL GAS	11-03-023-19W3	WE-WELL	10-04-023-19W3	WE-WELL	114.3	3.2	1.02	S-STEEL	4960
PL-00000644	SK PS 00108330	181497-1	O-OPER	NATURAL GAS	16-12-023-19W3	WE-WELL	16-01-023-19W3	WE-WELL	114.3	0	1.42	S-STEEL	4960
PL-00000644	SK PS 00108175	177012-2	O-OPER	NATURAL GAS	03-03-023-19W3	WE-WELL	01-04-023-19W3	WE-WELL	114.3	0	0.76	S-STEEL	4960
PL-00000644	SK PS 00108275	181149-2	O-OPER	NATURAL GAS	15-24-022-20W3	WE-WELL	15-24-022-20W3	WE-WELL	88.9	0	0.02	S-STEEL	4960
PL-00000644	SK PS 00108443	187069-1	O-OPER	NATURAL GAS	10-20-022-20W3	WE-WELL	10-20-022-20W3	WE-WELL	88.9	0	0.03	S-STEEL	4960
PL-00000644	SK PS 00108261	181124-1	O-OPER	NATURAL GAS	04-11-023-20W3	PB-PL CONCT B	14-02-023-20W3	PB-PL CONCT B	114.3	0	0.5	S-STEEL	4960
PL-00000644	SK PS 00108166	174908-1	O-OPER	NATURAL GAS	16-08-023-17W3	PB-PL CONCT B	11-08-023-17W3	PB-PL CONCT B	114.3	0	1.39	S-STEEL	4960
PL-00000647	SK PS 00109574	135482-1	O-OPER	NATURAL GAS	08-36-022-21W3	WE-WELL	05-31-022-20W3	WE-WELL	114.3		0.17	S-STEEL	4960
PL-00000647	SK PS 00108676	122591-1	O-OPER	NATURAL GAS	16-31-022-20W3	WE-WELL	16-31-022-20W3	WE-WELL	114.3		0.12	S-STEEL	4960
PL-00000332	SK PS 00107511	127819-51	O-OPER	NATURAL GAS	16-20-021-19W3	WE-WELL	08-20-021-19W3	WE-WELL	114.3	3.2	0.8	S-STEEL	4960
PL-00000329	SK PS 00107443	127824-38	O-OPER	NATURAL GAS	06-09-022-20W3	WE-WELL	16-04-022-20W3	WE-WELL	114.3	3.2	1.14	S-STEEL	4960
PL-00000329	SK PS 00107447	127824-42	O-OPER	NATURAL GAS	16-19-021-19W3	WE-WELL	14-19-021-19W3	WE-WELL	114.3	3.2	0.78	S-STEEL	4960
PL-00000329	SK PS 00107448	127824-43	O-OPER	NATURAL GAS	16-03-022-20W3	WE-WELL	08-03-022-20W3	WE-WELL	114.3	3.2	0.64	S-STEEL	4960
PL-00000332	SK PS 00107672	127819-212	O-OPER	NATURAL GAS	10-24-021-19W3	WE-WELL	09-24-021-19W3	WE-WELL	114.3	3.2	0.3	S-STEEL	4960
PL-00000647	SK PS 00109243	128616-1	O-OPER	NATURAL GAS	14-33-022-18W3	PB-PL CONCT B	04-03-023-18W3	PB-PL CONCT B	168.3		0.3	S-STEEL	4960
PL-00000644	SK PS 00108144	173717-1	O-OPER	NATURAL GAS	14-07-021-19W3	WE-WELL	14-07-021-19W3	WE-WELL	60.3	0	0.04	S-STEEL	4960
PL-00000962	SK PS 00110620	174018-1	O-OPER	NATURAL GAS	01-31-021-18W3	WE-WELL	01-31-021-18W3	WE-WELL		0	0.2	S-STEEL	4960
PL-00000644	SK PS 00108192	177310-1	O-OPER	NATURAL GAS	14-29-021-21W3	WE-WELL	16-30-021-21W3	WE-WELL	88.9	0	1.08	S-STEEL	4960
PL-00000647	SK PS 00108681	122608-1	O-OPER	NATURAL GAS	12-06-023-20W3	WE-WELL	08-01-023-21W3	WE-WELL	114.3		0.61	S-STEEL	4960
PL-00000644	SK PS 00108368	183862-1	O-OPER	NATURAL GAS	08-34-021-22W3	WE-WELL	14-34-021-22W3	WE-WELL	88.9	0	1.12	S-STEEL	4960
PL-00000644	SK PS 00108568	195042-1	O-OPER	NATURAL GAS	06-04-022-22W3	WE-WELL	08-04-022-22W3	WE-WELL	88.9	0	0.71	S-STEEL	4960
PL-00000644	SK PS 00108560	195033-1	O-OPER	NATURAL GAS	06-02-022-22W3	WE-WELL	08-03-022-22W3	WE-WELL	88.9	0	0.69	S-STEEL	4960
PL-00000644	SK PS 00108301	181465-1	O-OPER	NATURAL GAS	14-09-023-19W3	PB-PL CONCT B	06-16-023-19W3	PB-PL CONCT B	114.3	0	0.69	S-STEEL	4960
PL-00000644	SK PS 00108171	177005-1	O-OPER	NATURAL GAS	01-04-023-19W3	PB-PL CONCT B	03-04-023-19W3	PB-PL CONCT B	114.3	0	0.92	S-STEEL	4960
PL-00000329	SK PS 00107450	127824-45	O-OPER	NATURAL GAS	16-02-022-20W3	WE-WELL	14-02-022-20W3	WE-WELL	114.3	3.2	0.78	S-STEEL	4960
PL-00000329	SK PS 00107451	127824-46	O-OPER	NATURAL GAS	14-09-022-20W3	WE-WELL	08-09-022-20W3	WE-WELL	114.3	3.2	1.02	S-STEEL	4960
PL-00000329	SK PS 00107431	127824-26	O-OPER	NATURAL GAS	06-18-022-20W3	WE-WELL	14-18-022-20W3	WE-WELL	114.3	3.2	0.81	S-STEEL	4960
PL-00000644	SK PS 00108433	186874-1	O-OPER	NATURAL GAS	15-15-021-20W3	WE-WELL	16-15-021-20W3	WE-WELL	114.3	0	0.61	S-STEEL	4960
PL-00000329	SK PS 00107415	127824-10	O-OPER	NATURAL GAS	16-36-021-20W3	WE-WELL	14-36-021-20W3	WE-WELL	114.3	3.2	0.63	S-STEEL	4960
PL-00000644	SK PS 00108140	126974-1	A-ABND	NATURAL GAS	06-31-021-19W3	BE-BLIND	08-36-021-20W3	BE-BLIND	114.3	3.2	0.7	S-STEEL	4960
PL-00000329	SK PS 00107430	127824-25	O-OPER	NATURAL GAS	06-19-022-20W3	WE-WELL	14-18-022-20W3	WE-WELL	114.3	3.2	0.86	S-STEEL	4960

PL-00000962	SK PS 00110614	173720-1	O-OPER	NATURAL GAS	14-25-021-19W3	WE-WELL	11-25-021-19W3	WE-WELL	114.3	3.2	0.44	S-STEEL	4960
PL-00000647	SK PS 00109333	128964-1	O-OPER	NATURAL GAS	14-35-021-21W3	WE-WELL	06-35-021-21W3	WE-WELL	88.9		0.78	S-STEEL	4960
PL-00000962	SK PS 00110676	183890-1	O-OPER	NATURAL GAS	14-17-022-21W3	WE-WELL	14-16-022-21W3	WE-WELL		0	1.81	S-STEEL	4960
PL-00000644	SK PS 00108390	183908-1	O-OPER	NATURAL GAS	07-04-023-20W3	WE-WELL	10-04-023-20W3	WE-WELL	114.3	0	0.44	S-STEEL	4960
PL-00000644	SK PS 00108276	181150-1	O-OPER	NATURAL GAS	06-25-022-20W3	WE-WELL	04-36-022-20W3	WE-WELL	114.3	0	1.1	S-STEEL	4960
PL-00000644	SK PS 00108522	187651-1	O-OPER	NATURAL GAS	07-35-022-20W3	PB-PL CONCT B	16-27-022-20W3	PB-PL CONCT B	114.3	0	1.43	S-STEEL	4960
PL-00000644	SK PS 00108176	177013-1	O-OPER	NATURAL GAS	01-03-023-19W3	WE-WELL	14-34-022-19W3	WE-WELL	114.3	0	0.7	S-STEEL	4960
PL-00000644	SK PS 00108273	181148-1	O-OPER	NATURAL GAS	14-24-022-20W3	WE-WELL	06-25-022-20W3	WE-WELL	114.3	0	0.75	S-STEEL	4960
PL-00000644	SK PS 00108531	187664-1	O-OPER	NATURAL GAS	14-25-022-21W3	WE-WELL	15-26-022-21W3	WE-WELL	88.9	0	1.31	S-STEEL	4960
PL-00000644	SK PS 00108505	187623-1	O-OPER	NATURAL GAS	06-08-022-20W3	WE-WELL	05-08-022-20W3	WE-WELL	88.9	0	0.49	S-STEEL	4960
PL-00000644	SK PS 00108487	187596-1	O-OPER	NATURAL GAS	06-27-022-21W3	WE-WELL	08-27-022-21W3	WE-WELL	88.9	0	0.81	S-STEEL	4960
PL-00000647	SK PS 00109483	129156-1	O-OPER	NATURAL GAS	04-02-023-20W3	PB-PL CONCT B	02-04-023-20W3	PB-PL CONCT B	114.3		2.28	S-STEEL	4960
PL-00000647	SK PS 00108687	122614-1	O-OPER	NATURAL GAS	02-14-022-21W3	WE-WELL	04-13-022-21W3	WE-WELL	114.3		0.98	S-STEEL	4960
PL-00000644	SK PS 00108200	177741-1	O-OPER	NATURAL GAS	14-31-022-18W3	WE-WELL	10-31-022-18W3	WE-WELL	88.9	0	0.66	S-STEEL	4960
PL-00000647	SK PS 00108688	122615-1	O-OPER	NATURAL GAS	04-13-022-21W3	WE-WELL	02-13-022-21W3	WE-WELL	114.3		0.77	S-STEEL	4960
PL-00000647	SK PS 00109596	135507-1	O-OPER	NATURAL GAS	06-34-022-20W3	WE-WELL	03-34-022-20W3	WE-WELL	114.3		0.46	S-STEEL	4960
PL-00000647	SK PS 00109523	129197-1	O-OPER	NATURAL GAS	09-02-023-20W3	PB-PL CONCT B	08-02-023-20W3	PB-PL CONCT B	114.3		0.03	S-STEEL	4960
PL-00000647	SK PS 00109589	135497-1	O-OPER	NATURAL GAS	14-32-022-20W3	WE-WELL	14-32-022-20W3	WE-WELL	114.3		0.03	S-STEEL	4960
PL-00000644	SK PS 00108203	178845-1	O-OPER	NATURAL GAS	14-06-023-18W3	WE-WELL	14-06-023-18W3	WE-WELL	60.3	0	0.05	S-STEEL	4960
PL-00000644	SK PS 00108269	181137-1	O-OPER	NATURAL GAS	11-22-022-20W3	WE-WELL	14-15-022-20W3	WE-WELL	114.3	0	0.97	S-STEEL	4960
PL-00000644	SK PS 00108189	177208-1	O-OPER	NATURAL GAS	16-08-023-18W3	WE-WELL	16-05-023-18W3	WE-WELL	60.3	0	1.54	S-STEEL	4960
PL-00000644	SK PS 00108524	187653-1	O-OPER	NATURAL GAS	15-27-022-20W3	WE-WELL	14-27-022-20W3	WE-WELL	114.3	0	0.48	S-STEEL	4960
PL-00000962	SK PS 00110623	174908-900	O-OPER	NATURAL GAS	06-12-023-18W3	PB-PL CONCT B	06-12-023-18W3	PB-PL CONCT B	114.3	0	0.28	S-STEEL	4960
PL-00000647	SK PS 00109532	129206-1	O-OPER	NATURAL GAS	07-34-022-19W3	WE-WELL	15-34-022-19W3	WE-WELL	114.3		1.2	S-STEEL	4960
PL-00000329	SK PS 00107444	127824-39	O-OPER	NATURAL GAS	13-31-021-19W3	WE-WELL	05-31-021-19W3	WE-WELL	114.3	4	0.83	S-STEEL	4960
PL-00000332	SK PS 00107582	127819-122	O-OPER	NATURAL GAS	06-21-021-19W3	WE-WELL	08-20-021-19W3	WE-WELL	114.3	3.2	0.8	S-STEEL	4960
PL-00000644	SK PS 00108159	174107-1	O-OPER	NATURAL GAS	13-23-021-20W3	PB-PL CONCT B	05-26-021-20W3	PB-PL CONCT B	114.3	0	0.87	S-STEEL	4960
PL-00000329	SK PS 00107452	127824-47	O-OPER	NATURAL GAS	14-19-021-19W3	WE-WELL	14-30-021-19W3	WE-WELL	114.3	3.2	1.47	S-STEEL	4960
PL-00000644	SK PS 00108162	174111-1	O-OPER	NATURAL GAS	14-33-021-20W3	PB-PL CONCT B	16-33-021-20W3	PB-PL CONCT B	114.3	0	0.99	S-STEEL	4960
PL-00000329	SK PS 00107421	127824-16	O-OPER	NATURAL GAS	16-29-021-20W3	WE-WELL	08-29-021-20W3	WE-WELL	114.3	3.2	0.81	S-STEEL	4960
PL-00000329	SK PS 00107435	127824-30	O-OPER	NATURAL GAS	06-29-021-20W3	WE-WELL	08-29-021-20W3	WE-WELL	114.3	3.2	0.87	S-STEEL	4960
PL-00000329	SK PS 00107426	127824-21	O-OPER	NATURAL GAS	06-36-021-20W3	WE-WELL	14-25-021-20W3	WE-WELL	114.3	3.2	0.98	S-STEEL	4960
PL-00000644	SK PS 00108153	174101-1	O-OPER	NATURAL GAS	08-30-021-19W3	WE-WELL	06-30-021-19W3	WE-WELL	114.3	0	0.84	S-STEEL	4960
PL-00000644	SK PS 00108163	174111-2	O-OPER	NATURAL GAS	14-34-021-20W3	PB-PL CONCT B	16-34-021-20W3	PB-PL CONCT B	114.3	0	0.65	S-STEEL	4960
PL-00000329	SK PS 00107420	127824-15	O-OPER	NATURAL GAS	16-25-021-20W3	WE-WELL	14-25-021-20W3	WE-WELL	114.3	3.2	0.82	S-STEEL	4960
PL-00000644	SK PS 00108143	173716-1	O-OPER	NATURAL GAS	14-07-021-19W3	PB-PL CONCT B	13-07-021-19W3	PB-PL CONCT B	114.3	0	0.69	S-STEEL	4960
PL-00000332	SK PS 00107504	127819-44	O-OPER	NATURAL GAS	06-24-021-19W3	WE-WELL	11-24-021-19W3	WE-WELL	114.3	3.2	0.3	S-STEEL	4960
PL-00000341	SK PS 00107689	173718-1	O-OPER	NATURAL GAS	08-08-021-19W3	WE-WELL	16-08-021-19W3	WE-WELL	114.3	0	0.58	S-STEEL	4960
PL-00000329	SK PS 00107410	127824-5	O-OPER	NATURAL GAS	06-02-022-20W3	WE-WELL	06-02-022-20W3	WE-WELL	114.3	3.2	0.15	S-STEEL	4960
PL-00000329	SK PS 00107445	127824-40	O-OPER	NATURAL GAS	06-03-022-20W3	WE-WELL	06-03-022-20W3	WE-WELL	114.3	3.2	0.04	S-STEEL	4960
PL-00000332	SK PS 00107490	127819-30	O-OPER	NATURAL GAS	16-19-021-18W3	WE-WELL	16-19-021-18W3	WE-WELL	114.3	3.2	0.04	S-STEEL	4960
PL-00000332	SK PS 00107507	127819-47	O-OPER	NATURAL GAS	09-24-021-19W3	WE-WELL	16-24-021-19W3	WE-WELL	114.3	3.2	0.1	S-STEEL	4960
PL-00000647	SK PS 00109339	128970-1	O-OPER	NATURAL GAS	14-26-021-21W3	PB-PL CONCT B	16-26-021-21W3	PB-PL CONCT B	114.3		1.1	S-STEEL	4960
PL-00000647	SK PS 00109665	135997-1	O-OPER	NATURAL GAS	14-16-022-21W3	PB-PL CONCT B	16-16-022-21W3	PB-PL CONCT B	114.3		0.57	S-STEEL	4960
PL-00000644	SK PS 00108489	187598-1	O-OPER	NATURAL GAS	16-24-022-21W3	WE-WELL	14-24-022-21W3	WE-WELL	88.9	0	0.63	S-STEEL	4960
PL-00000647	SK PS 00109653	135979-1	O-OPER	NATURAL GAS	01-33-021-21W3	PB-PL CONCT B	06-33-021-21W3	PB-PL CONCT B	114.3		1.05	S-STEEL	4960

PL-00000644	SK PS 00108165	174907-1	O-OPER	NATURAL GAS	14-08-023-17W3	WE-WELL	11-08-023-17W3	WE-WELL	88.9	0	0.77	S-STEEL	4960
PL-00000647	SK PS 00109114	128414-1	O-OPER	NATURAL GAS	06-06-024-17W3	PB-PL CONCT B	15-36-023-18W3	PB-PL CONCT B	168.3		1.7	S-STEEL	4960
PL-00000644	SK PS 00108534	187669-1	O-OPER	NATURAL GAS	16-16-022-21W3	PB-PL CONCT B	08-16-022-21W3	PB-PL CONCT B	114.3	0	0.71	S-STEEL	4960
PL-00000332	SK PS 00107614	127819-154	O-OPER	NATURAL GAS	08-19-021-18W3	WE-WELL	16-19-021-18W3	WE-WELL	114.3	4	0.9	S-STEEL	4960
PL-00000647	SK PS 00109444	129117-1	O-OPER	NATURAL GAS	14-08-023-20W3	WE-WELL	15-08-023-20W3	WE-WELL	114.3		0.37	S-STEEL	4960
PL-00000644	SK PS 00108156	174104-1	O-OPER	NATURAL GAS	16-26-021-20W3	WE-WELL	13-26-021-20W3	WE-WELL	60.3	0	1.54	S-STEEL	4960
PL-00000644	SK PS 00108155	174103-1	A-ABND	NATURAL GAS	08-35-021-20W3	PB-PL CONCT B	05-35-021-20W3	PB-PL CONCT B	60.3	0	1.49	S-STEEL	4960
PL-00000644	SK PS 00108160	174108-1	O-OPER	NATURAL GAS	14-35-021-20W3	WE-WELL	13-35-021-20W3	WE-WELL	60.3	0	0.59	S-STEEL	4960
PL-00000644	SK PS 00108142	173715-1	O-OPER	NATURAL GAS	08-07-021-19W3	WE-WELL	16-07-021-19W3	WE-WELL	60.3	0	0.6	S-STEEL	4960
PL-00000644	SK PS 00108145	173719-1	O-OPER	NATURAL GAS	14-08-021-19W3	WE-WELL	14-08-021-19W3	WE-WELL	60.3	0	0.23	S-STEEL	4960
PL-00000644	SK PS 00108161	174110-1	O-OPER	NATURAL GAS	16-33-021-20W3	PB-PL CONCT B	16-33-021-20W3	PB-PL CONCT B	88.9	0	0.2	S-STEEL	4960
PL-00000644	SK PS 00108141	173714-1	A-ABND	NATURAL GAS	08-18-021-19W3	BE-BLIND	08-18-021-19W3	BE-BLIND	60.3	0	0.2	S-STEEL	4960
PL-00000644	SK PS 00108157	174105-1	A-ABND	NATURAL GAS	15-27-021-20W3	PB-PL CONCT B	16-27-021-20W3	PB-PL CONCT B	60.3	0	0.44	S-STEEL	4960
PL-00000647	SK PS 00108693	122622-1	O-OPER	NATURAL GAS	12-16-022-21W3	WE-WELL	14-17-022-21W3	WE-WELL	114.3		1.74	S-STEEL	4960
PL-00000662	SK PS 00109709	135521-1	O-OPER	NATURAL GAS	04-10-022-21W3	WE-WELL	08-09-022-21W3	WE-WELL			0.45	S-STEEL	4960
PL-00000962	SK PS 00110677	183892-1	O-OPER	NATURAL GAS	14-03-022-21W3	WE-WELL	08-03-022-21W3	WE-WELL		0	1.09	S-STEEL	4960
PL-00000647	SK PS 00109434	129107-1	O-OPER	NATURAL GAS	05-30-022-20W3	PB-PL CONCT B	05-19-022-20W3	PB-PL CONCT B	114.3		1.68	S-STEEL	4960
PL-00000647	SK PS 00109500	129173-1	O-OPER	NATURAL GAS	15-27-022-20W3	WE-WELL	15-27-022-20W3	WE-WELL	114.3		0.03	S-STEEL	4960
PL-00000962	SK PS 00110621	174019-1	O-OPER	NATURAL GAS	14-31-021-18W3	WE-WELL	16-24-021-19W3	WE-WELL		0	5.16	S-STEEL	4960
PL-00000962	SK PS 00110617	174015-1	O-OPER	NATURAL GAS	08-30-021-18W3	WE-WELL	14-30-021-18W3	WE-WELL		0	1.7	S-STEEL	4960
PL-00000962	SK PS 00110618	174016-1	O-OPER	NATURAL GAS	06-32-021-18W3	WE-WELL	14-29-021-18W3	WE-WELL		0	0.54	S-STEEL	4960
PL-00000962	SK PS 00110622	174020-1	O-OPER	NATURAL GAS	16-31-021-18W3	WE-WELL	14-31-021-18W3	WE-WELL		0	0.86	S-STEEL	4960
PL-00000647	SK PS 00109425	129098-1	O-OPER	NATURAL GAS	07-26-022-21W3	PB-PL CONCT B	15-23-022-21W3	PB-PL CONCT B	114.3		0.73	S-STEEL	4960
PL-00000644	SK PS 00108158	174106-1	O-OPER	NATURAL GAS	08-27-021-20W3	PB-PL CONCT B	05-26-021-20W3	PB-PL CONCT B	114.3		0.2	S-STEEL	4960
PL-00000647	SK PS 00109504	129177-1	O-OPER	NATURAL GAS	05-19-022-19W3	WE-WELL	05-19-022-19W3	WE-WELL	114.3		0.05	S-STEEL	4960
PL-00000380	SK PS 00107744	177621-5	O-OPER	NATURAL GAS	07-35-022-20W3	PB-PL CONCT B	10-35-022-20W3	PB-PL CONCT B	114.3	0	0.69	S-STEEL	4960
PL-00000379	SK PS 00107737	177620-5	O-OPER	NATURAL GAS	05-06-023-19W3	WE-WELL	08-01-023-20W3	WE-WELL	114.3	0	0.76	S-STEEL	4960
PL-00000644	SK PS 00108178	177084-1	O-OPER	NATURAL GAS	16-04-023-20W3	PB-PL CONCT B	04-10-023-20W3	PB-PL CONCT B	114.3	0	0.43	S-STEEL	4960
PL-00000379	SK PS 00107734	177620-2	O-OPER	NATURAL GAS	05-01-023-20W3	PB-PL CONCT B	08-02-023-20W3	PB-PL CONCT B	114.3	0	0.41	S-STEEL	4960
PL-00000644	SK PS 00108285	181288-1	O-OPER	NATURAL GAS	06-03-023-18W3	WE-WELL	05-03-023-18W3	WE-WELL	88.9	0	0.68	S-STEEL	4960
PL-00000647	SK PS 00109442	129115-1	O-OPER	NATURAL GAS	07-17-023-20W3	WE-WELL	08-17-023-20W3	WE-WELL	114.3		0.03	S-STEEL	4960
PL-00000644	SK PS 00108208	178851-1	O-OPER	NATURAL GAS	14-04-023-18W3	WE-WELL	14-04-023-18W3	WE-WELL	60.3	0	0.03	S-STEEL	4960
PL-00000644	SK PS 00108378	183893-1	O-OPER	NATURAL GAS	14-03-022-21W3	WE-WELL	16-04-022-21W3	WE-WELL	88.9	0	0.69	S-STEEL	4960
PL-00000644	SK PS 00108377	183891-1	O-OPER	NATURAL GAS	08-09-022-21W3	WE-WELL	06-09-022-21W3	WE-WELL	88.9	0	0.91	S-STEEL	4960
PL-00000644	SK PS 00108529	187662-1	O-OPER	NATURAL GAS	08-03-022-21W3	WE-WELL	06-02-022-21W3	WE-WELL	88.9	0	0.82	S-STEEL	4960
PL-00000644	SK PS 00108136	119000-1	O-OPER	NATURAL GAS	06-15-022-21W3	WE-WELL	08-15-022-21W3	WE-WELL	88.9	0	0.74	S-STEEL	4960
PL-00000644	SK PS 00108135	118998-1	O-OPER	NATURAL GAS	08-06-022-20W3	PB-PL CONCT B	01-07-022-20W3	PB-PL CONCT B	88.9	0	0.87	S-STEEL	4960
PL-00000644	SK PS 00108503	187621-1	O-OPER	NATURAL GAS	06-07-022-20W3	WE-WELL	03-07-022-20W3	WE-WELL	88.9	0	0.75	S-STEEL	4960
PL-00000644	SK PS 00108475	187570-1	O-OPER	NATURAL GAS	14-26-021-21W3	WE-WELL	14-26-021-21W3	WE-WELL	88.9	0	0.22	S-STEEL	4960
PL-00000644	SK PS 00108279	181157-1	O-OPER	NATURAL GAS	16-26-021-21W3	WE-WELL	16-26-021-21W3	WE-WELL	88.9	0	0.04	S-STEEL	4960
PL-00000644	SK PS 00108172	177009-1	O-OPER	NATURAL GAS	10-28-021-19W3	PB-PL CONCT B	10-27-022-19W3	PB-PL CONCT B	114.3	3.2	1.66	S-STEEL	4960
PL-00000644	SK PS 00108528	187659-1	O-OPER	NATURAL GAS	05-21-022-20W3	WE-WELL	08-20-022-20W3	WE-WELL	114.3	0	0.66	S-STEEL	4960
PL-00000962	SK PS 00110671	181156-1	O-OPER	NATURAL GAS	08-28-022-19W3	WE-WELL	10-28-022-19W3	WE-WELL	114.3	3.2	0.81	S-STEEL	4960
PL-00000644	SK PS 00108169	177003-1	O-OPER	NATURAL GAS	04-05-023-19W3	WE-WELL	02-06-023-19W3	WE-WELL	114.3	0	0.78	S-STEEL	4960
PL-00000379	SK PS 00107733	177620-1	O-OPER	NATURAL GAS	08-02-023-20W3	PB-PL CONCT B	06-02-023-20W3	PB-PL CONCT B	114.3	0	0.74	S-STEEL	4960
PL-00000644	SK PS 00108263	181126-1	O-OPER	NATURAL GAS	11-10-023-20W3	PB-PL CONCT B	07-10-023-20W3	PB-PL CONCT B	114.3	0	0.78	S-STEEL	4960

PL-00000644	SK PS 00108252	181093-1	O-OPER	NATURAL GAS	06-06-023-20W3	WE-WELL	14-06-023-20W3	WE-WELL	114.3	0	0.92	S-STEEL	4960
PL-00000381	SK PS 00107746	187654-1	O-OPER	NATURAL GAS	14-27-022-20W3	WE-WELL	03-34-022-20W3	WE-WELL	114.3	0	0.49	S-STEEL	4960
PL-00000644	SK PS 00108181	177087-1	O-OPER	NATURAL GAS	14-09-023-20W3	PB-PL CONCT B	12-09-023-20W3	PB-PL CONCT B	114.3	0	0.49	S-STEEL	4960
PL-00000644	SK PS 00108385	183903-1	O-OPER	NATURAL GAS	06-09-023-20W3	PB-PL CONCT B	10-09-023-20W3	PB-PL CONCT B	114.3	0	0.45	S-STEEL	4960
PL-00000381	SK PS 00107747	187654-2	O-OPER	NATURAL GAS	16-28-022-20W3	PB-PL CONCT B	01-33-022-20W3	PB-PL CONCT B	114.3	0	0.51	S-STEEL	4960
PL-00000644	SK PS 00108478	187584-1	O-OPER	NATURAL GAS	08-16-022-21W3	PB-PL CONCT B	06-16-022-21W3	PB-PL CONCT B	168.3		0.9	S-STEEL	4960
PL-00000341	SK PS 00107690	173718-2	O-OPER	NATURAL GAS	14-18-021-19W3	WE-WELL	14-07-021-19W3	WE-WELL		0	1.84	S-STEEL	4960
PL-00000962	SK PS 00110619	174017-1	O-OPER	NATURAL GAS	14-29-021-18W3	WE-WELL	14-29-021-18W3	WE-WELL		0	0.03	S-STEEL	4960
PL-00000644	SK PS 00108272	181147-1	O-OPER	NATURAL GAS	08-24-022-20W3	WE-WELL	15-24-022-20W3	WE-WELL	114.3	0	0.8	S-STEEL	4960
PL-00000644	SK PS 00108254	181101-1	O-OPER	NATURAL GAS	10-35-022-20W3	WE-WELL	11-35-022-20W3	WE-WELL	114.3	0	0.4	S-STEEL	4960
PL-00000644	SK PS 00108384	183902-1	O-OPER	NATURAL GAS	14-09-023-20W3	WE-WELL	14-09-023-20W3	WE-WELL	114.3	0	0.29	S-STEEL	4960
PL-00000644	SK PS 00108481	187587-1	O-OPER	NATURAL GAS	16-14-022-21W3	PB-PL CONCT B	16-14-022-21W3	PB-PL CONCT B	168.3	0	0.1	S-STEEL	4960
PL-00000647	SK PS 00109239	128612-1	O-OPER	NATURAL GAS	14-32-022-18W3	PB-PL CONCT B	16-32-022-18W3	PB-PL CONCT B	114.3		1.09	S-STEEL	4960
PL-00000647	SK PS 00109308	128682-1	O-OPER	NATURAL GAS	15-05-023-18W3	PB-PL CONCT B	16-05-023-18W3	PB-PL CONCT B	114.3		0.38	S-STEEL	4960
PL-00000962	SK PS 00110648	178894-1	O-OPER	NATURAL GAS	14-16-022-20W3	PA-PL CONCT A	16-16-022-20W3	PA-PL CONCT A		0	0.83	S-STEEL	4960
PL-00000647	SK PS 00109110	128408-1	O-OPER	NATURAL GAS	08-05-024-17W3	WE-WELL	06-05-024-17W3	WE-WELL	168.3		0.8	S-STEEL	4960
PL-00000962	SK PS 00110204	127820-37	D-DCNT	NATURAL GAS	14-24-022-18W3	BE-BLIND	01-19-022-17W3	BE-BLIND	219.1	5.6	3.2	S-STEEL	4960
PL-00000644	SK PS 00108253	181097-1	O-OPER	NATURAL GAS	11-35-022-19W3	WE-WELL	10-27-022-19W3	WE-WELL	114.3	3.2	3.24	S-STEEL	4960
PL-00000647	SK PS 00109126	128426-1	O-OPER	NATURAL GAS	08-25-023-18W3	WE-WELL	14-35-023-18W3	WE-WELL	114.3		3.47	S-STEEL	4960
PL-00000662	SK PS 00109712	135987-1	O-OPER	NATURAL GAS	03-09-022-19W3	PA-PL CONCT A	01-22-021-19W3	PA-PL CONCT A			7.8	S-STEEL	4960
PL-00000647	SK PS 00108878	128175-1	O-OPER	NATURAL GAS	06-23-023-19W3	PB-PL CONCT B	03-26-023-19W3	PB-PL CONCT B	168.3		1.1	S-STEEL	4960
PL-00000647	SK PS 00108813	128095-1	O-OPER	NATURAL GAS	05-23-021-20W3	PB-PL CONCT B	13-23-021-20W3	PB-PL CONCT B	114.3		1.03	S-STEEL	4960
PL-00000647	SK PS 00108691	122618-1	C-CANC	NATURAL GAS	10-14-022-21W3	WE-WELL	12-13-022-21W3	WE-WELL	114.3		0.84	S-STEEL	4960
PL-00000644	SK PS 00108240	178920-1	O-OPER	NATURAL GAS	08-02-022-19W3	WE-WELL	16-27-021-19W3	WE-WELL	114.3	3.2	3.41	S-STEEL	4960
PL-00000647	SK PS 00109090	128388-1	O-OPER	NATURAL GAS	05-33-023-18W3	PB-PL CONCT B	07-33-023-18W3	PB-PL CONCT B	114.3		1.08	S-STEEL	4960
PL-00000647	SK PS 00109028	128326-1	O-OPER	NATURAL GAS	16-14-023-20W3	PB-PL CONCT B	07-13-023-20W3	PB-PL CONCT B	114.3		2.15	S-STEEL	4960
PL-00000647	SK PS 00108975	128272-1	O-OPER	NATURAL GAS	08-19-023-19W3	PB-PL CONCT B	07-20-023-19W3	PB-PL CONCT B	114.3		1.21	S-STEEL	4960
PL-00000647	SK PS 00108992	128290-1	O-OPER	NATURAL GAS	14-17-023-19W3	PB-PL CONCT B	06-20-023-19W3	PB-PL CONCT B	114.3		1.26	S-STEEL	4960
PL-00000647	SK PS 00108947	128244-1	O-OPER	NATURAL GAS	12-21-023-20W3	PB-PL CONCT B	15-21-023-20W3	PB-PL CONCT B	114.3		1.51	S-STEEL	4960
PL-00000647	SK PS 00108990	128288-1	O-OPER	NATURAL GAS	07-20-023-19W3	PB-PL CONCT B	16-20-023-19W3	PB-PL CONCT B	114.3		0.78	S-STEEL	4960
PL-00000962	SK PS 00110534	127820-322	O-OPER	NATURAL GAS	10-11-022-18W3	WE-WELL	16-11-022-18W3	WE-WELL	219.1	4.8	0.5	S-STEEL	4960
PL-00000962	SK PS 00110203	127820-31	O-OPER	NATURAL GAS	01-19-022-17W3	PB-PL CONCT B	14-12-022-18W3	PB-PL CONCT B	219.1	4.8	4.2	S-STEEL	4960
PL-00000647	SK PS 00108886	128183-1	O-OPER	NATURAL GAS	06-22-023-19W3	PB-PL CONCT B	08-21-023-19W3	PB-PL CONCT B	114.3		0.73	S-STEEL	4960
PL-00000647	SK PS 00108890	128187-1	O-OPER	NATURAL GAS	13-15-023-19W3	PB-PL CONCT B	16-16-023-19W3	PB-PL CONCT B	88.9		0.52	S-STEEL	4960