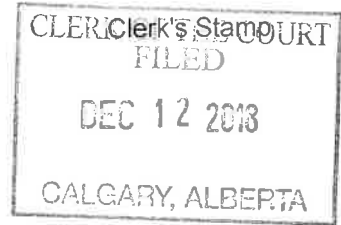


COURT FILE NUMBER	1501-12220
COURT	COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
PLAINTIFF	ALBERTA TREASURY BRANCHES
DEFENDANT	COGI LIMITED PARTNERSHIP, CANADIAN OIL & GAS INTERNATIONAL INC., CONSERVE OIL GROUP INC. AND CONSERVE OIL 1ST CORPORATION
DOCUMENT	AFFIDAVIT
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	McMillan LLP 1700, 421 – 7 th Ave SW Calgary, AB T2P 4K9



Adam Maerov / Richard Jones
t. 403.531.4700
f. 403.531.4720
File No. 239960

AFFIDAVIT OF CHARLES W. CHAPMAN
Sworn December 12, 2018

I, Charles W. Chapman, P.Eng., of the City of Calgary, in the Province of Alberta, MAKE OATH AND SAY THAT:

1. I am the president of Chapman Petroleum Engineering Ltd., who are the consultants for DEL Canada GP Ltd. (“DEL” or “Purchaser”) and, as such, I have a personal knowledge of the facts and matters sworn to in this Affidavit save where stated to be based on information and belief and, where so stated, I believe such information to be true.
2. On June 6, 2018, The Honourable Justice B. Romaine granted an Approval and Vesting Order approving the sale transaction (“**Transaction**”) contemplated by the asset purchase and sale agreement dated January 18, 2018 between the Receiver and the Purchaser (“**Sale Agreement**”) and vesting in the Purchaser certain assets (“**Purchased Assets**”).
3. The Sale Agreement was appended as Appendix B to the Eleventh Report of the Receiver dated April 20, 2018.

4. The Purchased Assets are listed in Schedule "B" to the Approving and Vesting Order.
5. The Purchased Assets are located within the boundaries of the following municipalities:
 - (a) City of Cold Lake;
 - (b) City of Red Deer;
 - (c) Clear Hills County;
 - (d) Clearwater County;
 - (e) Kneehill County;
 - (f) Lacombe County;
 - (g) Paintearth County No. 18;
 - (h) Red Deer County;
 - (i) Saddle Hills County;
 - (j) Stettler County;
 - (k) Municipal District of Bonnyville No. 87;
 - (l) Municipal District of Greenview No. 87;
 - (m) Special Areas Board.
6. I have spoken or corresponded to each of the above municipalities and have confirmed that their total claims equal \$1,474,474.31, which are set out in Exhibit A to this Affidavit.
7. I created Exhibit A as a summary of the claims of each municipality based on each municipality's 2018 invoices, the records of the Receiver on payments made, and in consultation with the municipalities. Exhibit A shows the following:
 - (a) Column A names the municipalities in which the Purchased Assets including disclaimed wells (being assets that were listed in the Sale Agreement that the Purchaser has disclaimed or will not take a transfer of).
 - (b) Column B sets out the amounts paid by the Applicant Alberta Treasury Branches.
 - (c) Column C sets out the amounts claimed by the municipalities for 2018.
 - (d) Column D sets out the amounts paid in 2018.
 - (e) Column E sets out the net taxes, penalties and arrears claimed by the municipalities.

- (f) Column F sets out the amounts paid by the paid by the Purchaser to settle all claims of the municipality.
8. Section 7.1(a)(vii) of the Sale Agreement requires an adjustment with respect to unpaid municipal taxes for surface rights. Attached as Exhibit B to this Affidavit is a copy of Article 7 of the Sale Agreement.
 9. Paragraph 8 of the Approving and Vesting Order establishes a Municipal Taxes Fund to deal with municipal tax claims against the Purchased Assets. It sets a maximum amount of \$3 million.
 10. Under paragraph 8 of the Approving and Vesting Order, the establishment of the Municipal Taxes Fund is a "condition of closing."
 11. DEL seeks to post the sum of \$1,474,474.31 for the establishment of the Municipal Taxes Fund, being the municipal claims against the Purchased Assets by the municipalities listed in paragraph 5 of this Affidavit, so that the Transaction can close.
 12. I understood, based on information received from Richard Jones, barrister and solicitor, a partner at McMillan LLP, solicitors for DEL, that the Municipal Taxes Fund was established as a claims fund for municipalities who claimed and proved a priority by way of a special lien against the Purchased Assets pursuant to the *Municipal Government Act*.
 13. There are municipalities who claim taxes, penalties and interest as a special lien against the Purchased Assets, although the Purchased Assets are not located within the boundaries of these municipalities ("Non-Priority Claims"). For example, Cypress County, MD of Taber, and County of Minburn claim a special lien against the Purchased Assets even though none of the Purchased Assets are located within their municipal boundaries. The Purchaser desires to seek a determination from the Court that these claims are not part of the Municipal Taxes Fund.
 14. The maximum amount of \$3 million for the establishment of Municipal Taxes Fund is too great as it takes into account the Non-Priority Claims. As a result of Municipal Taxes Fund including the Non-Priority Claims, the Purchaser has been delayed in closing the Transaction and has suffered loss and damage. If the Purchaser does post the maximum amount of \$3 million to take into account the Non-Priority Claims, it will lose the use of the funds overpaid and may incur costs with respect to the posting of the funds.
 15. I am authorized to swear this affidavit in support of the Purchaser.

THIS IS EXHIBIT " A "
referred to in the Affidavit of
CHARLES W. CHAPMAN

Sworn before me this 12th
day of DECEMBER, 2018


A Commissioner for Oaths in and for Alberta

C. RICHARD JONES
Barrister and Solicitor
A Commissioner for Oaths in and for Alberta

DEL Canada GP Ltd.
Acquired Wells and Facilities - Canadian Oil & Gas International Inc.
Property Tax Allocation
Summary

County	Paid by ATB, Oct.		2018 Paid	Penalties and Arrears	Settlement Payment incl. 2018 pen	Outstanding	Paid By
	17	2018					
City of COLD LAKE	\$ 3,420.17	\$ 1,910.38	\$ 1,910.38		\$ 2,836.32	\$ -	COGI
City of Red Deer	\$ 36,622.88	\$ 8,675.59	\$ 8,675.59		\$ -	\$ -	
Clear Hills County	\$ 9,879.79	\$ 4,550.65	\$ 4,550.65		\$ 1,817.77	\$ -	COGI
Clearwater County	\$ 8,746.38	\$ 4,504.97	\$ -		\$ 6,005.18	\$ -	COGI
County of Paintearth	\$ 90,032.65	\$ 35,902.86	\$ 34,934.99	\$ -	\$ 1,854.80	\$ -	COGI
County of Stettler	\$ 448,746.45	\$ 130,849.94	\$ -	\$ 397,472.87			
Kneehill County	\$ 239,554.98	\$ 71,187.27	\$ -	\$ 264,403.89			
Lacombe County	\$ 267,312.05	\$ 97,845.06	\$ 97,361.42	\$ 116,602.53			
M.D. of Bonnyville No. 87	\$ 413,400.29	\$ 102,187.01	\$ -	\$ 170,102.31			
M.D. of Greenview No. 16	\$ 16,166.59	\$ 7,095.82	\$ 6,477.26	\$ 129,855.85			
Red Deer County	\$ 576,883.79	\$ 222,095.76	\$ 194,781.74	\$ 251,032.10			
Saddle Hills County	\$ 27,865.76	\$ 8,556.63	\$ 8,556.63	\$ -	\$ -	\$ -	
Special Areas Board	\$ 40,547.69	\$ 11,032.42	\$ -	\$ 2,313.48			
Total DEL Counties	\$2,179,179.47	\$ 706,394.36	\$ 357,248.66	\$ 1,331,783.03	\$ 12,514.07	\$ -	

Disclaimed Wells

County	Paid by ATB, Oct.		2018	Penalties and Arrears
	17	2018		
City of COLD LAKE				
City of Red Deer				
Clear Hills County				
Clearwater County				
County of Paintearth	\$ 4,359.79	\$ 1,986.60	\$ 1,986.60	\$ -
County of Stettler	\$ 68,094.10	\$ 28,327.19		\$ 39,606.96
Kneehill County	\$ 8,637.80	\$ 1,775.92	\$ -	\$ 15,579.51
Lacombe County				
M.D. of Bonnyville No. 87	\$ 23,741.36	\$ 17,650.04		\$ 43,336.52
M.D. of Greenview No. 16		\$ 3,124.40		\$ 3,886.95
Red Deer County	\$ 27,880.23	\$ 23,152.05		\$ 40,281.34
Saddle Hills County	\$ 1,634.57	\$ 2,094.65		
Special Areas Board				
Total Disclaimed Wells	\$ 134,347.85	\$ 78,110.85		\$ 142,691.28

Mr. Plester

Mr. McCabe

SCHEDULE A

DEL Canada GP Ltd.

Acquired Wells and Facilities - Canadian Oil & Gas International Inc.

License	Well	County	Field	Status	Working interest (unconfirmed)
Producing Wells					
0271745	102/02-18-086-12W6/0	Clear Hills County	BOUNDARY LAKE SOUTH	Pumping	78.00%
0066787	100/06-26-023-13W4/0	Special Areas Board	CESSFORD	Flowing	80.00%
0028934	100/12-07-063-02W4/0	City of COLD LAKE	COLD LAKE	Flowing	100.00%
0030715	100/09-07-063-02W4/0	City of COLD LAKE	COLD LAKE	Flowing	100.00%
0030716	100/06-18-063-02W4/0	City of COLD LAKE	COLD LAKE	Flowing	100.00%
0076952	100/06-34-060-03W4/0	M.D. of Bonnyville No. 87	COLD LAKE (CHARLOTTE LAKE)	Flowing	50.00%
0082803	100/07-19-060-03W4/0	M.D. of Bonnyville No. 87	COLD LAKE (CHARLOTTE LAKE)	Flowing	50.00%
0101390	100/10-14-060-04W4/0	M.D. of Bonnyville No. 87	COLD LAKE (CHARLOTTE LAKE)	Flowing	95.00%
0138652	100/05-18-061-03W4/0	M.D. of Bonnyville No. 87	COLD LAKE (FORT KENT)	Flowing	50.00%
0246043	100/11-22-061-05W4/0	M.D. of Bonnyville No. 87	COLD LAKE (FORT KENT)	Flowing	100.00%
0091560	100/05-10-060-02W4/0	M.D. of Bonnyville No. 87	COLD LAKE (KENT)	Flowing	100.00%
0092524	100/05-34-060-02W4/0	M.D. of Bonnyville No. 87	COLD LAKE (KENT)	Flowing	100.00%
0095211	100/06-33-060-02W4/0	M.D. of Bonnyville No. 87	COLD LAKE (KENT)	Flowing	100.00%
0095243	100/09-22-060-02W4/0	M.D. of Bonnyville No. 87	COLD LAKE (KENT)	Flowing	100.00%
0212133	100/11-28-060-02W4/0	M.D. of Bonnyville No. 87	COLD LAKE (KENT)	Flowing	100.00%
0212134	100/10-27-060-02W4/0	M.D. of Bonnyville No. 87	COLD LAKE (KENT)	Flowing	100.00%
0171735	100/06-34-065-07W4/0	M.D. of Bonnyville No. 87	COLD LAKE (LANE)	Flowing	100.00%
0121655	100/11-17-066-03W4/0	M.D. of Bonnyville No. 87	COLD LAKE (LEMING)	Flowing	60.00%
0151408	100/06-11-066-03W4/0	M.D. of Bonnyville No. 87	COLD LAKE (LEMING)	Flowing	95.00%
0174272	100/05-30-066-04W4/0	M.D. of Bonnyville No. 87	COLD LAKE (LEMING)	Flowing	60.00%
0174730	100/14-02-066-04W4/0	M.D. of Bonnyville No. 87	COLD LAKE (LEMING)	Flowing	60.00%
0185030	100/10-13-066-04W4/0	M.D. of Bonnyville No. 87	COLD LAKE (LEMING)	Flowing	60.00%
0213706	100/10-14-066-03W4/0	M.D. of Bonnyville No. 87	COLD LAKE (LEMING)	Flowing	60.00%
0121057	100/14-33-065-02W4/0	M.D. of Bonnyville No. 87	COLD LAKE (MARIE)	Flowing	56.25%
0174725	100/11-31-065-02W4/0	M.D. of Bonnyville No. 87	COLD LAKE (MARIE)	Flowing	60.00%
0109697	100/08-27-058-03W4/0	M.D. of Bonnyville No. 87	COLD LAKE (MOONSHINE)	Flowing	50.00%
0004888	100/16-30-059-04W4/0	M.D. of Bonnyville No. 87	COLD LAKE (MURIEL LAKE)	Flowing	100.00%
0169849	100/06-20-059-04W4/0	M.D. of Bonnyville No. 87	COLD LAKE (MURIEL LAKE)	Flowing	100.00%
0150174	100/16-19-059-03W4/2	M.D. of Bonnyville No. 87	COLD LAKE (REITA)	Flowing	100.00%
0169820	100/04-29-059-03W4/0	M.D. of Bonnyville No. 87	COLD LAKE (REITA)	Flowing	100.00%
0278559	100/13-12-066-08W4/0	M.D. of Bonnyville No. 87	COLD LAKE (SPENCER)	Flowing	40.00%
0157506	100/10-33-060-07W4/0	M.D. of Bonnyville No. 87	COLD LAKE (SUGDEN)	Flowing	50.00%
0417537	100/07-09-030-16W4/0	Special Areas Board	COYOTE	Flowing	50.00%
0091149	100/11-12-038-28W4/2	Red Deer County	CYGNET	Pumping	100.00%
0109516	100/14-27-037-28W4/2	Red Deer County	CYGNET	Pumping	72.00%
0117860	100/08-05-038-28W4/0	Red Deer County	CYGNET	Pumping	36.25%
0410672	102/07-23-041-10W5/0	Clearwater County	FERRIER	Flowing	48.86%
0069737	100/11-08-038-16W4/0	County of Stettler	HALKIRK	Pumping	50.00%
0069738	100/10-17-038-16W4/0	County of Stettler	HALKIRK	Pumping	100.00%
0084156	100/02-20-038-16W4/2	County of Stettler	HALKIRK	Pumping	100.00%
0153733	100/16-21-038-16W4/0	County of Paintearth	HALKIRK	Flowing	100.00%
0157378	102/14-30-038-16W4/0	County of Stettler	HALKIRK	Injection	100.00%
0158426	102/06-30-038-16W4/0	County of Stettler	HALKIRK	Injection	100.00%
0329704	102/05-30-038-16W4/3	County of Stettler	HALKIRK	Pumping	100.00%
0436834	103/04-30-038-16W4/0	County of Stettler	HALKIRK	Pumping	100.00%
0419912	102/11-36-034-25W4/0	Kneehill County	HUXLEY	Flowing	80.00%
0013583	100/09-07-039-26W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0013666	102/10-06-039-26W4/2	Red Deer County	JOFFRE	Pumping	50.87560%
0013672	102/11-14-039-27W4/4	Red Deer County	JOFFRE	Pumping	50.87560%
0013831	102/03-14-039-27W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0013885	102/11-12-039-27W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0013977	100/01-13-039-27W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0014213	100/12-01-039-27W4/2	Red Deer County	JOFFRE	Pumping	50.87560%
0014357	100/03-06-039-26W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0014362	102/03-13-039-27W4/2	Red Deer County	JOFFRE	Pumping	50.87560%
0014440	100/09-20-039-26W4/0	Lacombe County	JOFFRE	Pumping	50.87560%
0014558	100/12-31-038-26W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0014566	100/01-23-039-27W4/0	Lacombe County	JOFFRE	Pumping	50.87560%
0014714	100/01-11-039-27W4/0	City of Red Deer	JOFFRE	Pumping	50.87560%
0014967	100/01-20-039-26W4/0	Lacombe County	JOFFRE	Pumping	50.87560%
0015085	100/12-35-038-27W4/0	City of Red Deer	JOFFRE	Pumping	50.87560%
0015182	100/01-08-039-26W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0015534	100/03-28-039-26W4/0	Lacombe County	JOFFRE	Injection	50.87560%
0015709	100/11-18-039-26W4/2	Lacombe County	JOFFRE	Pumping	71.58000%
0015836	100/15-15-039-26W4/2	Lacombe County	JOFFRE	Pumping	50.87560%

0015905	100/03-18-039-26W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0016012	100/02-25-038-27W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0016063	100/15-08-039-26W4/2	Red Deer County	JOFFRE	Pumping	50.87560%
0016079	100/03-21-039-26W4/0	Lacombe County	JOFFRE	Injection	50.87560%
0016082	100/03-22-039-26W4/0	Lacombe County	JOFFRE	Injection	50.87560%
0016234	100/04-31-038-26W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0109934	100/06-36-038-27W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0113305	100/07-24-039-27W4/0	Lacombe County	JOFFRE	Pumping	100.00%
0113419	100/01-30-039-26W4/0	Lacombe County	JOFFRE	Pumping	100.00%
0125640	100/09-33-039-26W4/0	Lacombe County	JOFFRE	Pumping	50.00%
0257604	100/08-20-039-26W4/0	Lacombe County	JOFFRE	Pumping	50.87560%
0258825	100/08-07-039-26W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0280014	102/01-28-039-26W4/3	Lacombe County	JOFFRE	Pumping	75.00%
0297183	102/16-24-038-27W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0457060	100/01-25-038-27W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0021408	100/10-11-039-19W4/2	County of Stettler	LEAHURST	Flowing	100.00%
0095244	100/16-10-039-19W4/2	County of Stettler	LEAHURST	Flowing	78.75%
0095404	100/14-12-039-19W4/3	County of Stettler	LEAHURST	Flowing	100.00%
0180709	100/03-04-038-18W4/0	County of Stettler	LEAHURST	Flowing	100.00%
0291467	100/11-06-039-17W4/4	County of Stettler	LEAHURST	Flowing	100.00%
0332843	100/15-04-038-18W4/2	County of Stettler	LEAHURST	Flowing	100.00%
0393313	100/16-12-039-19W4/0	County of Stettler	LEAHURST	Flowing	100.00%
0393844	100/01-26-039-19W4/2	County of Stettler	LEAHURST	Flowing	69.00%
0397872	100/08-22-039-19W4/2	County of Stettler	LEAHURST	Flowing	100.00%
0370060	100/01-18-059-25W5/0	M.D. of Bonnyville No. 87	LELAND	Flowing	21.00%
0267921	100/16-18-036-17W4/0	County of Stettler	LEO	Pumping	60.00%
0290034	100/11-18-036-17W4/0	County of Stettler	LEO	Pumping	55.50%
0188029	100/02-19-036-17W4/0	County of Stettler	LEO	Pumping	60.00%
0070508	100/10-19-036-17W4/2	County of Stettler	LEO	Flowing	60.00%
0297959	100/16-19-036-17W4/0	County of Stettler	LEO	Pumping	60.00%
0364507	100/15-18-036-17W4/2	County of Stettler	LEO	Flowing	60.00%
0055795	100/10-32-036-28W4/2	Red Deer County	PENHOLD	Pumping	31.965%
0060242	100/10-31-036-27W4/0	Red Deer County	PENHOLD	Pumping	87.50%
0077991	100/03-04-037-28W4/0	Red Deer County	PENHOLD	Pumping	12.50%
0117817	100/08-15-036-28W4/0	Red Deer County	PENHOLD	Pumping	100.00%
0122362	100/14-05-036-27W4/0	Red Deer County	PENHOLD	Pumping	96.00%
0123841	100/08-11-036-28W4/0	Red Deer County	PENHOLD	Flowing	77.00670%
0125320	100/08-13-036-28W4/2	Red Deer County	PENHOLD	Pumping	95.833340%
0128870	100/14-09-036-27W4/0	Red Deer County	PENHOLD	Pumping	74.667%
0132113	100/06-35-036-28W4/0	Red Deer County	PENHOLD	Pumping	73.334%
0256280	102/14-09-036-27W4/0	Red Deer County	PENHOLD	Flowing	75.00%
0256301	102/06-35-036-28W4/0	Red Deer County	PENHOLD	Flowing	73.334%
0256333	102/16-15-036-28W4/0	Red Deer County	PENHOLD	Flowing	97.50%
0332508	102/03-04-037-28W4/0	Red Deer County	PENHOLD	Flowing	12.50%
0332571	100/15-36-035-28W4/0	Red Deer County	PENHOLD	Flowing	50.00%
0353924	100/05-01-036-28W4/2	Red Deer County	PENHOLD	Flowing	96.50%
0381458	100/01-29-036-28W4/0	Red Deer County	PENHOLD	Flowing	100.00%
0394917	102/14-11-036-28W4/0	Red Deer County	PENHOLD	Flowing	100.00%
0399305	100/04-14-036-28W4/0	Red Deer County	PENHOLD	Flowing	94.062%
0407011	100/14-26-036-28W4/0	Red Deer County	PENHOLD	Flowing	100.00%
0146235	102/06-25-080-12W6/2	Saddle Hills County	POUCE COUPE	Pumping	100.00%
0337177	100/09-04-028-11W4/0	Special Area Board	STANMORE	Flowing	65.00%
0128433	102/16-34-038-20W4/2	County of Stettler	STETTLER NORTH	Flowing	100.00%
0103570	100/11-09-031-23W4/0	Kneehill County	TWINING	Injection	100.00%
0160207	100/05-09-031-23W4/0	Kneehill County	TWINING	Injection	100.00%
0335700	102/05-09-031-23W4/0	Kneehill County	TWINING	Flowing	100.00%
0343758	102/15-05-031-23W4/0	Kneehill County	TWINING	Flowing	100.00%
0398570	100/15-10-031-23W4/0	Kneehill County	TWINING	Pumping	100.00%

LLR Sub-tota 123

Reactivation Completed

0015180	100/09-16-039-26W4/0	Lacombe County	JOFFRE	Pumping	51.00%
0015279	100/04-36-038-27W4/0	Red Deer County	JOFFRE	Pumping	51.00%
0015411	102/12-32-038-26W4/0	Red Deer County	JOFFRE	Flowing	51.00%
0257495	100/15-24-038-27W4/0	Red Deer County	JOFFRE	Pumping	51.00%
0259110	102/14-05-039-26W4/0	Red Deer County	JOFFRE	Pumping	51.00%
0453065	100/04-29-039-26W4/0	Lacombe County	JOFFRE	Pumping	51.00%
0453066	100/16-29-039-26W4/0	Lacombe County	JOFFRE	Pumping	51.00%
0453121	100/08-21-039-26W4/0	Lacombe County	JOFFRE	Pumping	51.00%
0453957	102/07-22-039-26W4/0	Lacombe County	JOFFRE	Pumping	51.00%
0453958	100/02-33-039-26W4/0	Lacombe County	JOFFRE	Pumping	51.00%
0468957	102/13-32-038-26W4/0	Red Deer County	JOFFRE	Pumping	51.00%
0469507	100/15-20-039-26W4/0	Lacombe County	JOFFRE	Flowing	51.00%
0471546	100/15-19-039-26W4/0	Lacombe County	JOFFRE	Drilled & Cased	51.00%

0364428	102/16-19-036-17W4/2	County of Stettler	LEO	Pumping	60.00%
0131969	100/06-09-037-28W4/0	Red Deer County	PENHOLD	Pumping	100.00%
0434746	100/16-13-036-01W5/0	Red Deer County	TINDASTOLL	Suspended	100.00%
0436984	102/14-19-038-16W4	County of Stettler	HALKIRK	Pumping	100.00%
0026442	100/10-05-031-23W4/0	Kneehill County	TWINING	Suspended	100.00%
0027085	100/04-09-031-23W4/0	Kneehill County	TWINING	Pumping	100.00%
0102945	1F1/02-09-031-23W4/2	Kneehill County	TWINING	Suspended	100.00%
0163002	100/14-04-031-23W4/0	Kneehill County	TWINING	Suspended	100.00%
0355712	102/14-10-031-23W4/0	Kneehill County	TWINING	Pumping	100.00%
0355730	102/01-08-031-23W4/0	Kneehill County	TWINING	Suspended	100.00%
0386729	102/16-10-031-23W4/0	Kneehill County	TWINING	Suspended	100.00%
0392464	100/01-15-031-23W4/0	Kneehill County	TWINING	Flowing	100.00%
0399457	100/05-14-031-23W4/0	Kneehill County	TWINING	Suspended	100.00%

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Reactivation Planned

0331325	100/11-19-038-16W4/0	County of Stettler	HALKIRK	Suspended	100.00%
0132417	100/06-19-038-16W4	County of Stettler	HALKIRK	Suspended	100.00%
0015840	100/04-24-038-27W4/0	City of Red Deer	JOFFRE	Pumping	51.00%
0018702	100/09-19-039-26W4/0	Lacombe County	JOFFRE	Suspended	51.00%
0130670	100/02-05-037-28W4/2	Red Deer County	PENHOLD	Suspended	80.00%
0436021	100/14-17-036-28W4/0	Red Deer County	PENHOLD	Suspended	100.00%
0365551	102/01-35-028-10W4/0	Special Area Board	STANMORE	Suspended	100.00%
0061187	100/06-15-031-23W4/0	Kneehill County	TWINING	Suspended	100.00%
0398939	100/03-15-031-23W4/0	Kneehill County	TWINING	Suspended	100.00%

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Related Facilities

0

License	Facility		Field	
Facilities				
27457	00/02-18-086-12W6	Clear Hills County	Boundary Lake	Facility
14336	00/09-22-065-07W4	M.D. of Bonnyville No. 87	Cold Lake	Facility
14447	00/04-05-066-04W4	M.D. of Bonnyville No. 87	Cold Lake	Facility
14448	00/04-11-066-04W4	M.D. of Bonnyville No. 87	Cold Lake	Facility
31720	00/12-32-065-02W4	M.D. of Bonnyville No. 87	Cold Lake	Facility
38514	00/12-07-063-02W4	M.D. of Bonnyville No. 87	City of COLD LAKE	Facility
6503	00/10-17-038-16W4	County of Stettler	Halkirk	Facility
6515	00/13-30-038-16W4	County of Stettler	Halkirk	Facility
6522	00/06-31-038-16W4	County of Stettler	Halkirk	Facility
6524	00/02-34-038-16W4	County of Paintearth	Halkirk	Facility - to be transferred
21298	00/14-17-038-17W4	County of Stettler	Halkirk	Facility
34124	00/05-19-038-16W4	County of Stettler	Halkirk	Facility
36485	00/06-19-038-16W4	County of Stettler	Halkirk	Facility
46071	00/05-30-038-16W4	County of Stettler	Halkirk	Facility
46073	00/03-30-038-16W4	County of Stettler	Halkirk	Facility
6662	00/04-36-038-27W4	Red Deer County	Joffre	Facility
	00/09-06-39-26 W4	Red Deer County	Joffre	Facility - no license
7232	00/03-08-039-26W4	Red Deer County	Joffre	Facility
7234	00/15-17-039-26W4	Lacombe County	Joffre	Facility
7236	02/15-17-039-26W4	Lacombe County	Joffre	Facility
7237	03/15-17-039-26W4	Lacombe County	Joffre	Facility
7240	00/09-19-039-26W4	Lacombe County	Joffre	Facility
7241	00/15-22-039-26W4	Lacombe County	Joffre	Facility
7247	00/03-28-039-26W4	Lacombe County	Joffre	Facility
7253	00/07-24-039-27W4	Lacombe County	Joffre	Facility
7254	00/11-24-039-27W4	Lacombe County	Joffre	Facility
39989	00/03-04-038-18W4	County of Stettler	Halkirk (Leahurst)	Facility
30231	00/11-06-039-17W4	County of Stettler	Leahurst	Facility
5568	00/15-19-036-17W4	County of Stettler	Leo	Facility
26984	00/09-18-036-17W4	County of Stettler	Leo	Facility
30616	00/10-19-036-17W4	County of Stettler	Leo	Facility
38454	00/08-19-036-17W4	County of Stettler	Leo	Facility
5641	00/05-01-036-28W4	Red Deer County	Penhold	Facility
32770	00/01-05-037-28W4	Red Deer County	Penhold	Facility
34479	00/06-26-036-28W4	Red Deer County	Penhold	Facility
34481	00/10-32-036-28W4	Red Deer County	Penhold	Facility
34495	00/03-04-037-28W4	Red Deer County	Penhold	Facility
36216	02/10-32-036-28W4	Red Deer County	Penhold	Facility
27310	00/06-30-080-11W6	Saddle Hills County	Farmington (Pouce Coupe)	Facility
28621	00/09-09-031-23W4	Kneehill County	Twining	Facility
39007	00/14-10-031-23W4	Kneehill County	Twining	Facility
40046	00/01-15-031-23W4	Kneehill County	Twining	Facility

SCHEDULE A

DEL Canada GP Ltd.

Purchase & Sale Agreement - Canadian Oil & Gas International Inc.

Operated Well Selection from COGI Assets (including related facilities)

License	Well	Field	Status	Working interest (unconfirmed)
0271745	102/02-18-086-12W6/0	BOUNDARY LAKE SOUTH	Pumping	78.00%
0066787	100/06-26-023-13W4/0	CESSFORD	Flowing	80.00%
0028934	100/12-07-063-02W4/0	COLD LAKE	Flowing	100.00%
0030715	100/09-07-063-02W4/0	COLD LAKE	Flowing	100.00%
0030716	100/06-18-063-02W4/0	COLD LAKE	Flowing	100.00%
0076952	100/06-34-060-03W4/0	COLD LAKE (CHARLOTTE LAKE)	Flowing	50.00%
0082803	100/07-19-060-03W4/0	COLD LAKE (CHARLOTTE LAKE)	Flowing	50.00%
0101390	100/10-14-060-04W4/0	COLD LAKE (CHARLOTTE LAKE)	Flowing	100.00%
0138652	100/05-18-061-03W4/0	COLD LAKE (FORT KENT)	Flowing	50.00%
0246043	100/11-22-061-05W4/0	COLD LAKE (FORT KENT)	Flowing	100.00%
0091560	100/05-10-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%
0092524	100/05-34-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%
0095211	100/06-33-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%
0095243	100/09-22-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%
0212133	100/11-28-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%
0212134	100/10-27-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%
0171735	100/06-34-065-07W4/0	COLD LAKE (LANE)	Flowing	100.00%
0121655	100/11-17-066-03W4/0	COLD LAKE (LEMING)	Flowing	60.00%
0151408	100/06-11-066-03W4/0	COLD LAKE (LEMING)	Flowing	95.00%
0174272	100/05-30-066-04W4/0	COLD LAKE (LEMING)	Flowing	60.00%
0174730	100/14-02-066-04W4/0	COLD LAKE (LEMING)	Flowing	60.00%
0185030	100/10-13-066-04W4/0	COLD LAKE (LEMING)	Flowing	60.00%
0213706	100/10-14-066-03W4/0	COLD LAKE (LEMING)	Flowing	95.00%
0121057	100/14-33-065-02W4/0	COLD LAKE (MARIE)	Flowing	56.25%
0174725	100/11-31-065-02W4/0	COLD LAKE (MARIE)	Flowing	60.00%
0109697	100/08-27-058-03W4/0	COLD LAKE (MOONSHINE)	Flowing	50.00%
0004888	100/16-30-059-04W4/0	COLD LAKE (MURIEL LAKE)	Flowing	100.00%
0169849	100/06-20-059-04W4/0	COLD LAKE (MURIEL LAKE)	Flowing	100.00%
0150174	100/16-19-059-03W4/2	COLD LAKE (REITA)	Flowing	100.00%
0169820	100/04-29-059-03W4/0	COLD LAKE (REITA)	Flowing	100.00%
0278559	100/13-12-066-08W4/0	COLD LAKE (SPENCER)	Flowing	40.00%
0157506	100/10-33-060-07W4/0	COLD LAKE (SUGDEN)	Flowing	50.00%
0417537	100/07-09-030-16W4/0	COYOTE	Flowing	50.00%
0091149	100/11-12-038-28W4/2	CYGNET	Pumping	100.00%
0109516	100/14-27-037-28W4/2	CYGNET	Pumping	72.00%
0117860	100/08-05-038-28W4/0	CYGNET	Pumping	36.25%
0410672	102/07-23-041-10W5/0	FERRIER	Flowing	48.86%
0069737	100/11-08-038-16W4/0	HALKIRK	Pumping	50.00%
0069738	100/10-17-038-16W4/0	HALKIRK	Pumping	100.00%
0084156	100/02-20-038-16W4/2	HALKIRK	Pumping	100.00%
0132417	100/06-19-038-16W4	HALKIRK	Suspended	100.00%
0153733	100/16-21-038-16W4/0	HALKIRK	Flowing	100.00%
0157378	102/14-30-038-16W4/0	HALKIRK	Injection	100.00%
0158426	102/06-30-038-16W4/0	HALKIRK	Injection	100.00%

0329704	102/05-30-038-16W4/3	HALKIRK	Pumping	100.00%
0331325	100/11-19-038-16W4/0	HALKIRK	Suspended	100.00%
0436834	103/04-30-038-16W4/0	HALKIRK	Pumping	100.00%
0436984	102/14-19-038-16W4	HALKIRK	Pumping	100.00%
0419912	102/11-36-034-25W4/0	HUXLEY	Flowing	80.00%
0013583	100/09-07-039-26W4/0	JOFFRE	Pumping	50.8756%
0013666	102/10-06-039-26W4/2	JOFFRE	Pumping	50.8756%
0013672	102/11-14-039-27W4/4	JOFFRE	Pumping	50.8756%
0013831	102/03-14-039-27W4/0	JOFFRE	Pumping	50.8756%
0013885	102/11-12-039-27W4/0	JOFFRE	Pumping	50.8756%
0013977	100/01-13-039-27W4/0	JOFFRE	Pumping	50.8756%
0014213	100/12-01-039-27W4/2	JOFFRE	Pumping	50.8756%
0014357	100/03-06-039-26W4/0	JOFFRE	Pumping	50.8756%
0014362	102/03-13-039-27W4/2	JOFFRE	Pumping	50.8756%
0014440	100/09-20-039-26W4/0	JOFFRE	Pumping	50.8756%
0014558	100/12-31-038-26W4/0	JOFFRE	Pumping	50.8756%
0014566	100/01-23-039-27W4/0	JOFFRE	Pumping	50.8756%
0014714	100/01-11-039-27W4/0	JOFFRE	Pumping	50.8756%
0014967	100/01-20-039-26W4/0	JOFFRE	Pumping	50.8756%
0015085	100/12-35-038-27W4/0	JOFFRE	Pumping	50.8756%
0015180	100/09-16-039-26W4/0	JOFFRE	Pumping	50.8756%
0015182	100/01-08-039-26W4/0	JOFFRE	Pumping	50.8756%
0015279	100/04-36-038-27W4/0	JOFFRE	Pumping	50.8756%
0015411	102/12-32-038-26W4/0	JOFFRE	Flowing	50.8756%
0015534	100/03-28-039-26W4/0	JOFFRE	Injection	50.8756%
0015709	100/11-18-039-26W4/2	JOFFRE	Pumping	71.5809%
0015836	100/15-15-039-26W4/2	JOFFRE	Pumping	50.8756%
0015840	100/04-24-038-27W4/0	JOFFRE	Pumping	50.8756%
0015905	100/03-18-039-26W4/0	JOFFRE	Pumping	50.8756%
0016012	100/02-25-038-27W4/0	JOFFRE	Pumping	50.8756%
0016063	100/15-08-039-26W4/2	JOFFRE	Pumping	50.8756%
0016079	100/03-21-039-26W4/0	JOFFRE	Injection	50.8756%
0016082	100/03-22-039-26W4/0	JOFFRE	Injection	50.8756%
0016234	100/04-31-038-26W4/0	JOFFRE	Pumping	50.8756%
0018702	100/09-19-039-26W4/0	JOFFRE	Suspended	50.8756%
0109934	100/06-36-038-27W4/0	JOFFRE	Pumping	50.8756%
0113305	100/07-24-039-27W4/0	JOFFRE	Pumping	100.00%
0113419	100/01-30-039-26W4/0	JOFFRE	Pumping	100.00%
0125640	100/09-33-039-26W4/0	JOFFRE	Pumping	50.00%
0257495	100/15-24-038-27W4/0	JOFFRE	Pumping	50.8756%
0257604	100/08-20-039-26W4/0	JOFFRE	Pumping	50.8756%
0258825	100/08-07-039-26W4/0	JOFFRE	Pumping	50.8756%
0259110	102/14-05-039-26W4/0	JOFFRE	Pumping	50.8756%
0280014	102/01-28-039-26W4/3	JOFFRE	Pumping	75.0000%
0297183	102/16-24-038-27W4/0	JOFFRE	Pumping	50.8756%
0453065	100/04-29-039-26W4/0	JOFFRE	Pumping	50.8756%
0453066	100/16-29-039-26W4/0	JOFFRE	Pumping	50.8756%
0453121	100/08-21-039-26W4/0	JOFFRE	Pumping	50.8756%
0453957	102/07-22-039-26W4/0	JOFFRE	Pumping	50.8756%
0453958	100/02-33-039-26W4/0	JOFFRE	Pumping	50.8756%
0457060	100/01-25-038-27W4/0	JOFFRE	Pumping	50.8756%
0468957	102/13-32-038-26W4/0	JOFFRE	Pumping	50.8756%
0469507	100/15-20-039-26W4/0	JOFFRE	Flowing	50.8756%
0471546	100/15-19-039-26W4/0	JOFFRE	Pumping	50.8756%

0021408	100/10-11-039-19W4/2	LEAHURST	Flowing	100.00%
0095244	100/16-10-039-19W4/2	LEAHURST	Flowing	78.75%
0095404	100/14-12-039-19W4/3	LEAHURST	Flowing	100.00%
0180709	100/03-04-038-18W4/0	LEAHURST	Flowing	100.00%
0291467	100/11-06-039-17W4/4	LEAHURST	Flowing	100.00%
0332843	100/15-04-038-18W4/2	LEAHURST	Flowing	100.00%
0393313	100/16-12-039-19W4/0	LEAHURST	Flowing	100.00%
0393844	100/01-26-039-19W4/2	LEAHURST	Flowing	68.75%
0397872	100/08-22-039-19W4/2	LEAHURST	Flowing	100.00%
0370060	100/01-18-059-25W5/0	LELAND	Flowing	21.00%
0070508	100/10-19-036-17W4/2	LEO	Flowing	60.00%
0188029	100/02-19-036-17W4/0	LEO	Pumping	60.00%
0267921	100/16-18-036-17W4/0	LEO	Pumping	60.00%
0290034	100/11-18-036-17W4/0	LEO	Pumping	55.50%
0297959	100/16-19-036-17W4/0	LEO	Pumping	60.00%
0364428	102/16-19-036-17W4/2	LEO	Pumping	100.00%
0364507	100/15-18-036-17W4/2	LEO	Flowing	60.00%
0055795	100/10-32-036-28W4/2	PENHOLD	Pumping	31.965%
0060242	100/10-31-036-27W4/0	PENHOLD	Pumping	87.50%
0077991	100/03-04-037-28W4/0	PENHOLD	Pumping	12.50%
0117817	100/08-15-036-28W4/0	PENHOLD	Pumping	100.00%
0122362	100/14-05-036-27W4/0	PENHOLD	Pumping	96.00%
0123841	100/08-11-036-28W4/0	PENHOLD	Flowing	100.00%
0125320	100/08-13-036-28W4/2	PENHOLD	Pumping	80.00%
0128870	100/14-09-036-27W4/0	PENHOLD	Pumping	74.67%
0130670	100/02-05-037-28W4/2	PENHOLD	Suspended	80.00%
0131969	100/06-09-037-28W4/0	PENHOLD	Pumping	100.00%
0132113	100/06-35-036-28W4/0	PENHOLD	Pumping	73.33%
0256280	102/14-09-036-27W4/0	PENHOLD	Flowing	75.00%
0256301	102/06-35-036-28W4/0	PENHOLD	Flowing	73.334%
0256333	102/16-15-036-28W4/0	PENHOLD	Flowing	97.50%
0332508	102/03-04-037-28W4/0	PENHOLD	Flowing	12.50%
0332571	100/15-36-035-28W4/0	PENHOLD	Flowing	50.00%
0353924	100/05-01-036-28W4/2	PENHOLD	Flowing	96.50%
0381458	100/01-29-036-28W4/0	PENHOLD	Flowing	100.00%
0394917	102/14-11-036-28W4/0	PENHOLD	Flowing	100.00%
0399305	100/04-14-036-28W4/0	PENHOLD	Flowing	94.062%
0407011	100/14-26-036-28W4/0	PENHOLD	Flowing	100.00%
0436021	100/14-17-036-28W4/0	PENHOLD	Suspended	100.00%
0146235	102/06-25-080-12W6/2	POUCE COUPE	Pumping	100.00%
0337177	100/09-04-028-11W4/0	STANMORE	Flowing	65.00%
0365551	102/01-35-028-10W4/0	STANMORE	Suspended	100.00%
0128433	102/16-34-038-20W4/2	STETTLER NORTH	Flowing	100.00%
0434746	100/16-13-036-01W5/0	TINDASTOLL	Suspended	100.00%
0026442	100/10-05-031-23W4/0	TWINING	Suspended	100.00%
0027085	100/04-09-031-23W4/0	TWINING	Pumping	100.00%
0061187	100/06-15-031-23W4/0	TWINING	Suspended	100.00%
0102945	1F1/02-09-031-23W4/2	TWINING	Suspended	100.00%
0103570	100/11-09-031-23W4/0	TWINING	Injection	100.00%
0160207	100/05-09-031-23W4/0	TWINING	Injection	100.00%
0163002	100/14-04-031-23W4/0	TWINING	Suspended	100.00%
0335700	102/05-09-031-23W4/0	TWINING	Flowing	100.00%
0343758	102/15-05-031-23W4/0	TWINING	Flowing	100.00%
0355712	102/14-10-031-23W4/0	TWINING	Pumping	100.00%

0355730	102/01-08-031-23W4/0	TWINING	Suspended	100.00%
0386729	102/16-10-031-23W4/0	TWINING	Suspended	100.00%
0392464	100/01-15-031-23W4/0	TWINING	Flowing	100.00%
0398570	100/15-10-031-23W4/0	TWINING	Pumping	100.00%
0398939	100/03-15-031-23W4/0	TWINING	Suspended	100.00%
0399457	100/05-14-031-23W4/0	TWINING	Suspended	100.00%

Producing Wells

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Related Facilities

0

License	Facility	Field	
Facilities			
5568	00/15-19-036-17W4	Leo	
5641	00/05-01-036-28W4	Penhold	
6503	00/10-17-038-16W4	Halkirk	
6515	00/13-30-038-16W4	Halkirk	
6522	00/06-31-038-16W4	Halkirk	
6524	00/02-34-038-16W4	Halkirk	being transferred
6662	00/04-36-038-27W4	Joffre	
7232	00/03-08-039-26W4	Joffre	
7234	00/15-17-039-26W4	Joffre	
7236	02/15-17-039-26W4	Joffre	
7237	03/15-17-039-26W4	Joffre	
7240	00/09-19-039-26W4	Joffre	
7241	00/15-22-039-26W4	Joffre	
7247	00/03-28-039-26W4	Joffre	
7253	00/07-24-039-27W4	Joffre	
7254	00/11-24-039-27W4	Joffre	
14336	00/09-22-065-07W4	Cold Lake	
14447	00/04-05-066-04W4	Cold Lake	
14448	00/04-11-066-04W4	Cold Lake	
21298	00/14-17-038-17W4	Halkirk	
26984	00/09-18-036-17W4	Leo	
27310	00/06-30-080-11W6	Farmington (Pouce Coupe)	
27457	00/02-18-086-12W6	Boundary Lake	
28621	00/09-09-031-23W4	Twining	
30231	00/11-06-039-17W4	Leahurst	
30616	00/10-19-036-17W4	Leo	
31720	00/12-32-065-02W4	Cold Lake	
32770	00/01-05-037-28W4	Penhold	
34124	00/05-19-038-16W4	Halkirk	
34479	00/06-26-036-28W4	Penhold	
34481	00/10-32-036-28W4	Penhold	
34495	00/03-04-037-28W4	Penhold	
36216	02/10-32-036-28W4	Penhold	
36485	00/06-19-038-16W4	Halkirk	
38454	00/08-19-036-17W4	Leo	
38514	00/12-07-063-02W4	Cold Lake	
39007	00/14-10-031-23W4	Twining	
39989	00/03-04-038-18W4	Halkirk (Leahurst)	
40046	00/01-15-031-23W4	Twining	
46071	00/05-30-038-16W4	Halkirk	
46073	00/03-30-038-16W4	Halkirk	
	00/09-06-39-26 W4	Joffre	no license

SCHEDULE A

DEL Canada GP Ltd.

Acquired Wells and Facilities - Canadian Oil & Gas International Inc.

License	Well	County	Field	Status	Working interest (unconfirmed)
0028934	100/12-07-063-02W4/0	City of COLD LAKE	COLD LAKE	Flowing	100.00%
0030715	100/09-07-063-02W4/0	City of COLD LAKE	COLD LAKE	Flowing	100.00%
0030716	100/06-18-063-02W4/0	City of COLD LAKE	COLD LAKE	Flowing	100.00%
0014714	100/01-11-039-27W4/0	City of Red Deer	JOFFRE	Pumping	50.87560%
0015085	100/12-35-038-27W4/0	City of Red Deer	JOFFRE	Pumping	50.87560%
0015840	100/04-24-038-27W4/0	City of Red Deer	JOFFRE	Pumping	51.00%
0271745	102/02-18-086-12W6/0	Clear Hills County	BOUNDARY LAKE SOUTH	Pumping	78.00%
0410672	102/07-23-041-10W5/0	Clearwater County	FERRIER	Flowing	48.86%
0153733	100/16-21-038-16W4/0	County of Paintearth	HALKIRK	Flowing	100.00%
0021408	100/10-11-039-19W4/2	County of Stettler	LEAHURST	Flowing	100.00%
0069737	100/11-08-038-16W4/0	County of Stettler	HALKIRK	Pumping	50.00%
0069738	100/10-17-038-16W4/0	County of Stettler	HALKIRK	Pumping	100.00%
0070508	100/10-19-036-17W4/2	County of Stettler	LEO	Flowing	60.00%
0084156	100/02-20-038-16W4/2	County of Stettler	HALKIRK	Pumping	100.00%
0095244	100/16-10-039-19W4/2	County of Stettler	LEAHURST	Flowing	78.75%
0095404	100/14-12-039-19W4/3	County of Stettler	LEAHURST	Flowing	100.00%
0128433	102/16-34-038-20W4/2	County of Stettler	STETTLER NORTH	Flowing	100.00%
0132417	100/06-19-038-16W4	County of Stettler	HALKIRK	Suspended	100.00%
0157378	102/14-30-038-16W4/0	County of Stettler	HALKIRK	Injection	100.00%
0158426	102/06-30-038-16W4/0	County of Stettler	HALKIRK	Injection	100.00%
0180709	100/03-04-038-18W4/0	County of Stettler	LEAHURST	Flowing	100.00%
0188029	100/02-19-036-17W4/0	County of Stettler	LEO	Pumping	60.00%
0267921	100/16-18-036-17W4/0	County of Stettler	LEO	Pumping	60.00%
0290034	100/11-18-036-17W4/0	County of Stettler	LEO	Pumping	55.50%
0291467	100/11-06-039-17W4/4	County of Stettler	LEAHURST	Flowing	100.00%
0297959	100/16-19-036-17W4/0	County of Stettler	LEO	Pumping	60.00%
0329704	102/05-30-038-16W4/3	County of Stettler	HALKIRK	Pumping	100.00%
0331325	100/11-19-038-16W4/0	County of Stettler	HALKIRK	Suspended	100.00%
0332843	100/15-04-038-18W4/2	County of Stettler	LEAHURST	Flowing	100.00%
0364428	102/16-19-036-17W4/2	County of Stettler	LEO	Pumping	60.00%
0364507	100/15-18-036-17W4/2	County of Stettler	LEO	Flowing	60.00%
0393313	100/16-12-039-19W4/0	County of Stettler	LEAHURST	Flowing	100.00%
0393844	100/01-26-039-19W4/2	County of Stettler	LEAHURST	Flowing	69.00%
0397872	100/08-22-039-19W4/2	County of Stettler	LEAHURST	Flowing	100.00%
0436834	103/04-30-038-16W4/0	County of Stettler	HALKIRK	Pumping	100.00%
0436984	102/14-19-038-16W4	County of Stettler	HALKIRK	Pumping	100.00%
0026442	100/10-05-031-23W4/0	Kneehill County	TWINING	Suspended	100.00%
0027085	100/04-09-031-23W4/0	Kneehill County	TWINING	Pumping	100.00%
0061187	100/06-15-031-23W4/0	Kneehill County	TWINING	Suspended	100.00%
0102945	1F1/02-09-031-23W4/2	Kneehill County	TWINING	Suspended	100.00%
0103570	100/11-09-031-23W4/0	Kneehill County	TWINING	Injection	100.00%
0160207	100/05-09-031-23W4/0	Kneehill County	TWINING	Injection	100.00%
0163002	100/14-04-031-23W4/0	Kneehill County	TWINING	Suspended	100.00%
0335700	102/05-09-031-23W4/0	Kneehill County	TWINING	Flowing	100.00%
0343758	102/15-05-031-23W4/0	Kneehill County	TWINING	Flowing	100.00%
0355712	102/14-10-031-23W4/0	Kneehill County	TWINING	Pumping	100.00%
0355730	102/01-08-031-23W4/0	Kneehill County	TWINING	Suspended	100.00%
0386729	102/16-10-031-23W4/0	Kneehill County	TWINING	Suspended	100.00%
0392464	100/01-15-031-23W4/0	Kneehill County	TWINING	Flowing	100.00%
0398570	100/15-10-031-23W4/0	Kneehill County	TWINING	Pumping	100.00%
0398939	100/03-15-031-23W4/0	Kneehill County	TWINING	Suspended	100.00%
0399457	100/05-14-031-23W4/0	Kneehill County	TWINING	Suspended	100.00%
0419912	102/11-36-034-25W4/0	Kneehill County	HUXLEY	Flowing	80.00%
0014440	100/09-20-039-26W4/0	Lacombe County	JOFFRE	Pumping	50.87560%
0014566	100/01-23-039-27W4/0	Lacombe County	JOFFRE	Pumping	50.87560%
0014967	100/01-20-039-26W4/0	Lacombe County	JOFFRE	Pumping	50.87560%
0015180	100/09-16-039-26W4/0	Lacombe County	JOFFRE	Pumping	51.00%
0015534	100/03-28-039-26W4/0	Lacombe County	JOFFRE	Injection	50.87560%
0015709	100/11-18-039-26W4/2	Lacombe County	JOFFRE	Pumping	71.58000%
0015836	100/15-15-039-26W4/2	Lacombe County	JOFFRE	Pumping	50.87560%
0016079	100/03-21-039-26W4/0	Lacombe County	JOFFRE	Injection	50.87560%
0016082	100/03-22-039-26W4/0	Lacombe County	JOFFRE	Injection	50.87560%
0018702	100/09-19-039-26W4/0	Lacombe County	JOFFRE	Suspended	51.00%
0113305	100/07-24-039-27W4/0	Lacombe County	JOFFRE	Pumping	100.00%

0113419	100/01-30-039-26W4/0	Lacombe County	JOFFRE	Pumping	100.00%
0125640	100/09-33-039-26W4/0	Lacombe County	JOFFRE	Pumping	50.00%
0257604	100/08-20-039-26W4/0	Lacombe County	JOFFRE	Pumping	50.87560%
0280014	102/01-28-039-26W4/3	Lacombe County	JOFFRE	Pumping	75.00%
0453065	100/04-29-039-26W4/0	Lacombe County	JOFFRE	Pumping	51.00%
0453066	100/16-29-039-26W4/0	Lacombe County	JOFFRE	Pumping	51.00%
0453121	100/08-21-039-26W4/0	Lacombe County	JOFFRE	Pumping	51.00%
0453957	102/07-22-039-26W4/0	Lacombe County	JOFFRE	Pumping	51.00%
0453958	100/02-33-039-26W4/0	Lacombe County	JOFFRE	Pumping	51.00%
0469507	100/15-20-039-26W4/0	Lacombe County	JOFFRE	Flowing	51.00%
0471546	100/15-19-039-26W4/0	Lacombe County	JOFFRE	Drilled & Cased	51.00%
0004888	100/16-30-059-04W4/0	M.D. of Bonnyville No. 87	COLD LAKE (MURIEL LAKE)	Flowing	100.00%
0076952	100/06-34-060-03W4/0	M.D. of Bonnyville No. 87	COLD LAKE (CHARLOTTE LAKE)	Flowing	50.00%
0082803	100/07-19-060-03W4/0	M.D. of Bonnyville No. 87	COLD LAKE (CHARLOTTE LAKE)	Flowing	50.00%
0091560	100/05-10-060-02W4/0	M.D. of Bonnyville No. 87	COLD LAKE (KENT)	Flowing	100.00%
0092524	100/05-34-060-02W4/0	M.D. of Bonnyville No. 87	COLD LAKE (KENT)	Flowing	100.00%
0095211	100/06-33-060-02W4/0	M.D. of Bonnyville No. 87	COLD LAKE (KENT)	Flowing	100.00%
0095243	100/09-22-060-02W4/0	M.D. of Bonnyville No. 87	COLD LAKE (KENT)	Flowing	100.00%
0101390	100/10-14-060-04W4/0	M.D. of Bonnyville No. 87	COLD LAKE (CHARLOTTE LAKE)	Flowing	95.00%
0109697	100/08-27-058-03W4/0	M.D. of Bonnyville No. 87	COLD LAKE (MOONSHINE)	Flowing	50.00%
0121057	100/14-33-065-02W4/0	M.D. of Bonnyville No. 87	COLD LAKE (MARIE)	Flowing	56.25%
0121655	100/11-17-066-03W4/0	M.D. of Bonnyville No. 87	COLD LAKE (LEMING)	Flowing	60.00%
0138652	100/05-18-061-03W4/0	M.D. of Bonnyville No. 87	COLD LAKE (FORT KENT)	Flowing	50.00%
0150174	100/16-19-059-03W4/2	M.D. of Bonnyville No. 87	COLD LAKE (REITA)	Flowing	100.00%
0151408	100/06-11-066-03W4/0	M.D. of Bonnyville No. 87	COLD LAKE (LEMING)	Flowing	95.00%
0157506	100/10-33-060-07W4/0	M.D. of Bonnyville No. 87	COLD LAKE (SUGDEN)	Flowing	50.00%
0169820	100/04-29-059-03W4/0	M.D. of Bonnyville No. 87	COLD LAKE (REITA)	Flowing	100.00%
0169849	100/06-20-059-04W4/0	M.D. of Bonnyville No. 87	COLD LAKE (MURIEL LAKE)	Flowing	100.00%
0171735	100/06-34-065-07W4/0	M.D. of Bonnyville No. 87	COLD LAKE (LANE)	Flowing	100.00%
0174272	100/05-30-066-04W4/0	M.D. of Bonnyville No. 87	COLD LAKE (LEMING)	Flowing	60.00%
0174725	100/11-31-065-02W4/0	M.D. of Bonnyville No. 87	COLD LAKE (MARIE)	Flowing	60.00%
0174730	100/14-02-066-04W4/0	M.D. of Bonnyville No. 87	COLD LAKE (LEMING)	Flowing	60.00%
0185030	100/10-13-066-04W4/0	M.D. of Bonnyville No. 87	COLD LAKE (LEMING)	Flowing	60.00%
0212133	100/11-28-060-02W4/0	M.D. of Bonnyville No. 87	COLD LAKE (KENT)	Flowing	100.00%
0212134	100/10-27-060-02W4/0	M.D. of Bonnyville No. 87	COLD LAKE (KENT)	Flowing	100.00%
0213706	100/10-14-066-03W4/0	M.D. of Bonnyville No. 87	COLD LAKE (LEMING)	Flowing	60.00%
0246043	100/11-22-061-05W4/0	M.D. of Bonnyville No. 87	COLD LAKE (FORT KENT)	Flowing	100.00%
0278559	100/13-12-066-08W4/0	M.D. of Bonnyville No. 87	COLD LAKE (SPENCER)	Flowing	40.00%
0370060	100/01-18-059-25W5/0	M.D. of Bonnyville No. 87	LELAND	Flowing	21.00%
0013583	100/09-07-039-26W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0013666	102/10-06-039-26W4/2	Red Deer County	JOFFRE	Pumping	50.87560%
0013672	102/11-14-039-27W4/4	Red Deer County	JOFFRE	Pumping	50.87560%
0013831	102/03-14-039-27W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0013885	102/11-12-039-27W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0013977	100/01-13-039-27W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0014213	100/12-01-039-27W4/2	Red Deer County	JOFFRE	Pumping	50.87560%
0014357	100/03-06-039-26W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0014362	102/03-13-039-27W4/2	Red Deer County	JOFFRE	Pumping	50.87560%
0014558	100/12-31-038-26W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0015182	100/01-08-039-26W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0015279	100/04-36-038-27W4/0	Red Deer County	JOFFRE	Pumping	51.00%
0015411	102/12-32-038-26W4/0	Red Deer County	JOFFRE	Flowing	51.00%
0015905	100/03-18-039-26W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0016012	100/02-25-038-27W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0016063	100/15-08-039-26W4/2	Red Deer County	JOFFRE	Pumping	50.87560%
0016234	100/04-31-038-26W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0055795	100/10-32-036-28W4/2	Red Deer County	PENHOLD	Pumping	31.965%
0060242	100/10-31-036-27W4/0	Red Deer County	PENHOLD	Pumping	87.50%
0077991	100/03-04-037-28W4/0	Red Deer County	PENHOLD	Pumping	12.50%
0091149	100/11-12-038-28W4/2	Red Deer County	CYGNET	Pumping	100.00%
0109516	100/14-27-037-28W4/2	Red Deer County	CYGNET	Pumping	72.00%
0109934	100/06-36-038-27W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0117817	100/08-15-036-28W4/0	Red Deer County	PENHOLD	Pumping	100.00%
0117860	100/08-05-038-28W4/0	Red Deer County	CYGNET	Pumping	36.25%
0122362	100/14-05-036-27W4/0	Red Deer County	PENHOLD	Pumping	96.00%
0123841	100/08-11-036-28W4/0	Red Deer County	PENHOLD	Flowing	77.00670%
0125320	100/08-13-036-28W4/2	Red Deer County	PENHOLD	Pumping	95.833340%
0128870	100/14-09-036-27W4/0	Red Deer County	PENHOLD	Pumping	74.667%
0130670	100/02-05-037-28W4/2	Red Deer County	PENHOLD	Suspended	80.00%
0131969	100/06-09-037-28W4/0	Red Deer County	PENHOLD	Pumping	100.00%
0132113	100/06-35-036-28W4/0	Red Deer County	PENHOLD	Pumping	73.334%
0256280	102/14-09-036-27W4/0	Red Deer County	PENHOLD	Flowing	75.00%

0256301	102/06-35-036-28W4/0	Red Deer County	PENHOLD	Flowing	73.334%
0256333	102/16-15-036-28W4/0	Red Deer County	PENHOLD	Flowing	97.50%
0257495	100/15-24-038-27W4/0	Red Deer County	JOFFRE	Pumping	51.00%
0258825	100/08-07-039-26W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0259110	102/14-05-039-26W4/0	Red Deer County	JOFFRE	Pumping	51.00%
0297183	102/16-24-038-27W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0332508	102/03-04-037-28W4/0	Red Deer County	PENHOLD	Flowing	12.50%
0332571	100/15-36-035-28W4/0	Red Deer County	PENHOLD	Flowing	50.00%
0353924	100/05-01-036-28W4/2	Red Deer County	PENHOLD	Flowing	96.50%
0381458	100/01-29-036-28W4/0	Red Deer County	PENHOLD	Flowing	100.00%
0394917	102/14-11-036-28W4/0	Red Deer County	PENHOLD	Flowing	100.00%
0399305	100/04-14-036-28W4/0	Red Deer County	PENHOLD	Flowing	94.062%
0407011	100/14-26-036-28W4/0	Red Deer County	PENHOLD	Flowing	100.00%
0434746	100/16-13-036-01W5/0	Red Deer County	TINDASTOLL	Suspended	100.00%
0436021	100/14-17-036-28W4/0	Red Deer County	PENHOLD	Suspended	100.00%
0457060	100/01-25-038-27W4/0	Red Deer County	JOFFRE	Pumping	50.87560%
0468957	102/13-32-038-26W4/0	Red Deer County	JOFFRE	Pumping	51.00%
0146235	102/06-25-080-12W6/2	Saddle Hills County	POUCE COUPE	Pumping	100.00%
0337177	100/09-04-028-11W4/0	Special Areas Board	STANMORE	Flowing	65.00%
0365551	102/01-35-028-10W4/0	Special Areas Board	STANMORE	Suspended	100.00%
0066787	100/06-26-023-13W4/0	Special Areas Board	CESSFORD	Flowing	80.00%
0417537	100/07-09-030-16W4/0	Special Areas Board	COYOTE	Flowing	50.00%

Related Facilities

License	Facility		Field	
Facilities				
27457	00/02-18-086-12W6	Clear Hills County	Boundary Lake	Facility
14336	00/09-22-065-07W4	M.D. of Bonnyville No. 87	Cold Lake	Facility
14447	00/04-05-066-04W4	M.D. of Bonnyville No. 87	Cold Lake	Facility
14448	00/04-11-066-04W4	M.D. of Bonnyville No. 87	Cold Lake	Facility
31720	00/12-32-065-02W4	M.D. of Bonnyville No. 87	Cold Lake	Facility
38514	00/12-07-063-02W4	M.D. of Bonnyville No. 87	City of COLD LAKE	Facility
6503	00/10-17-038-16W4	County of Stettler	Halkirk	Facility
6515	00/13-30-038-16W4	County of Stettler	Halkirk	Facility
6522	00/06-31-038-16W4	County of Stettler	Halkirk	Facility
6524	00/02-34-038-16W4	County of Paintearth	Halkirk	Facility - to be transferred
21298	00/14-17-038-17W4	County of Stettler	Halkirk	Facility
34124	00/05-19-038-16W4	County of Stettler	Halkirk	Facility
36485	00/06-19-038-16W4	County of Stettler	Halkirk	Facility
46071	00/05-30-038-16W4	County of Stettler	Halkirk	Facility
46073	00/03-30-038-16W4	County of Stettler	Halkirk	Facility
6662	00/04-36-038-27W4	Red Deer County	Joffre	Facility
	00/09-06-39-26 W4	Red Deer County	Joffre	Facility - no license
7232	00/03-08-039-26W4	Red Deer County	Joffre	Facility
7234	00/15-17-039-26W4	Lacombe County	Joffre	Facility
7236	02/15-17-039-26W4	Lacombe County	Joffre	Facility
7237	03/15-17-039-26W4	Lacombe County	Joffre	Facility
7240	00/09-19-039-26W4	Lacombe County	Joffre	Facility
7241	00/15-22-039-26W4	Lacombe County	Joffre	Facility
7247	00/03-28-039-26W4	Lacombe County	Joffre	Facility
7253	00/07-24-039-27W4	Lacombe County	Joffre	Facility
7254	00/11-24-039-27W4	Lacombe County	Joffre	Facility
39989	00/03-04-038-18W4	County of Stettler	Halkirk (Leahurst)	Facility
30231	00/11-06-039-17W4	County of Stettler	Leahurst	Facility
5568	00/15-19-036-17W4	County of Stettler	Leo	Facility
26984	00/09-18-036-17W4	County of Stettler	Leo	Facility
30616	00/10-19-036-17W4	County of Stettler	Leo	Facility
38454	00/08-19-036-17W4	County of Stettler	Leo	Facility
5641	00/05-01-036-28W4	Red Deer County	Penhold	Facility
32770	00/01-05-037-28W4	Red Deer County	Penhold	Facility
34479	00/06-26-036-28W4	Red Deer County	Penhold	Facility
34481	00/10-32-036-28W4	Red Deer County	Penhold	Facility
34495	00/03-04-037-28W4	Red Deer County	Penhold	Facility
36216	02/10-32-036-28W4	Red Deer County	Penhold	Facility
27310	00/06-30-080-11W6	Saddle Hills County	Farmington (Pouce Coupe)	Facility
28621	00/09-09-031-23W4	Kneehill County	Twining	Facility
39007	00/14-10-031-23W4	Kneehill County	Twining	Facility
40046	00/01-15-031-23W4	Kneehill County	Twining	Facility

SCHEDULE A

DEL Canada GP Ltd.

Acquired Wells and Facilities - Canadian Oil & Gas International Inc.

Special Area Board

License	Well	Field	Roll Number	Paid by ATB,		2018 Paid	Arrears (Penalties) in dispute
				Oct. 17	2018		
0337177	100/09-04-028-11W4/0	STANMORE	460351	\$ 4,105.80	\$ 1,236.46		\$ 800.48
0365551	102/01-35-028-10W4/0	STANMORE	470134				
0066787	100/06-26-023-13W4/0	CESSFORD	400264	\$ 2,528.09	\$ 759.35		\$ 492.29
0417537	100/07-09-030-16W4/0	COYOTE	800057		\$ 1,588.52		\$ 1,020.71
	Linear		333016	\$ 33,913.80	\$ 7,448.09		\$ -
				\$ 40,547.69	\$ 11,032.42	\$ -	\$ 2,313.48

DISCLAIMED PROPERTY

SE-21-36-8W4			360364	\$ 4,630.47	\$ 1,403.29		\$ 905.40
NW-26-23-13W4			400263		\$ 608.71		\$ 2,167.01
SW-15-27-11W4			460357		\$ 433.58		\$ 1,546.17
SE-09-28-10W4			480117	\$ 5,205.08	\$ 366.37		\$ 1,340.60
NW-21-30-16W4			480131	\$ 2,871.19	\$ 861.65		\$ 3,215.73
SW-14-28-10W4			480241	\$ 1,871.94	\$ 573.42		\$ 367.08
				\$ 14,578.68	\$ 4,247.02	\$ -	\$ 9,541.99

SCHEDULE A

DEL Canada GP Ltd.

Acquired Wells and Facilities - Canadian Oil & Gas International Inc.

Saddle Hills County

License	Well	Field	Roll Number	Paid by ATB, Oct. 17	2018	2018 Paid	Arrears (Penalties) in dispute
0146235	102/06-25-080-12W6/2	POUCE COUPE	310628	\$ 3,441.16	\$ 1,547.30	\$ 1,547.30	\$ -
	Linear	POUCE COUPE	211171	\$ 24,424.60	\$ 7,009.33	\$ 5,103.46	\$ -
				\$ 27,865.76	\$ 8,556.63	\$ 6,650.76	\$ -

Disclaimed Wells

SW28-80-12W6			308569	\$ 1,634.57	\$ 818.57		
SW30-80-11W6			301459		\$ 1,276.08		
				\$ 1,634.57	\$ 2,094.65		

SCHEDULE A

DEL Canada GP Ltd.

Acquired Wells and Facilities - Canadian Oil & Gas International Inc.

Red Deer County

License	Well	Field	Roll Number	Paid by ATB,			Arrears (Penalties) in dispute
				Oct. 17	2018	2018 Paid	
0091149	100/11-12-038-28W4/2	CYGNET	202005132	\$ 1,926.47	\$ 991.31	\$ 991.31	\$ 265.66
0109516	100/14-27-037-28W4/2	CYGNET	202111035	\$ 3,334.82	\$ 1,729.69	\$ 1,729.69	\$ 459.98
0117860	100/08-05-038-28W4/0	CYGNET	202111044	\$ 2,454.85	\$ 1,271.74	\$ 1,271.74	\$ 338.58
0013583	100/09-07-039-26W4/0	JOFFRE					
0013666	102/10-06-039-26W4/2	JOFFRE					
0013672	102/11-14-039-27W4/4	JOFFRE					
0013831	102/03-14-039-27W4/0	JOFFRE					
0013885	102/11-12-039-27W4/0	JOFFRE					
0013977	100/01-13-039-27W4/0	JOFFRE					
0014213	100/12-01-039-27W4/2	JOFFRE					
0014357	100/03-06-039-26W4/0	JOFFRE					
0014362	102/03-13-039-27W4/2	JOFFRE					
0014558	100/12-31-038-26W4/0	JOFFRE					
0015182	100/01-08-039-26W4/0	JOFFRE					
0015905	100/03-18-039-26W4/0	JOFFRE					
0016012	100/02-25-038-27W4/0	JOFFRE					
0016063	100/15-08-039-26W4/2	JOFFRE					
0016234	100/04-31-038-26W4/0	JOFFRE					
0109934	100/06-36-038-27W4/0	JOFFRE					
0258825	100/08-07-039-26W4/0	JOFFRE					
0297183	102/16-24-038-27W4/0	JOFFRE					
0457060	100/01-25-038-27W4/0	JOFFRE					
0055795	100/10-32-036-28W4/2	PENHOLD	202060142	\$ 4,927.47	\$ 2,532.86	\$ 2,532.86	\$ 678.96
0060242	100/10-31-036-27W4/0	PENHOLD	202333360	\$ -	\$ 1,631.86	\$ 1,631.86	\$ 448.89
0077991	100/03-04-037-28W4/0	PENHOLD	202060151	\$ 6,664.34	\$ 3,325.33	\$ 3,325.33	\$ 918.53
0117817	100/08-15-036-28W4/0	PENHOLD	202111206	\$ 1,760.62	\$ 905.80	\$ 905.80	\$ 242.76
0122362	100/14-05-036-27W4/0	PENHOLD	202111133	\$ 2,603.20	\$ 1,346.54	\$ 1,346.54	\$ 3,100.49
0123841	100/08-11-036-28W4/0	PENHOLD	202111188	\$ -	\$ 1,518.14	\$ 1,518.14	\$ 3,505.16
0125320	100/08-13-036-28W4/2	PENHOLD	202111197	\$ 2,890.76	\$ 1,495.31	\$ 1,495.31	\$ 398.65
0128870	100/14-09-036-27W4/0	PENHOLD					
0132113	100/06-35-036-28W4/0	PENHOLD	202005141	\$ 2,843.48	\$ 1,464.49	\$ 1,464.49	\$ 392.07
0256280	102/14-09-036-27W4/0	PENHOLD	202332551	\$ 3,617.62	\$ 1,872.55	\$ 1,872.55	\$ 4,308.61
0256301	102/06-35-036-28W4/0	PENHOLD					
0256333	102/16-15-036-28W4/0	PENHOLD					
0332508	102/03-04-037-28W4/0	PENHOLD					
0332571	100/15-36-035-28W4/0	PENHOLD					
0353924	100/05-01-036-28W4/2	PENHOLD					
0381458	100/01-29-036-28W4/0	PENHOLD	202337040	\$ 2,527.60	\$ 1,245.58	\$ 1,245.58	\$ 3,010.44
0394917	102/14-11-036-28W4/0	PENHOLD					
0399305	100/04-14-036-28W4/0	PENHOLD					

0407011	100/14-26-036-28W4/0	PENHOLD						
0015279	100/04-36-038-27W4/0	JOFFRE	202022195	\$ 5,617.03	\$ 2,881.10	\$ 2,881.10	\$ 774.52	
0015411	102/12-32-038-26W4/0	JOFFRE						
0257495	100/15-24-038-27W4/0	JOFFRE						
0259110	102/14-05-039-26W4/0	JOFFRE						
0468957	102/13-32-038-26W4/0	JOFFRE						
0131969	100/06-09-037-28W4/0	PENHOLD	202111026	\$ 1,650.76	\$ 848.42	\$ 848.42	\$ 1,966.08	
0434746	100/16-13-036-01W5/0	TINDASTOLL						
0130670	100/02-05-037-28W4/2	PENHOLD						
0436021	100/14-17-036-28W4/0	PENHOLD						
	Linear	Cons 8th	201002135	\$ 454,149.11	\$ 155,510.72	\$ 128,477.21	\$ 214,355.57	
	Linear	COGI	211047009	\$ 11,669.11	\$ 5,478.97	\$ 5,198.46	\$ 1,605.46	
7232	3-8-39-26W4		202002159	\$ -	\$ 1,997.60	\$ 1,997.60	\$ 4,855.34	
5641	5-1-36-28		202160133	\$ 68,246.55	\$ 34,047.75	\$ 34,047.75	\$ 9,406.35	
				\$ 576,883.79	\$ 222,095.76	\$ 194,781.74	\$ 251,032.10	

Disclaimed Wells

14-31-36-27W4	202005114	\$ 239.00	\$ 548.25
9-6-39-26W4	202022122	\$ 4,361.10	\$ 2,185.54
6-7-36-27W4	202111151	\$ 2,034.09	\$ 1,057.49
14-01-036-29W4	202111160	\$ 4,291.02	\$ 2,133.91
4-34-37-28w4	202111215	\$ 1,322.93	\$ 3,047.49
16-15-36-28w4	202111224	2,920.97	\$ 1,475.67
7-24-36-28w4	202142001	1,817.76	\$ 946.27
6-26-36-28w4	202142010	3,239.98	\$ 1,617.55
6-11-36-28w4	202142136	\$ 322.50	\$ 85.95
6-14-36-28w4	202142163	\$ 357.45	\$ 826.48
16-34-37-24w4	202146205	418.69	\$ 208.18
6-23-36-28w4	202332835	\$ 1,309.29	\$ 2,994.22
14-14-36-28w4	202332871	1,305.58	\$ 676.71
8-34-36-28w4	202322880	\$ 1,461.64	\$ 3,402.90
6-14-36-28W4	202337006	\$ 1,102.21	\$ 2,741.84
2-24-36-28W4	202337077	7,053.74	\$ 3,363.99
16-12-39-27W4	202337118	437.30	\$ 225.84
13-16-36-28W4	202337114	\$ 1,670.21	\$ 3,826.87
16-15-36-28W4	202111224	\$ 1,475.67	\$ 3,478.99
		\$ 27,880.23	\$ 23,152.05
			\$ 40,281.34

SCHEDULE A

DEL Canada GP Ltd.

Acquired Wells and Facilities - POA

MD of Greenview No. 16

License	Well	Field	Roll Number	Paid by ATB, Oct. 17	2018	2018 Paid	Arrears (Penalties) in dispute
370060	100/01-18-059-25W5/2	Leland	315173	\$ 2,875.08	\$ 1,239.38	\$ 1,239.38	\$ 407.17
415208	100/01-06-060-23W5M/00	Bigstone					
348772	100/10-06-060-23W5M/01	Bigstone	316418	\$ -	\$ 467.43		\$ 5,069.67
415111	100/08-07-060-23W5M/02	Bigstone	316421	\$ -	\$ 151.13		\$ 2,093.01
421345	100/15-07-060-23W5M/03	Bigstone					
421771	100/03-05-060-23W5M/04	Bigstone					
416395	100/01-29-059-25W5M/05	Bigstone					
	Linear	Bigstone	319273	\$ 13,291.51	\$ 5,237.88	\$ 5,237.88	\$ 122,286.00
				\$ 16,166.59	\$ 7,095.82	\$ 6,477.26	\$ 129,855.85
Disclaimed Wells							
0420659	1-21-59-23W5		316422		\$ 81.23		\$ 102.67
0420660	1-21-60-23W5		316708		\$ 1,691.39		\$ 2,146.47
0344656	16-20-60-23W5		183781		\$ 1,351.78		\$ 1,637.81
					\$ 3,124.40		\$ 3,886.95

SCHEDULE A

DEL Canada GP Ltd.

Acquired Wells and Facilities - Canadian Oil & Gas International Inc.

M.D. of Bonnyville No. 87

License	Well	Field	Roll Number	Paid by ATB, Oct.			Arrears (Penalties) in dispute
				17	2018	2018 Paid	
	Linear	Cold Lake	700000203	\$ 299,602.31	\$ 50,550.58		\$ 161,198.30
	Linear	Cold Lake	700000211	\$ 3,433.61	\$ 1,647.82		\$ -
0076952	100/06-34-060-03W4/0	COLD LAKE (CHARLOTTE LAKE)	9600334402	\$ -	\$ 315.47		\$ 893.09
0082803	100/07-19-060-03W4/0	COLD LAKE (CHARLOTTE LAKE)					
0101390	100/10-14-060-04W4/0	COLD LAKE (CHARLOTTE LAKE)	9660314101	\$ 1,776.00	\$ 736.07		\$ 122.63
0138652	100/05-18-061-03W4/0	COLD LAKE (FORT KENT)	9610318403	\$ 7,662.86	\$ 3,201.59		\$ 530.94
0246043	100/11-22-061-05W4/0	COLD LAKE (FORT KENT)					
0091560	100/05-10-060-02W4/0	COLD LAKE (KENT)					
0092524	100/05-34-060-02W4/0	COLD LAKE (KENT)					
0095211	100/06-33-060-02W4/0	COLD LAKE (KENT)					
0095243	100/09-22-060-02W4/0	COLD LAKE (KENT)					
0212133	100/11-28-060-02W4/0	COLD LAKE (KENT)	9600228202	\$ 2,231.15	\$ 917.87		\$ 153.85
0212134	100/10-27-060-02W4/0	COLD LAKE (KENT)	9600227102	\$ 2,289.21	\$ 946.01		\$ 157.82
0171735	100/06-34-065-07W4/0	COLD LAKE (LANE)	9650734401	\$ 1,301.78	\$ 572.26		\$ 91.76
0121655	100/11-17-066-03W4/0	COLD LAKE (LEMING)					
0151408	100/06-11-066-03W4/0	COLD LAKE (LEMING)					
0174272	100/05-30-066-04W4/0	COLD LAKE (LEMING)	9660430401	\$ 2,279.45	\$ 1,002.07		\$ 163.58
0174730	100/14-02-066-04W4/0	COLD LAKE (LEMING)	9660402201	\$ 1,852.90	\$ 798.14		\$ 129.36
0185030	100/10-13-066-04W4/0	COLD LAKE (LEMING)	9660413101	\$ 1,806.30	\$ 794.67		\$ 127.41
0213706	100/10-14-066-03W4/0	COLD LAKE (LEMING)					
0121057	100/14-33-065-02W4/0	COLD LAKE (MARIE)					
0174725	100/11-31-065-02W4/0	COLD LAKE (MARIE)					
0109697	100/08-27-058-03W4/0	COLD LAKE (MOONSHINE)	9580327301	\$ 1,041.78	\$ 458.26		\$ 73.52
0004888	100/16-30-059-04W4/0	COLD LAKE (MURIEL LAKE)	9590430102	\$ 1,446.78	\$ 624.52		\$ 101.53
0169849	100/06-20-059-04W4/0	COLD LAKE (MURIEL LAKE)					
0150174	100/16-19-059-03W4/2	COLD LAKE (REITA)	9590319103	\$ 3,103.80	\$ 2,895.85		\$ 487.28
0169820	100/04-29-059-03W4/0	COLD LAKE (REITA)					
0278559	100/13-12-066-08W4/0	COLD LAKE (SPENCER)					
0157506	100/10-33-060-07W4/0	COLD LAKE (SUGDEN)	9600733101	\$ 1,482.36	\$ 651.34		\$ 104.55
0370060	100/01-18-059-25W5/0	LELAND					
31720	12-35-65-2W4		9650232201	\$ 22,711.37	\$ 9,894.25		\$ 1,602.94
14336	9-22-65-7W4		9650722101	\$ 15,399.55	\$ 6,903.64		\$ 1,057.91
14447	4-5-66-4W4		9660405402	\$ 15,891.81	\$ 6,971.37		\$ 1,118.96
14448	4-11-66-4W4		9660411401	\$ 28,087.27	\$ 12,305.23		\$ 1,986.88
				\$ 413,400.29	\$ 102,187.01	\$ -	\$ 170,102.31

Disclaimed Wells

0315676	15-2-63-8W4		9630802102	\$ 277.60	\$ 120.63		\$ 19.74
0148290	14-25-64-4W4		9640425203	\$ 3,491.79	\$ 1,433.47		\$ 4,042.12
0148349	10-33-65-3W4		9650333101	\$ 6,611.67	\$ 2,904.29		\$ 7,665.07
0165422	7-2-65-6W4		9650602301	\$ 2,119.32	\$ 923.17		\$ 2,456.95
0165427	12-11-65-6W4		9650611201	\$ 1,691.06	\$ 731.75		\$ 1,959.79
0171785	8-31-65-7W4		9650731301	\$ 1,154.57	\$ 797.68		\$ 1,284.90
0172312	8-33-65-7W4		9650733301	\$ 2,998.71	\$ 1,316.77		\$ 3,476.36
0095129	11-22-66-2W4		9660222201	\$ 3,117.29	\$ 1,364.45		\$ 3,613.85
0174262	1-29-66-4W4		9660429301	\$ 2,279.45	\$ 1,002.07		\$ 2,642.42
0113268	7-26-58-3W4		9580326301		\$ 97.71		\$ 262.39

0218456	16-32-59-2W4	9590232101	\$	-	\$	108.94
0049880	6-21-59-4W4	9590421401	\$	127.20	\$	340.94
0144894	6-4-59-7W4	9590704401	\$	102.78	\$	275.63
0095385	9-15-60-2W4	9600215101		0		0
	SW28-63W4	9600328402		77.6		209.85
0081932	2-30-60-3W4	9600330301		2614.99		3765.75
0078793	6-33-60-3W4	9600333401		100.52		269.9
0101499	8-15-60-4W4	9600415301		754.39		2001.96
0051131	10-29-60-5W4	9600529101		0		0
	NE25-60-6W4	9600625101		131.9		606.03
100601	3-15-61-5W4	9610515402		1276.7		3566.76
	SE7-62-6W4	9620607301		127.2		340.94
0165421	12-31-64-6W4	9640631201		115.56		314.48
0182279	7-21-66-2W4	9660221301		105.59		284.36
0174724	13-8-66-3W4	9660308201		1228.2		3302.61
0148350	13-16-66-3W4	9660316201		97.71		262.39
0112685	7-12-66-4W4	9660412301		97.71		262.39
			<hr/>			
			\$	23,741.46	\$	17,650.04
			<hr/>			
					\$	43,336.52

SCHEDULE A

Schedule A

DEL Canada GP Ltd.

Acquired Wells and Facilities - Canadian Oil & Gas International Inc.

Lacombe County

License	Well	Field	Roll Number	Paid by ATB,			Arrears (Penalties) in	Outstanding Tax excluding	Outstanding
				Oct. 17	2018	2018 - Paid	dispute	penalties	penalties
0014440	100/09-20-039-26W4/0	JOFFRE							
0014566	100/01-23-039-27W4/0	JOFFRE							
0014967	100/01-20-039-26W4/0	JOFFRE							
0015534	100/03-28-039-26W4/0	JOFFRE	3926286031	\$ 13,550.00	\$ 6,440.41	\$ 6,440.41	\$ 2,249.41	\$ -	\$ 2,384.37
0015709	100/11-18-039-26W4/2	JOFFRE	3926186111	\$ 2,420.72	\$ 1,151.33	\$ 1,151.33	\$ 401.86	\$ 0.02	\$ 425.97
0015836	100/15-15-039-26W4/2	JOFFRE							
0016079	100/03-21-039-26W4/0	JOFFRE							
0016082	100/03-22-039-26W4/0	JOFFRE							
0113305	100/07-24-039-27W4/0	JOFFRE							
0113419	100/01-30-039-26W4/0	JOFFRE							
0125640	100/09-33-039-26W4/0	JOFFRE							
0257604	100/08-20-039-26W4/0	JOFFRE							
0280014	102/01-28-039-26W4/3	JOFFRE							
0015180	100/09-16-039-26W4/0	JOFFRE							
0453065	100/04-29-039-26W4/0	JOFFRE							
0453066	100/16-29-039-26W4/0	JOFFRE							
0453121	100/08-21-039-26W4/0	JOFFRE							
0453957	102/07-22-039-26W4/0	JOFFRE							
0453958	100/02-33-039-26W4/0	JOFFRE							
0469507	100/15-20-039-26W4/0	JOFFRE							
0471546	100/15-19-039-26W4/0	JOFFRE							
0018702	100/09-19-039-26W4/0	JOFFRE	3926196091	\$ 2,809.69	\$ 1,340.72	\$ 1,340.72	\$ 466.40	\$ -	\$ 494.38
	Linear	JOFFRE	0000520062	\$ 3,449.50	\$ 1,534.55	\$ 1,050.91	\$ 572.62	\$ 483.64	\$ 1,119.64
	Linear	JOFFRE	0000550200	\$ 159,090.00	\$ 46,791.65	\$ 46,791.65	\$ 91,553.77	\$ 36,827.82	\$ 60,219.18
	15-17-39-26W4	JOFFRE	3926176155	\$ 85,992.14	\$ 40,586.40	\$ 40,586.40	\$ 14,274.68	\$ -	\$ 15,131.16
				\$ 267,312.05	\$ 97,845.06	\$ 97,361.42	\$ 109,518.74	\$ 37,311.48	\$ 79,774.70

SCHEDULE A

DEL Canada GP Ltd.

Acquired Wells and Facilities - Canadian Oil & Gas International Inc.

Kneehill County

License	Well	Field	Roll Number	Paid by ATB, Oct. 17	2018	2018 - Paid	Arrears (Penalties) in dispute
0419912	102/11-36-034-25W4/0	HUXLEY	34253631100	\$ -	\$ 3,645.83		\$ 4,437.07
0103570	100/11-09-031-23W4/0	TWINING					
0160207	100/05-09-031-23W4/0	TWINING					
0335700	102/05-09-031-23W4/0	TWINING	31230931200	\$ 10,615.00	\$ 1,560.88		\$ 1,977.32
0343758	102/15-05-031-23W4/0	TWINING	21230541500	\$ 4,041.84	\$ 1,622.76		\$ 2,002.17
0398570	100/15-10-031-23W4/0	TWINING					
0026442	100/10-05-031-23W4/0	TWINING					
0027085	100/04-09-031-23W4/0	TWINING					
0102945	1F1/02-09-031-23W4/2	TWINING					
0163002	100/14-04-031-23W4/0	TWINING					
0355712	102/14-10-031-23W4/0	TWINING	31231031400	\$ 4,337.82	\$ 1,525.30		\$ 1,850.95
0355730	102/01-08-031-23W4/0	TWINING					
0386729	102/16-10-031-23W4/0	TWINING					
0392464	100/01-15-031-23W4/0	TWINING	31231510100	\$ 8,642.18	\$ 3,461.34		\$ 4,367.87
0399457	100/05-14-031-23W4/0	TWINING					
0061187	100/06-15-031-23W4/0	TWINING	31231520600	\$ 6,681.81	\$ 3,188.10		\$ 4,899.67
0398939	100/03-15-031-23W4/0	TWINING					
28621	00/09-09-031-23W4	TWINING	31230940910	\$ 58,054.89	\$ 28,134.74		\$ 30,329.54
	Linear	TWINING	40001610000	\$ 147,181.44	\$ 28,048.32		\$ 214,539.30
				\$ 239,554.98	\$ 71,187.27		\$ 264,403.89

Disclaimed Wells

4-22-31-23W4		31232220400			1775.92		2,823.30
sw 29-30-24W4		30242920300		8637.8	0		12756.21
				8637.8	1775.92	0	15579.51

SCHEDULE A

DEL Canada GP Ltd.

Acquired Wells and Facilities - Canadian Oil & Gas International Inc.

County of Stettler

License	Well	Field	Roll Number	Paid by ATB, Oct. 17	2018	2018 - Paid	Arrears (Penalties) in dispute
0069737	100/11-08-038-16W4/0	HALKIRK					
0069738	100/10-17-038-16W4/0	HALKIRK	796501	\$ 8,497.18	\$ 3,677.24		\$ 3,483.98
0084156	100/02-20-038-16W4/2	HALKIRK					
0157378	102/14-30-038-16W4/0	HALKIRK					
0158426	102/06-30-038-16W4/0	HALKIRK	799028	\$ 584.33	\$ 307.55		\$ 189.61
0329704	102/05-30-038-16W4/3	HALKIRK	799709		\$ 1,227.21		\$ 4,355.61
0436834	103/04-30-038-16W4/0	HALKIRK					
0021408	100/10-11-039-19W4/2	LEAHURST	799602	\$ 632.39	\$ 451.98		\$ 58.73
0095244	100/16-10-039-19W4/2	LEAHURST	799601	\$ 655.48	\$ 462.42		\$ 77.86
0095404	100/14-12-039-19W4/3	LEAHURST	799603	\$ 10,519.80	\$ 4,336.93		\$ 4,823.51
0180709	100/03-04-038-18W4/0	LEAHURST	796347	\$ 10,102.22	\$ 4,129.68		\$ 4,715.14
0291467	100/11-06-039-17W4/4	LEAHURST	796688	\$ 483.25	\$ 263.14		\$ 143.77
0332843	100/15-04-038-18W4/2	LEAHURST	796761	\$ 2,439.87	\$ 1,035.44		\$ 1,095.57
0393313	100/16-12-039-19W4/0	LEAHURST	797171	\$ 2,774.39	\$ 1,298.52		\$ 1,100.17
0393844	100/01-26-039-19W4/2	LEAHURST	797129	\$ 752.66	\$ 505.41		\$ 112.91
0397872	100/08-22-039-19W4/2	LEAHURST	797172	\$ 3,224.79	\$ 1,476.27		\$ 1,324.58
0267921	100/16-18-036-17W4/0	LEO					
0290034	100/11-18-036-17W4/0	LEO					
0188029	100/02-19-036-17W4/0	LEO	799561	\$ 885.41	\$ 341.84		\$ 1,357.42
0070508	100/10-19-036-17W4/2	LEO	798210	\$ 11,928.89	\$ 4,665.70		\$ 5,365.93
0297959	100/16-19-036-17W4/0	LEO					
0364507	100/15-18-036-17W4/2	LEO					
0128433	102/16-34-038-20W4/2	STETTLER NORTH	799064	\$ 3,867.98	\$ 1,720.09		\$ 6,054.49
0364428	102/16-19-036-17W4/2	LEO					
0436984	102/14-19-038-16W4	HALKIRK					
0331325	100/11-19-038-16W4/0	HALKIRK	797030		\$ 310.06		\$ 893.93
0132417	100/06-19-038-16W4	HALKIRK					
6522	6-31-38-16W4				\$ 1,003.95		\$ 3,537.40
	16-7-38-21		795924	\$ 9,426.60	\$ 4,104.69		\$ 3,774.66
	Linear		982600	\$ 340,696.22	\$ 83,510.53		\$ 329,156.36
	Linear		863800	\$ 41,274.99	\$ 16,021.29		\$ 25,851.24
Total				\$ 448,746.45	\$ 130,849.94		\$ 397,472.87

Disclaimed Wells

0354939	3-30-38-16W4	HALKIRK	799979	\$ 3,420.61	\$ 1,451.84		\$ 1,534.53
0190858	3-31-38-16W4	HALKIRK	799856		\$ 345.86		\$ 1,027.86
015845	14-17-38-17w4	LEAHURST	799712	\$ 8,956.22	\$ 3,666.22		\$ 4,264.73
0154657	13-30-38-16w4	HALKIRK	799711	\$ 17,937.95	\$ 7,746.36		\$ 7,741.24
0115509	13-19-38-16w4	HALKIRK	799301	\$ 284.92	\$ 107.91		\$ 141.63

0158798	11-31-38-17w4	LEAHURST	799029	\$ 2,534.66	\$ 1,073.93	\$ 4,010.37
0066509	9-18-36-17w4	LEO	797160	\$ 8,530.54	\$ 3,548.81	\$ 3,820.43
0290688	8-19-36-17w4	LEO	797033	\$ 5,580.92	\$ 2,330.69	\$ 8,823.15
037319	1-25-38-17w4	HALKIRK	797020	\$ 9,586.44	\$ 1,727.36	\$ -
0272467	14-2-39-19w4	LEAHURST	796902		\$ 491.53	\$ 1,012.35
0335172	12-17-39-18w4	LEAHURST	796896		\$ 553.41	\$ 1,251.07
0334666	3-25-39-19w4	LEAHURST	796855	\$ 2,737.97	\$ 1,282.88	\$ 1,083.73
0246360	4-19-38-16w4	HALKIRK	796760		\$ -	\$ -
0436984	14-19-38-16w4	HALKIRK	796759	\$ 4,140.80	\$ 1,827.62	\$ 1,787.48
0158417	7-33-39-17W4	Red Willow	796558	\$ 519.79	\$ 278.22	\$ 162.26
0145518	13-20-38-17W4	LEAHURST	796556	\$ 1,992.31	\$ 797.98	\$ 823.27
0351505	8-27-39-19W4	LEAHURST	795907	\$ 818.71	\$ 533.27	\$ 1,163.93
0166411	15-5-39-16W4	Red Willow	796336		\$ -	\$ -
0154389	6-2-39-18W4	LEAHURST	796339	\$ 526.13	\$ 281.65	\$ 790.93
01478535	11-4-38-18W4	LEAHURST	796348	\$ 526.13	\$ 281.65	\$ 168.00
				\$ 68,094.10	\$ 28,327.19	\$ 39,606.96

SCHEDULE A

DEL Canada GP Ltd.

Acquired Wells and Facilities - Canadian Oil & Gas International Inc.

County of Paintearth

License	Well	Field	Roll #	Paid by ATB,			Arrears (Penalties) in dispute
				Oct. 17	2018	2018 - Paid	
0153733	100/16-21-038-16W4/0	HALKIRK	70008830	\$ 4,769.15	\$ 2,163.81	\$ 2,163.81	\$ -
6524	2-34-38-16W4	HALKIRK	70005910	\$ 51,325.67	\$ 24,783.20	\$ 24,783.20	\$ -
6525	2-34-38-16W4	HALKIRK	70007000	\$ 6,642.87	\$ 3,224.64	\$ 3,224.64	\$ -
	Linear	HALKIRK	46001171	\$ 10,018.88	\$ 3,839.57	\$ 2,871.70	
	Linear	HALKIRK	46001170	\$ 17,276.08	\$ 1,891.64	\$ 1,891.64	\$ -
Total				\$ 90,032.65	\$ 35,902.86	\$ 34,934.99	\$ -

Disclaimed Wells

0065239	11-16-38-16W4	HALKIRK	70005629	\$ 413.92	\$ 197.37		
0343422	15-16-38-16W4	HALKIRK	70005630	\$ 2,977.91	\$ 1,348.58	\$ 1,348.58	
0164350	10-3-39-16W4	Red Willow	70008300	\$ 967.96	\$ 440.65		
				\$ 4,359.79	\$ 1,986.60	\$ 1,348.58	\$ -
Penalty							\$ 248.91
Payment (11/29/18)						\$ 1,854.80	\$ -

SCHEDULE A

DEL Canada GP Ltd.

Acquired Wells and Facilities - Canadian Oil & Gas International Inc.

Clear Hills County

License	Well	Field	Roll #	Paid by ATB,		2018 - Paid	Arrears (Penalties) in dispute
				Oct. 17	2018		
0271745	102/02-18-086-12W6/0	BOUNDARY LAKE SOUTH	316553	\$ 2,101.80	\$ 945.63	\$ 945.63	\$ 126.11
	Linear		316541	\$ 7,777.99	\$ 3,605.02	\$ 3,605.02	\$ 1,588.76
	Total			\$ 9,879.79	\$ 4,550.65	\$ 4,550.65	\$ 1,714.87
							Penalty \$ 102.90
						\$ 1,817.77	\$ -

SCHEDULE A

DEL Canada GP Ltd.

Acquired Wells and Facilities - Canadian Oil & Gas International Inc.

City of Red Deer

License	Well	Field	Roll Number	Paid by ATB, Oct. 17	2018	2018 Paid	Arrears (Penalties) in dispute
0014714	100/01-11-039-27W4/0	JOFFRE					
0015085	100/12-35-038-27W4/0	JOFFRE	8700520		\$ 304.76	\$ 304.39	
0015840	100/04-24-038-27W4/0	JOFFRE					
	Linear		870521	\$ 1,057.69	\$ 467.17	\$ 311.27	\$ -
	Linear		870522	\$ 35,565.19	\$ 8,059.93	\$ 8,059.93	\$ -
	Unknown		30000430007		\$ 1,408.39		
Total				\$ 36,622.88	\$ 10,240.25	\$ 8,675.59	\$ -

SCHEDULE A

DEL Canada GP Ltd.

Acquired Wells and Facilities - Canadian Oil & Gas International Inc.

Clearwater County

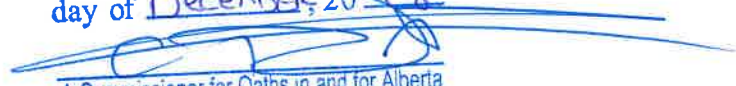
License	Well	Field	Roll Number	Paid by ATB, Oct. 17	2018	2018 - Paid	Arrears (Penalties) in dispute
0410672	102/07-23-041-10W5/0	FERRIER	4110233002	\$ 4,215.45	\$ 1,987.09	\$ -	\$ 519.35
	Linear		9900650001	\$ 4,530.93	\$ 2,517.88	\$ -	\$ 536.03
	Total			\$ 8,746.38	\$ 4,504.97	\$ -	\$ 1,055.38
							Penalty \$ 444.83
						\$ 6,005.18	\$ -

SCHEDULE A
DEL Canada GP Ltd.
Acquired Wells and Facilities - Canadian Oil & Gas International Inc.
City of COLD LAKE

<u>License</u>	<u>Well</u>	<u>Field</u>	<u>PT - 2018</u>	<u>Roll Number</u>	<u>Paid by ATB, Oct. 17</u>	<u>2018</u>	<u>2018 - Paid</u>	<u>Arrears (Penalties) in dispute</u>
0028934	100/12-07-063-02W4/0	COLD LAKE	741.11	900816				
0030715	100/09-07-063-02W4/0	COLD LAKE	532.85	900816				
0030716	100/06-18-063-02W4/0	COLD LAKE	636.42	900816				
	Linear		1,910.38	900816	3420.17	1910.38	1910.38	2645.27
	Total				3420.17	1910.38	1910.38	2645.27
								Penalty 191.05
								Payment (11/29/18) \$ 2,836.32 \$ -

THIS IS EXHIBIT " B "
referred to in the Affidavit of
CHARLES W. CHAPMAN

Sworn before me this 12th
day of December, 2018



A Commissioner for Oaths in and for Alberta

C. RICHARD JONES
Barrister and Solicitor
A Commissioner for Oaths in and for Alberta

- (d) the Indemnitee shall not enter into any settlement, consent order or other compromise with respect to the Third Party Claim without the prior written consent of the Indemnitor (which consent shall not be unreasonably withheld or delayed), unless the Indemnitee waives its rights to indemnification in respect of the Third Party Claim;
- (e) upon payment of the Third Party Claim, the Indemnitor shall be subrogated to all claims the Indemnitee may have relating thereto. The Indemnitee shall give such further assurances and co-operate with the Indemnitor to permit the Indemnitor to pursue such subrogated claims as reasonably requested by it; and
- (f) if the Indemnitor has paid an amount pursuant to the indemnification obligations herein and the Indemnitee shall subsequently be reimbursed from any source in respect of the Third Party Claim from any Third Party, the Indemnitee shall promptly pay the amount of the reimbursement (including interest actually received) to the Indemnitor, net of taxes required to be paid by the Indemnitee as a result of any such receipt.

ARTICLE 7 ADJUSTMENTS

7.1 Costs and Revenues to be Apportioned

- (a) Subject to paragraph 7.1(b) below and except as otherwise provided in this Agreement, all costs and expenses relating to the Assets (including, without limitation, maintenance, development, capital and operating costs) and all revenues relating to the Assets (including, without limitation, proceeds from the sale of production and fees from processing, treating or transporting Petroleum Substances on behalf of Third Parties) shall be apportioned as of the Effective Date between Vendor and Purchaser on an accrual basis in accordance with generally accepted accounting principles, provided that:
 - (i) advances made by Vendor in respect of the costs of operations on Lands or lands pooled or unitized therewith or facilities interests included in the Assets which have not been applied to the payment of costs incurred after the Effective Date and stand to the credit of COGI or Vendor will be transferred to Purchaser and an adjustment will be made in favour of Vendor equal to the amount of the advance transferred;
 - (ii) deposits made by COGI or Vendor relative to operations on the Lands shall be returned to Vendor, other than deposits pertaining to operations arising or costs incurred prior to the Effective Date;
 - (iii) costs and expenses of work done, services provided and goods supplied shall be deemed to have been incurred or to accrue for the purposes of this Article when the work is done or the goods or services are provided, regardless of when such costs and expenses become payable;
 - (iv) no adjustments shall be made in respect of COGI's or Vendor's income taxes;
 - (v) revenues from the sale of Petroleum Substances will be deemed to accrue when the Petroleum Substances are produced;
 - (vi) all rentals and similar payments in respect of the Leased Substances or surface rights comprised in the Assets and all taxes (other than income taxes) levied with respect to the Assets or operations in respect thereof shall be apportioned between Vendor and Purchaser on a per diem basis as of the Effective Date; and

- (vii) any and all unpaid rentals and royalties which accrue to the Assets and are not a corporate debt (including without limitation, unpaid surface lease rentals, mineral lease rentals, Crown royalties and municipal taxes for surface sites) which are identified by Purchaser prior to the preparation of the interim accounting statement shall be credited to Purchaser.
- (b) Vendor and its Representatives shall not be liable to make any adjustment in favour of, or make any payment to, Purchaser pursuant hereto in respect of any liability which relates to the period which arose prior to the Date of Appointment and which will not constitute a liability to or obligation of Purchaser.
- (c) Petroleum Substances which were produced, but not sold, as of the Effective Date shall be retained by Vendor and Vendor shall be responsible for all royalties or other encumbrances thereon and all processing, treating and transportation expenses pertaining thereto. Petroleum Substances will be deemed to be sold on a first in, first out basis.

7.2 Adjustments to Account

- (a) An interim accounting of the adjustments pursuant to section 7.1 shall be made at Closing, based on Vendor's and Purchaser's good faith estimate of the costs and expenses paid by Vendor prior to Closing and the revenues received by Vendor prior to Closing. Vendor and Purchaser shall cooperate in preparing such interim accounting and Vendor shall provide a statement setting forth the adjustments to be made at Closing not later than three (3) Business Days prior to Closing and shall assist Purchaser in verifying the amounts set forth in such statement. A final accounting of the adjustments pursuant to section 7.1 shall be conducted within ninety (90) days following the Closing Date (the "Final Statement of Adjustments"), and no further or other adjustments whatsoever will be made thereafter. All adjustments after Closing shall be settled by payment by the Party required to make payment to the other Party hereunder within fifteen (15) Business Days of being notified of the determination of the amount owing.
- (b) All adjustments provided for in this Article shall be adjustments to the Debt Reduction Amount. An adjustment payable by a Party after Closing pursuant to this section 7.2 which is not paid within fifteen (15) Business Days of a written request for payment from the other Party, shall bear interest at the Prime Rate plus three percent (3%) per annum payable by the paying Party to the other Party from the end of such fifteen (15) Business Day period until the adjustment is paid.

ARTICLE 8 MAINTENANCE OF ASSETS

8.1 Maintenance of Assets

From the date hereof until the Closing Date, Vendor shall, to the extent that the nature of its interest permits, and subject to the Title Documents and any other agreements and documents to which the Assets are subject, pay or cause to be paid all costs and expenses relating to the Assets which become due from the Date of Appointment to the Closing Date.

8.2 Consent of Purchaser

Notwithstanding section 8.1, Vendor shall not from the date hereof to the Closing Date, without the written consent of Purchaser, which consent shall not be unreasonably withheld by Purchaser and which, if provided, shall be provided in a timely manner:

- (a) make any commitment or propose, initiate or authorize any capital expenditure with respect to the Assets, other than in respect of normal course operating and maintenance