



COURT FILE NUMBER 1501-12220

COURT COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANT ALBERTA TREASURY BRANCHES

RESPONDENTS COGI LIMITED PARTNERSHIP, CANADIAN OIL & GAS INTERNATIONAL INC., AND CONSERVE OIL GROUP INC. and CONSERVE OIL 1st CORPORATION

DOCUMENT APPLICATION (Approval and Vesting Order)

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT G. Brian Davison, Q.C.
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File No.: 16155-00002

NOTICE TO RESPONDENTS

This application is made against you. You are a respondent.
You have the right to state your side of this matter before the judge.

To do so, you must be in Court when the application is heard as shown below:

Date: April 27, 2018
Time: 10:30 am.
Where: Calgary Courts Centre, 601 5th Street SW, Calgary, Alberta
Before Whom: The Honourable Justice C.M. Jones, on the Commercial List

Go to the end of this document to see what else you can do and when you must do it.

Remedy claimed or sought:

1. MNP Ltd. (the "**Receiver**"), in its capacity as the Receiver and Manager of the Respondents (collectively, "**COGI**"), hereby seeks the following relief:
 - a) an Approval and Vesting Order substantially in the form attached hereto as **Appendix "1"**, among other things:
 - i. abridging, if necessary, the time for service of this Application and deeming service good and sufficient;
 - ii. approving the transaction (the "**Transaction**") contemplated by the Purchase and Sale Agreement (the "**PSA**") entered into between the Receiver, as vendor, and DEL Canada GP Ltd. ("**DEL**"), as purchaser, described in, and to which redacted copies are attached to, the Receiver's Eleventh Report dated April 20, 2018 (the "**Eleventh Report**") and unredacted copies of which are attached to the Confidential Supplement to the Eleventh Report (the "**Confidential Supplement**");
 - iii. directing that, upon the Receiver delivering a closing certificate substantially in the form attached hereto as **Appendix "2"** (a "**Receiver's Certificate**") to DEL, all of COGI's right, title and interest in and to the assets purchased pursuant to the PSA (the "**Purchased Assets**") shall vest absolutely in DEL, free and clear of all interests, liens, charges and encumbrances, other than permitted encumbrances set out in the PSA; and
 - iv. authorizing MNP to take all necessary steps in order to complete the Transaction and proceed with the transfer of the Purchased Assets to DEL.
 - b) an Order substantially in the form attached hereto as **Appendix "3"**, sealing the Confidential Supplement on the Court record (the "**Sealing Order**"); and
 - c) such further and other relief as this Honourable Court may deem just in all of the circumstances.

Grounds for making this application:

2. On October 26, 2015, the Receiver was appointed the Receiver and Manager of COGI Limited Partnership ("**COGI LP**"), its General Partner Canadian Oil and Gas International Inc. ("**COGI Inc.**"), and Conserve Oil Group Inc. ("**Conserve**").

3. On January 6, 2016, the Receiver was appointed as the Receiver and Manager of Conserve Oil 1st Corporation ("**COC 1**" and together with COGI LP, COGI Inc. and Conserve, "**COGI**"). COGI's assets consist primarily of oil and gas assets in Alberta and Saskatchewan.
4. After its appointment, the Receiver retained Niven Fischer Services Inc. (now Niven Fischer, a Sproule Company) ("**Niven Fischer**") to manage COGI's oil and gas assets and conduct the associated production accounting.

Sales Process

5. By Order of this Court dated September 23, 2016 (the "**Sales Process Order**") a sales process for COGI's oil and gas assets was approved (the "**First Sales Process**"). In accordance with the Sales Process Order, the Receiver engaged Sayer Energy Advisors ("**Sayer**") who conducted the First Sales Process.
6. As described in the Receiver's Fifth Report, the First Sales Process did not produce acceptable offers, largely due to the fact that COGI had a **negative** Liability Management Ratio ("**LMR**") with the Alberta Energy Regulator (the "**AER**"). As a result, the Receiver took several steps in an effort to increase the value of COGI's oil and gas assets and positively impact COGI's LMR rating, including completing a workover/reactivation program and disclaiming certain uneconomic wells and licences.
7. As a result of the Receiver's efforts, COGI's LMR rating has improved and stabilized and the Receiver deemed it an appropriate time to re-institute a sales process (the "**Second Sales Process**"). Sayer conducted the Second Sales Process during the months of December 2017 and January 2018. A total of 51 offers were received from 37 parties, but no offers were received for the entirety of COGI's oil and gas assets.
8. An offer was received from DEL in relation to certain of COGI's oil and gas assets (the "**Assets**"). The Receiver has negotiated and entered into the DEL PSA, a redacted copy of which is attached to the Receiver's Eleventh Report, and an unredacted copy of which is attached to the Confidential Supplement to the Eleventh Report.
9. The Receiver is satisfied that the Transaction contemplated by the DEL PSA represents the best available offer for the Assets.

The Sealing Order

10. The Confidential Supplement contains a copy of the DEL PSA and matters that are of a sensitive commercial nature. Its publication before this approval Application and closing of the Transaction could result in serious commercial damage to COGI and, in the event that the Transaction does not close, could prejudice any future sales process to the detriment of COGI's stakeholders.
11. The Sealing Order is the least restrictive and prejudicial alternative to prevent the dissemination of commercially sensitive information about the Transaction, the documents and agreements related to the Transaction, and commercially sensitive information about DEL, COGI and their respective stakeholders.
12. It is fair and just in the circumstances to restrict public access to the Confidential Supplement until a Receiver's Certificate has been delivered with respect to the Transaction.
13. Such further and other grounds as this Honourable Court as counsel may advise and this Honourable Court may permit.

Material or evidence to be relied on:

14. The pleadings and proceedings had and taken in this Action;
15. The Eleventh Report;
16. The Confidential Supplement to the Eleventh Report; and
17. Such further or other material or evidence as counsel may advise and this Honourable Court may permit.

Applicable Rules:

18. Part 6, Division I and Rule 11.27 of the *Alberta Rules of Court*; and
19. Such further and other rules as counsel may advise and this Honourable Court may permit.

Applicable Acts and Regulations:

20. *Bankruptcy and Insolvency Act*, RSC 1985, c B13-3;
21. *Judicature Act*, RSA 2000, c. J-2, s. 13(2); and
22. Such further and other Acts and Regulations as counsel may advise and this Honourable Court may permit.

Any irregularity complained of or objection relied on:

23. None

How the application is proposed to be heard or considered:

24. In person before the presiding Justice on the Commercial List.

WARNING

If you do not come to Court either in person or by your lawyer, the Court may give the applicant(s) what they want in your absence. You will be bound by any order that the Court makes.

If you want to take part in this application, you or your lawyer must attend in Court on the date and at the time shown at the beginning of the form. If you intend to rely on an affidavit or other evidence when the application is heard or considered, you must reply by giving reasonable notice of the material to the applicant.

APPENDIX 1
PROPOSED APPROVAL AND VESTING ORDER

COURT FILE NUMBER 1501-12220
COURT COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE CALGARY
APPLICANT ALBERTA TREASURY BRANCHES
RESPONDENTS **COGI LIMITED PARTNERSHIP, CANADIAN OIL & GAS INTERNATIONAL INC., CONSERVE OIL GROUP INC. AND CONSERVE OIL 1ST CORPORATION**
DOCUMENT **APPROVAL AND VESTING ORDER**
(Sale by Receiver)

Clerk's Stamp

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

G. Brian Davison, Q.C.
DLA Piper (Canada) LLP
Barristers and Solicitors
1000 250 2 St. S.W.
Phone: 403.294-3590
Fax: 403-213-4481
Email: brian.davison@dlapiper.com
File No.: 16155-00002

DATE ON WHICH ORDER WAS PRONOUNCED: April 27, 2018

LOCATION WHERE ORDER WAS PRONOUNCED: Calgary Courts Centre

NAME OF JUSTICE WHO MADE THIS ORDER: The Honourable Justice C. Jones

UPON THE APPLICATION by MNP Ltd., in its capacity as the Court-appointed receiver and manager (the "**Receiver**") of the assets, undertakings and properties of COGI Limited Partnership, Canadian Oil & Gas International Inc., Conserve Oil Group Inc. and Conserve Oil 1st Corporation (collectively, the "**Debtor**") for an order approving the sale transaction (the "**Transaction**") contemplated by the asset purchase and sale agreement dated January 18, 2018 (the "**Sale Agreement**") between the Receiver and DEL Canada GP Ltd. ("**DEL**" or the "**Purchaser**") which Sale Agreement is appended as Exhibit "A" to Confidential Supplement to the Eleventh Report of the Receiver dated April 20, 2018 (the "**Confidential Supplement**"), and vesting in the Purchaser the Debtor's right, title and interest in and to the Purchased Assets listed in **Schedule "B"** hereto (the "**Purchased Assets**");

AND UPON HAVING READ the Receivership Order dated October 26, 2016 (the "**Receivership Order**"), the Application, the Receiver's Eleventh Report, the Confidential Supplement and such other materials filed in the within proceedings; **AND UPON HAVING READ** the Affidavit of Service; **AND UPON HEARING** the submissions of counsel for the Receiver, counsel for the Purchaser and counsel for ♦; **AND UPON NOTING** no one appearing for any other person on the service list, although properly served as appears from the Affidavit of Service, filed;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. All capitalized terms in this Order and the Appendices that are not otherwise defined herein shall have the meaning ascribed to them in the Sale Agreement.
2. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, and no other person is required to have been served with notice of this application, and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTIONS

3. The Transaction and Sale Agreement is hereby approved, and the execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the Transaction or for the conveyance of the Purchased Assets to the Purchaser.

VESTING OF PROPERTY

4. Upon the delivery of a Receiver's certificate to the Purchaser substantially in the form set out in **Schedule "A"** hereto (the "**Receiver's Certificate**"), subject to approval of the transfer of applicable licenses, permits and approvals by AER, and to the permitted encumbrances, caveats, easements and restrictive covenants listed on Schedule "D" hereto (the "**Permitted Encumbrances**"), all of the Debtor's right, title and interest in and to the Purchased Assets described in the Sale Agreement and listed on **Schedule "B"** hereto vest absolutely in the name of the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, caveats, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, assignments, actions, taxes, judgments, writs of execution, options, agreements, disputes, debts, debentures, easements, covenants or other rights, limitations or restrictions of any nature whatsoever including, without limitation, any rights or interests of any

creditors of the Debtor, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise, whether liquidated, unliquidated or contingent (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Receivership Order or any other Orders granted in these proceedings;
- (b) all charges, security interests or claims evidenced by registrations pursuant to (i) the *Personal Property Security Act* (Alberta) (the "**PPSA**"); (ii) the *Land Titles Act* (Alberta) (the "**LTA**") and the *Mines and Minerals Act* (Alberta) (the "**MMA**") including without limitation the instruments listed in Schedule "D" hereto; or (iii) or any other personal or real property registry system; and
- (c) all other claims other than the Permitted Encumbrances
- (d) those Claims listed on **Schedule "C"** hereto (all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, easements and restrictive covenants listed on **Schedule "D"**); and,

for greater certainty, this Court orders that all of the Encumbrances affecting or relating to the Purchased Assets are hereby expunged, vacated, ordered, removed and discharged as against the Purchased Assets.

5. The Receiver is hereby authorized and directed to execute for and on behalf of the Debtor all conveyances, assignments, transfers, novations, notices of assignment and other documents necessary or desirable in order to convey, assign and transfer title to the Purchased Assets to the Purchaser and to novate the Purchaser into any contracts, licenses, permits, approvals or authorizations included in the Purchased Assets.
6. For the purposes of determining the nature and priority of Claims, the net proceeds from the sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets, and from and after the delivery of the Receiver's Certificate all Claims and Encumbrances shall attach to the net proceeds from the sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale.
7. The Purchaser shall, by virtue of the completion of the Transaction, have no liability of any kind whatsoever in respect of any Claims against the Debtor.

8. The Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, save and except for the persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely barred and foreclosed from all estate, right, title, interest, royalty, rental and equity of redemption of the Purchased Assets and, to the extent that any such persons remains in possession or control of any of the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser.
9. The Purchaser shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by or through or against the Debtor.
10. Immediately after the closing of the Transaction, the holders of the Permitted Encumbrances shall have no claim whatsoever against the Receiver or the Debtor.
11. The Receiver is to file with the Court a copy of the Receiver's Certificate, forthwith after delivery thereof to the Purchaser.
12. Upon the delivery of the Receiver's Certificate, and upon the filing of a certified copy of this Order, together with any applicable registration fees, the Registrar or Registrars under the *Land Titles Act* (Alberta), the Department of Energy and the Minister of Energy of Alberta, and all other government ministries and authorities in Alberta, respectively, exercising jurisdiction with respect to or over the Purchased Assets (collectively, the "**Governmental Authorities**"), as applicable, are hereby authorized, requested, and directed to (in each case as applicable):
 - (a) enter the Purchaser as the owner, lessee, and/or licensee of the Purchased Assets;
 - (b) cancel the existing Certificates of Title to the Purchased Assets and issue new Certificates of Title for the Purchased Assets, in the name of the Purchaser;
 - (c) delete and expunge from the existing title documents concerning the Purchased Assets all applicable Claims other than Permitted Encumbrances; and
 - (d) register such transfers, discharges, discharge statements, or conveyances, as may be required to convey clear title to the Purchased Assets to the Purchaser, subject only to the Permitted Encumbrances.
13. Presentment of this Order and the Receiver's Certificate shall be the sole and sufficient authority for the Governmental Authorities to effect the registration of transfers, discharges, discharge statements or conveyances as may be required to convey clear title to the Purchased Assets to the Purchaser.

14. This Order shall be registered and the steps set out in paragraph 12 of this Order shall be carried out by the applicable Registrar and/or Governmental Authorities notwithstanding the requirements of the applicable federal and/or provincial legislation, including the LTA, and notwithstanding that the appeal period in respect of this Order has not elapsed, which appeal period is expressly waived.
15. Pursuant to clause 7(3) of the *Canada Personal Information Protection and Electronic Documents Act* and section 20 of the *Alberta Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser all human resources and payroll information in the Debtor's records pertaining to the Debtor's past and current employees, including personal information of those employees listed in the Sale Agreement. The Purchaser (or its nominee) shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use of such information by the Debtor.
16. Notwithstanding:
 - (a) the pendency of these proceedings;
 - (b) any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3 ("*BIA*") in respect of the Debtor and any bankruptcy order issued pursuant to any such applications; and
 - (c) any assignment in bankruptcy made in respect of the Debtor,the vesting of the Purchased Assets in the Purchaser pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a settlement, fraudulent preference, assignment, fraudulent conveyance, transfer at undervalue, or other reviewable transaction under the *BIA* or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.
17. The Receiver, the Purchaser and any other interested party, shall be at liberty to apply for further advice, assistance and directions as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.

MISCELLANEOUS MATTERS

18. This Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in the United States to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals regulatory and administrative bodies are hereby respectfully requested to make such orders as to provide such assistance to the Receiver, as an officer of this Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
19. This Order must be served only upon those interested parties attending or represented at the within application and service may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following the transmission or delivery of such documents.
20. Service of this Order on any party not attending this application is hereby dispensed with.

J.C.C.Q.B.A.

Schedule "A"

Form of Receiver's Certificate

FORM OF RECEIVER'S CERTIFICATE

COURT FILE NUMBER	1501-12220
COURT	COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
APPLICANT	ALBERTA TREASURY BRANCHES
RESPONDENTS	COGI LIMITED PARTNERSHIP, CANADIAN OIL & GAS INTERNATIONAL INC., AND CONSERVE OIL GROUP INC. and CONSERVE OIL 1st CORPORATION
DOCUMENT	<u>RECEIVER'S CERTIFICATE</u>
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	G. Brian Davison, Q.C. DLA Piper (Canada) LLP Barristers and Solicitors Suite 1000, 250 2 nd Street S.W. Calgary, Alberta T2P 0C1 Phone No.: 403-294-3590 Fax No.: 403-776-8864 E-mail: brian.davison@dlapiper.com File No.: 16155-00002

RECITALS

On October 26, 2015, MNP Ltd. was appointed as the Receiver (the "**Receiver**") of the undertaking, property and assets of the Respondents (collectively, "**COGI**").

Pursuant to an Order of the Court dated April 27, 2018, the Court approved the purchase and sale agreement made as of January 18, 2018 (the "**PSA**") between the Receiver and DEL Canada GP Ltd. (the "**Purchaser**") and provided for the vesting in the Purchaser of COGI's right, title and interest in and to the Assets (as defined in the PSA), which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Assets; (ii) that the conditions to Closing as set out in Article 3 of the PSA (and defined therein) have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

Unless otherwise indicated herein, terms with initial capitals have the meanings set out in the PSA.

THE RECEIVER CERTIFIES the following:

The Purchaser (or its nominee) has paid and the Receiver has received the Purchase Price for the Assets payable on the Closing Date pursuant to the PSA;

The conditions to Closing as set out in Article 3 of the PSA have been satisfied or waived by the Receiver and the Purchaser (or its nominee); and

The Transaction has been completed to the satisfaction of the Receiver.

This Certificate was delivered by the Receiver at [Time] on [Date].

**MNP Ltd., in its capacity as Receiver
of COGI Limited Partnership,
Canadian Oil and Gas Internal Inc.
and Conserve Oil Group Inc. and not
in its personal capacity.**

Per: _____

Name:

Title:

Schedule "B"

Description of Purchased Assets

SCHEDULE A

DEL Canada GP Ltd.

Purchase & Sale Agreement - Canadian Oil & Gas International Inc.

Operated Well Selection from COGI Assets (Including related facilities)

License	Well	Field	Status	Working Interest (unconfirmed)
Producing Wells				
0271745	100/02-18-086-12W6/0	BOUNDARY LAKE SOUTH	Pumping	78.00%
0066787	100/06-26-023-13W4/0	CESSFORD	Flowing	80.00%
0028934	100/12-07-063-02W4/0	COLD LAKE	Flowing	100.00%
0030715	100/09-07-063-02W4/0	COLD LAKE	Flowing	100.00%
0030716	100/06-18-063-02W4/0	COLD LAKE	Flowing	100.00%
0076952	100/06-34-060-03W4/0	COLD LAKE (CHARLOTTE LAKE)	Flowing	50.00%
0082803	100/07-19-060-03W4/0	COLD LAKE (CHARLOTTE LAKE)	Flowing	50.00%
0101390	100/10-14-060-04W4/0	COLD LAKE (CHARLOTTE LAKE)	Flowing	95.00%
0138652	100/05-18-061-03W4/0	COLD LAKE (FORT KENT)	Flowing	50.00%
0246043	100/11-22-061-05W4/0	COLD LAKE (FORT KENT)	Flowing	100.00%
0091560	100/05-10-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%
0092524	100/05-34-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%
0095211	100/06-33-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%
0095243	100/09-22-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%
0212133	100/11-28-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%
0212134	100/10-27-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%
0171735	100/06-34-065-07W4/0	COLD LAKE (LANE)	Flowing	100.00%
0121655	100/11-17-066-03W4/0	COLD LAKE (LEMING)	Flowing	60.00%
0151408	100/06-11-066-03W4/0	COLD LAKE (LEMING)	Flowing	95.00%
0174272	100/05-30-066-04W4/0	COLD LAKE (LEMING)	Flowing	60.00%
0174730	100/14-02-066-04W4/0	COLD LAKE (LEMING)	Flowing	60.00%
0185030	100/10-13-066-04W4/0	COLD LAKE (LEMING)	Flowing	60.00%
0213706	100/10-14-066-03W4/0	COLD LAKE (LEMING)	Flowing	60.00%
0121057	100/14-33-065-02W4/0	COLD LAKE (MARIE)	Flowing	56.25%
0174725	100/11-31-065-02W4/0	COLD LAKE (MARIE)	Flowing	60.00%
0109697	100/08-27-058-03W4/0	COLD LAKE (MOONSHINE)	Flowing	50.00%
0004888	100/16-30-059-04W4/0	COLD LAKE (MURIEL LAKE)	Flowing	100.00%
0169849	100/06-20-059-04W4/0	COLD LAKE (MURIEL LAKE)	Flowing	100.00%
0150174	100/16-19-059-03W4/2	COLD LAKE (REITA)	Flowing	100.00%
0169820	100/04-29-059-03W4/0	COLD LAKE (REITA)	Flowing	100.00%
0278559	100/13-12-066-08W4/0	COLD LAKE (SPENCER)	Flowing	40.00%
0157506	100/10-33-060-07W4/0	COLD LAKE (SUGDEN)	Flowing	50.00%
0417537	100/07-09-030-16W4/0	COYOTE	Flowing	50.00%
0091149	100/11-12-038-28W4/2	CYGNET	Pumping	100.00%
0109516	100/14-27-037-28W4/2	CYGNET	Pumping	72.00%
0117860	100/08-05-038-28W4/0	CYGNET	Pumping	36.25%
0410672	102/07-23-041-10W5/0	FERRIER	Flowing	48.86%
0069737	100/11-08-038-16W4/0	HALKIRK	Pumping	50.00%
0069738	100/10-17-038-16W4/0	HALKIRK	Pumping	100.00%
0084156	100/02-20-038-16W4/2	HALKIRK	Pumping	100.00%
0153733	100/16-21-038-16W4/0	HALKIRK	Flowing	100.00%
0157378	102/14-30-038-16W4/0	HALKIRK	Injection	100.00%
0158426	102/06-30-038-16W4/0	HALKIRK	Injection	100.00%
0329704	102/05-30-038-16W4/3	HALKIRK	Pumping	100.00%
0436834	103/04-30-038-16W4/0	HALKIRK	Pumping	100.00%
0419912	102/11-36-034-25W4/0	HUXLEY	Flowing	80.00%
0013583	100/09-07-039-26W4/0	JOFFRE	Pumping	50.87560%
0013666	102/10-06-039-26W4/2	JOFFRE	Pumping	50.87560%
0013672	102/11-14-039-27W4/4	JOFFRE	Pumping	50.87560%
0013831	102/03-14-039-27W4/0	JOFFRE	Pumping	50.87560%
0013885	102/11-12-039-27W4/0	JOFFRE	Pumping	50.87560%
0013977	100/01-13-039-27W4/0	JOFFRE	Pumping	50.87560%
0014213	100/12-01-039-27W4/2	JOFFRE	Pumping	50.87560%
0014357	100/03-06-039-26W4/0	JOFFRE	Pumping	50.87560%
0014362	102/03-13-039-27W4/2	JOFFRE	Pumping	50.87560%
0014440	100/09-20-039-26W4/0	JOFFRE	Pumping	50.87560%
0014558	100/12-31-038-26W4/0	JOFFRE	Pumping	50.87560%
0014566	100/01-23-039-27W4/0	JOFFRE	Pumping	50.87560%
0014714	100/01-11-039-27W4/0	JOFFRE	Pumping	50.87560%
0014967	100/01-20-039-26W4/0	JOFFRE	Pumping	50.87560%
0015085	100/12-35-038-27W4/0	JOFFRE	Pumping	50.87560%
0015182	100/01-08-039-26W4/0	JOFFRE	Pumping	50.87560%

0015534	100/03-28-039-26W4/0	JOFFRE	Injection	50.87560%
0015709	100/11-18-039-26W4/2	JOFFRE	Pumping	71.58000%
0015836	100/15-15-039-26W4/2	JOFFRE	Pumping	50.87560%
0015905	100/03-18-039-26W4/0	JOFFRE	Pumping	50.87560%
0016012	100/02-25-038-27W4/0	JOFFRE	Pumping	50.87560%
0016063	100/15-08-039-26W4/2	JOFFRE	Pumping	50.87560%
0016079	100/03-21-039-26W4/0	JOFFRE	Injection	50.87560%
0016082	100/03-22-039-26W4/0	JOFFRE	Injection	50.87560%
0016234	100/04-31-038-26W4/0	JOFFRE	Pumping	50.87560%
0109934	100/06-36-038-27W4/0	JOFFRE	Pumping	50.87560%
0113305	100/07-24-039-27W4/0	JOFFRE	Pumping	100.00%
0113419	100/01-30-039-26W4/0	JOFFRE	Pumping	100.00%
0125640	100/09-33-039-26W4/0	JOFFRE	Pumping	50.00%
0257604	100/08-20-039-26W4/0	JOFFRE	Pumping	50.87560%
0258825	100/08-07-039-26W4/0	JOFFRE	Pumping	50.87560%
0280014	102/01-28-039-26W4/3	JOFFRE	Pumping	75.00%
0297183	102/16-24-038-27W4/0	JOFFRE	Pumping	50.87560%
0457060	100/01-25-038-27W4/0	JOFFRE	Pumping	50.87560%
0021408	100/10-11-039-19W4/2	LEAHURST	Flowing	100.00%
0095244	100/16-10-039-19W4/2	LEAHURST	Flowing	78.75%
0095404	100/14-12-039-19W4/3	LEAHURST	Flowing	100.00%
0180709	100/03-04-038-18W4/0	LEAHURST	Flowing	100.00%
0291467	100/11-06-039-17W4/4	LEAHURST	Flowing	100.00%
0332843	100/15-04-038-18W4/2	LEAHURST	Flowing	100.00%
0393313	100/16-12-039-19W4/0	LEAHURST	Flowing	100.00%
0393844	100/01-26-039-19W4/2	LEAHURST	Flowing	69.00%
0397872	100/08-22-039-19W4/2	LEAHURST	Flowing	100.00%
0370060	100/01-18-059-25W5/0	LELAND	Flowing	21.00%
0267921	100/15-18-036-17W4/0	LEO	Pumping	60.00%
0290034	100/11-18-036-17W4/0	LEO	Pumping	55.50%
0297959	100/16-19-036-17W4/0	LEO	Pumping	60.00%
0364507	100/15-18-036-17W4/2	LEO	Flowing	60.00%
0055795	100/10-32-036-28W4/2	PENHOLD	Pumping	31.965%
0060242	100/10-31-036-27W4/0	PENHOLD	Pumping	87.50%
0077991	100/03-04-037-28W4/0	PENHOLD	Pumping	12.50%
0117817	100/08-15-036-28W4/0	PENHOLD	Pumping	100.00%
0122362	100/14-05-036-27W4/0	PENHOLD	Pumping	96.00%
0123841	100/08-11-036-28W4/0	PENHOLD	Flowing	77.00670%
0125320	100/08-13-036-28W4/2	PENHOLD	Pumping	95.833340%
0128870	100/14-09-036-27W4/0	PENHOLD	Pumping	74.667%
0132113	100/06-35-036-28W4/0	PENHOLD	Pumping	73.334%
0256280	102/14-09-036-27W4/0	PENHOLD	Flowing	75.00%
0256301	102/06-35-036-28W4/0	PENHOLD	Flowing	73.334%
0256333	102/16-15-036-28W4/0	PENHOLD	Flowing	97.50%
0332508	102/03-04-037-28W4/0	PENHOLD	Flowing	12.50%
0332571	100/15-36-035-28W4/0	PENHOLD	Flowing	50.00%
0353924	100/05-01-036-28W4/2	PENHOLD	Flowing	96.50%
0381458	100/01-29-036-28W4/0	PENHOLD	Flowing	100.00%
0394917	102/14-11-036-28W4/0	PENHOLD	Flowing	100.00%
0399305	100/04-14-036-28W4/0	PENHOLD	Flowing	94.062%
0407011	100/14-26-036-28W4/0	PENHOLD	Flowing	100.00%
0146235	102/06-25-080-12W6/2	POUCE COUPE	Pumping	100.00%
0397177	100/09-04-028-11W4/0	STANMORE	Flowing	65.00%
0128433	102/16-34-038-20W4/2	STETTLER NORTH	Flowing	100.00%
0103570	100/11-09-031-23W4/0	TWINING	Injection	100.00%
0160207	100/05-09-031-23W4/0	TWINING	Injection	100.00%
0335700	102/05-09-031-23W4/0	TWINING	Flowing	100.00%
0343758	102/15-05-031-23W4/0	TWINING	Flowing	100.00%
0398570	100/15-10-031-23W4/0	TWINING	Pumping	100.00%

LLR Sub-total 121

Reactivation Completed

0015180	100/09-16-039-26W4/0	JOFFRE	Pumping	51.00%
0015279	100/04-36-038-27W4/0	JOFFRE	Pumping	51.00%
0015411	102/12-32-038-26W4/0	JOFFRE	Flowing	51.00%
0257495	100/15-24-038-27W4/0	JOFFRE	Pumping	51.00%
0258110	102/14-05-039-26W4/0	JOFFRE	Pumping	51.00%
0453065	100/04-29-039-26W4/0	JOFFRE	Pumping	51.00%
0453066	100/16-29-039-26W4/0	JOFFRE	Pumping	51.00%
0453121	100/08-21-039-26W4/0	JOFFRE	Pumping	51.00%
0453957	102/07-22-039-26W4/0	JOFFRE	Pumping	51.00%
0453958	100/02-33-039-26W4/0	JOFFRE	Pumping	51.00%

0468957	102/13-32-038-26W4/0	JOFFRE	Pumping	51.00%
0469507	100/15-20-039-26W4/0	JOFFRE	Flowing	51.00%
0471546	100/15-19-039-26W4/0	JOFFRE	Drilled & Cased	51.00%
0364428	102/16-19-036-17W4/2	LEO	Pumping	100.00%
0131969	100/06-09-037-28W4/0	PENHOLD	Pumping	100.00%
0434746	100/16-13-036-01W5/0	TINDASTOLL	Suspended	100.00%
0436984	102/14-19-038-16W4	HALKIRK	Pumping	100.00%
0026442	100/10-05-031-23W4/0	TWINING	Suspended	100.00%
0027085	100/04-09-031-23W4/0	TWINING	Pumping	100.00%
0102945	1F1/02-09-031-23W4/2	TWINING	Suspended	100.00%
0163002	100/14-04-031-23W4/0	TWINING	Suspended	100.00%
0355712	102/14-10-031-23W4/0	TWINING	Pumping	100.00%
0355730	102/01-08-031-23W4/0	TWINING	Suspended	100.00%
0386729	102/16-10-031-23W4/0	TWINING	Suspended	100.00%
0392464	100/01-15-031-23W4/0	TWINING	Flowing	100.00%
0399457	100/05-14-031-23W4/0	TWINING	Suspended	100.00%
LLR Sub-total	26			

Reactivation Planned

0331325	100/11-19-038-16W4/0	HALKIRK	Suspended	100.00%
0132417	100/06-19-038-16W4	HALKIRK	Suspended	100.00%
0015840	100/04-24-038-27W4/0	JOFFRE	Pumping	51.00%
0018702	100/09-19-039-26W4/0	JOFFRE	Suspended	51.00%
0091660	100/12-13-036-28W4/2	PENHOLD	Suspended	18.00%
0102458	100/14-14-036-28W4/0	PENHOLD	Suspended	19.1667%
0120458	100/14-23-036-28W4/2	PENHOLD	Suspended	19.00%
0130870	100/02-05-037-28W4/2	PENHOLD	Suspended	80.00%
0436021	100/14-17-036-28W4/0	PENHOLD	Suspended	100.00%
0365551	102/01-35-028-10W4/0	STANMORE	Suspended	100.00%
0061187	100/06-15-031-23W4/0	TWINING	Suspended	100.00%
0398999	100/03-15-031-23W4/0	TWINING	Suspended	100.00%

12
159

Related Facilities

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License	Facility	Field
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License	Facility	Field
6503	00/10-17-038-16W4	Halkirk
6506	00/04-20-038-16W4	Halkirk
6515	00/13-30-038-16W4	Halkirk
6522	00/06-31-038-16W4	Halkirk
6524	00/02-34-038-16W4	Halkirk
21298	00/14-17-038-17W4	Halkirk
34124	00/05-19-038-16W4	Halkirk
36485	00/06-19-038-16W4	Halkirk
46071	00/05-30-038-16W4	Halkirk
46073	00/03-30-038-16W4	Halkirk
48083	02/14-19-038-16W4	Halkirk
6662	00/04-36-038-27W4	Joffre
7232	00/03-08-039-26W4	Joffre
7234	00/15-17-039-26W4	Joffre
7236	02/15-17-039-26W4	Joffre
7237	03/15-17-039-26W4	Joffre
7240	00/09-19-039-26W4	Joffre
7241	00/15-22-039-26W4	Joffre
7247	00/03-28-039-26W4	Joffre
7253	00/07-24-039-27W4	Joffre
7254	00/11-24-039-27W4	Joffre
30231	00/11-06-039-17W4	Leahurst
5568	00/15-19-038-17W4	Leo
26984	00/09-18-036-17W4	Leo
30616	00/10-19-036-17W4	Leo
38454	00/08-19-036-17W4	Leo
5641	00/05-01-036-28W4	Penhold
32770	00/01-05-037-28W4	Penhold
34479	00/06-28-036-28W4	Penhold
34481	00/10-32-036-28W4	Penhold
34495	00/03-04-037-28W4	Penhold
36216	02/10-32-036-28W4	Penhold
28621	00/09-09-031-23W4	Twining
39007	00/14-10-031-23W4	Twining
40046	00/01-15-031-23W4	Twining

being transferred

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M1628	BOUNDARY LK - AB	TWP 86 RGE 12 W6M SE18	PNG TO BASE HALFWAY EXCL NG IN HALFWAY	78
M0284	CESSFORD	TWP 23 RGE 13 W4M SE26, NW26	ALL PNG TO TOP VIKING_ZONE	80
M0284	CESSFORD	TWP 23 RGE 13 W4M S26, NW26	ALL PNG IN VIKING_ZONE	80
M0341	COLD LAKE (Marie)	TWP 65 RGE 2 W4M S33, NW33, SEC 33 (LSDS 9, 10, 15)	ALL NG IN COLONY	58.25
M0341	COLD LAKE (Marie)	TWP 65 RGE 2 W4M S33, NW33, SEC 33 (LSDS 9,10,15)	ALL PNG TO BASE GRAND_RAPIDS EXCL NG IN COLONY	60
M0356	COLD LAKE (Moonshine)	TWP 56 RGE 3 W4M SEC 26, 27	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE	60
M0372	COLD LAKE (Charlotte Lake)	TWP 60 RGE 3 W4M SEC 27, 28, 33, 34, 35	ALL NG FROM TOP SURFACE TO BASE MANNVILLE	50
M0378	COLD LAKE (Kent)	TWP 60 RGE 2 W4M SEC 2, 27, 28	ALL NG TO BASE MANNVILLE	100
M0411	COLD LAKE (Sugden)	TWP 60 RGE 7 W4M SEC 33	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	50
M0333	COLD LAKE (Lemming)	TWP 66 RGE 3 W4M SEC 11	ALL PNG TO BASE MANNVILLE	95
M0333	COLD LAKE (Lemming)	TWP 66 RGE 3 W4M SEC 14	ALL PNG TO BASE MANNVILLE	95
M0341	COLD LAKE (Marie)	TWP 65 RGE 2 W4M SEC 31W 66 RGE 2 W4M SEC 18, 21 TWP 66 RGE 3 W4M SEC 8, 13,24,29 TWP 66 RGE 4 W4M SEC 13	ALL PNG TO BASE CLEARWATER_GROUP	60
M0341	COLD LAKE (Lemming)	TWP 65 RGE 2 W4M SEC 32 TWP 66 RGE 2 W4M SEC 19, 22, 27 TWP 66 RGE 3 W4M SEC 17 TWP 66 RGE 4 W4M SEC 12 (EXCLUDING PRODUCTION FROM 9-27-66-2W4 - GRAND RAPIDS ONLY)	ALL PNG TO BASE GRAND_RAPIDS	60
M0347	COLD LAKE (Lane)	TWP 65 RGE 7 W4M SEC 34	PNG TO BASE MANNVILLE	100
M0348	COLD LAKE (Lemming)	TWP 66 RGE 4 W4M SEC 2	ALL PNG TO BASE CLEARWATER_GROUP	60
M0349	COLD LAKE (Lemming)	TWP 66 RGE 4 W4M SEC 30	ALL PNG IN UPPER_MANNVILLE_H (ALL PNG IN WASECA)	100
M0350	COLD LAKE (Spencer)	TWP 66 RGE 8 W4M SEC 12	ALL PNG FROM TOP SURFACE TO BASE COLONY	40
M0360	COLD LAKE (Fort Kent)	TWP 61 RGE 5 W4M SEC 22	ALL PNG TO BASE MANNVILLE	100
M0371	COLD LAKE (Charlotte Lake)	TWP 60 RGE 3 W4M SEC 19, 30	ALL NG TO BASE MANNVILLE	50
M0373	COLD LAKE (Fort Kent)	TWP 61 RGE 3 W4M SEC 18	ALL PNG IN UPPER_COLONY	50
M0373	COLD LAKE (Fort Kent)	TWP 61 RGE 3 W4M SEC 18	PNG TO BASE LOWER_COLONY EXCL PNG IN UPPER_COLONY	25
M0373	COLD LAKE (Fort Kent)	TWP 61 RGE 3 W4M SEC 18	ALL PNG FROM BASE COLONY TO BASE MANNVILLE	50
M0378	COLD LAKE (Kent)	TWP 60 RGE 2 W4M SEC 10, 15, 22, 32, 33, 34	NG TO BASE MANNVILLE	100
M0380	COLD LAKE (Charlotte Lake)	TWP 60 RGE 4 W4M SEC 14	ALL PNG TO BASE MANNVILLE EXCL PNG IN SUB_U_COLONY_CRETACEOUS	100
M0408	COLD LAKE (Muriel lake)	TWP 59 RGE 4 W4M 20, 30, 31	ALL PNG TO BASE MANNVILLE	100
M0413	COLD LAKE (Cold Lake)	TWP 63 RGE 2 W4M SEC 7, S 18 TWP 63 RGE 3 W4M N 1, 14	NG IN COLONY	100
M0416	COLD LAKE (Reita)	TWP 59 RGE 3 W4M SEC 29	NG IN UPPER_COLONY	100
M0436	COLD LAKE (Reita)	TWP 59 RGE 3 W4M 19 (LSD 13-16 WITHIN THE COLD LAKE INTEGRATED RESOURCE PLAN - SURFACE ACCESS SUBJECT TO RESTRICTIONS) (WITHIN AN OIL SANDS AREA)	ALL PNG TO BASE MANNVILLE (EXCL NG IN UPPER_COLONY) (EXCL SOLUTION_GAS)	100
M0676	FARMINGTON (Pouce Coupe)	TWP 80 RGE 12 W6M 25	PNG BELOW BASE BLUESKY-BULLHEAD TO BASE STODDART	100
M1897	FERRIER	TWP 41 RGE 10 W5M SEC 23 (EXCLUDING PRODUCTION FROM THE 1027-23 WELLBORE)	ALL PNG TO BASE LEA_PARK	34.33
M1897	FERRIER	TWP 41 RGE 10 W5M SEC 23 (1027-23-41-10 W5M WELL ONLY)	1027-23-041-10W500 WELL ONLY	46.86
M0045	HALKIRK (Leahurst)	TWP 39 RGE 17 W4M SEC 6	ALL PNG FROM TOP SURFACE TO BASE VIKING_ZONE	100

SCHEDULE B

DEL Canada GP Ltd,

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0046	HALKIRK	TWP 38 RGE 16 W4M LSD 3 & 4 SEC 30	ALL NG IN GLAUCONITIC_SS	100
M0046	HALKIRK	TWP 38 RGE 16 W4M LSD 3 & 4 SEC 30	ALL PNG TO BASE MANNVILLE EXCL NG IN GLAUCONITIC_SS	100
M0047	HALKIRK	TWP 38 RGE 16 W4M E30, LSDS 11 & 12 SEC 30	ALL NG IN GLAUCONITIC_SS	100
M0055	HALKIRK	TWP 38 RGE 10 W4M W19 (1/9 INTEREST)	ALL PNG EXCL NG IN GLAUCONITIC_SS	100
M0055	HALKIRK	TWP 38 RGE 16 W4M W19 (1/9 INTEREST)	ALL NG IN GLAUCONITIC_SS	100
M0056	HALKIRK	TWP 38 RGE 16 W4M W19 (1/9 INTEREST)	ALL PNG EXCL NG IN GLAUCONITIC_SS	100
M0056	HALKIRK	TWP 38 RGE 16 W4M W19 (1/9 INTEREST)	ALL NG IN GLAUCONITIC_SS	100
M0057	HALKIRK	TWP 38 RGE 16 W4M W19 (1/9 INTEREST)	ALL PNG EXCL NG IN GLAUCONITIC_SS	100
M0057	HALKIRK	TWP 38 RGE 16 W4M W19 (1/9 INTEREST)	ALL NG IN GLAUCONITIC_SS	100
M0058	HALKIRK	TWP 38 RGE 16 W4M W19 (1/3 INTEREST)	ALL PNG EXCL NG IN GLAUCONITIC_SS	100
M0058	HALKIRK	TWP 38 RGE 16 W4M W19 (1/3 INTEREST)	ALL NG IN GLAUCONITIC_SS	100
M0059	HALKIRK	TWP 38 RGE 16 W4M W19 (1/3 INTEREST)	ALL PNG EXCL NG IN GLAUCONITIC_SS	100
M0059	HALKIRK	TWP 38 RGE 16 W4M W19 (1/3 INTEREST)	ALL NG IN GLAUCONITIC_SS	100
M0080	HALKIRK	TWP 38 RGE 16 W4M LSD 5 OF SEC 30	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL NG IN GLAUCONITIC_SS	100
M0080	HALKIRK	TWP 38 RGE 16 W4M LSD 6 OF SEC 30	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL NG IN GLAUCONITIC_SS	100
M0080	HALKIRK	TWP 38 RGE 16 W4M LSD 6 OF SEC 30	ALL NG IN GLAUCONITIC_SS	100
M0080	HALKIRK	TWP 38 RGE 16 W4M LSD 6 OF SEC 30	ALL NG IN GLAUCONITIC_SS	100
M0081	HALKIRK	TWP 38 RGE 16 W4M LSDS 13 & 14 OF SEC 30	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL NG IN GLAUCONITIC_SS	100
M0081	HALKIRK	TWP 38 RGE 16 W4M LSDS 13 & 14 OF SEC 30	ALL NG IN GLAUCONITIC_SS	100
M0092	HALKIRK	TWP 38 RGE 16 W4M SEC 8	ALL PNG FROM BASE OSTRACOD_ZONE TO TOP MISSISSIPPIAN	50
M0092	HALKIRK	TWP 38 RGE 16 W4M SEC 8	(ALL NG IN THE COALS OF THE EDMONTON GROUP)	46.875
M0094	HALKIRK	TWP 38 RGE 16 W4M NE17	ALL PET FROM TOP SURFACE TO TOP PALEOZOIC	100
M0095	HALKIRK	TWP 38 RGE 16 W4M SEC 20	ALL PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	100
M0133	HALKIRK	TWP 38 RGE 16 W4M SEC 21	ALL NG FROM TOP SURFACE TO BASE GLAUCONITIC_SS	100
M0700	HUXLEY	TWP 34 RGE 25 W4M SEC 36	ALL PNG FROM BASE MANNVILLE TO BASE NISKU	80
FM0002	JOFFRE	TWP 38 RGE 26 W4M SW 31	ALL PNG	100
FM0004	JOFFRE	TWP 39 RGE 27 W4M PTN NE 13	ALL PNG	100
M0607	JOFFRE	TWP 39 RGE 27 W4M SE SEC 11, LSD 4 SEC 12	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0607	JOFFRE	TWP 39 RGE 27 W4M LSD 4 SEC 12	NG IN BASAL QUARTZ (BETWEEN THE DEPTHS OF 5564 - 5770 FEET ON THE INDUCTION ELECTRIC LOG RECORD FOR THE 100/16-12-39-27 W4M)	45.633
M0608	JOFFRE	TWP 39 RGE 27 W4M PTN SW SEC 1 (DESIGNATED AS RED DEER RIVER)	PNG BELOW BASE MANNVILLE TO TOP NISKU	48.062016
M0609	JOFFRE	TWP 38 RGE 27 W4M NE SEC 34	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0610	JOFFRE	TWP 38 RGE 26 W4M W SEC 30	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0612	JOFFRE	TWP 38 RGE 27 W4M NW SEC 24	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0613	JOFFRE	TWP 38 RGE 27 W4M SW SEC 24	PNG BELOW BASE MANNVILLE TO TOP NISKU	100

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0614	JOFFRE	TWP 38 RGE 27 W4M NE SEC 24	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0615	JOFFRE	TWP 39 RGE 27 W4M SW SEC 14	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0616	JOFFRE	TWP 39 RGE 26 W4M NW SEC 10	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0616	JOFFRE	TWP 39 RGE 26 W4M S SEC 10	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0617	JOFFRE	TWP 39 RGE 27 W4M NW & LSD 3, 5, 6 SEC 12	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0617	JOFFRE	TWP 39 RGE 27 W4M NW & LSD 3, 5, 6 SEC 12	NG IN BASAL QUARTZ (BETWEEN THE DEPTHS OF 5564 - 5770 FEET ON THE INDUCTION ELECTRIC LOG RECORD FOR THE 100/16-12-39-27 W4M)	45.633
M0617	JOFFRE	TWP 39 RGE 27 W4M NE SEC 11	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0618	JOFFRE	TWP 38 RGE 27 W4M NW SEC 38	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0619	JOFFRE	TWP 38 RGE 27 W4M NE SEC 26	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0619	JOFFRE	TWP 38 RGE 27 W4M NE SEC 26	PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	12.5
M0620	JOFFRE	TWP 39 RGE 27 W4M SE SEC 22	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0621	JOFFRE	TWP 38 RGE 27 W4M LSD 12, 13 SEC 35	PNG BELOW BASE NISKU	58.333
M0621	JOFFRE	TWP 38 RGE 27 W4M LSD 12, 13 SEC 35	PNG BELOW BASE MANNVILLE TO TOP NISKU	50
M0622	JOFFRE	TWP 39 RGE 27 W4M PTN SE & SW SEC 13 (ALL THOSE PORTIONS OF THE SOUTH EAST QUARTER NOT COVERED BY ANY OF THE WATERS OF THE RED DEER RIVER AS SHOWN ON A PLAN OF SURVEY OF THE SAID TOWNSHIP DATED 27 JUNE 1893)	PNG BELOW BASE NISKU	100
M0622	JOFFRE	TWP 39 RGE 27 W4M PTN NE, PTN NW SEC 13 (ALL THAT PORTION OF THE NORTH EAST QUARTER LYING SOUTH & EAST OF THE RED DEER RIVER AS SHOWN ON A PLAN OF SURVEY OF THE SAID TOWNSHIP DATED 27 JUNE 1893) (ALL THAT PORTION OF THE NORTH WEST QUARTER LYING NORTH OF THE BLINDMANS RIVER AND WEST OF THE RIGHT OF WAY OF THE CANADIAN NORTHERN WESTERN RAILWAY AS SHOWN ON PLAN 2712AK, AS SHOWN ON A PLAN OF SURVEY OF THE SAID TOWNSHIP DATED 27 JUNE 1893)	PNG IN NISKU	100
M0623	JOFFRE	TWP 39 RGE 27 W4M PTN S SEC 1 (LYING EAST OF THE RED DEER RIVER)	PNG BELOW BASE MANNVILLE EXCL PNG IN NISKU	100
M0624	JOFFRE	TWP 38 RGE 27 W4M SW SEC 28	ALL PNG BELOW BASE MANNVILLE (EXCL PNG IN NISKU UNITIZED ZONE)	100
M0624	JOFFRE	TWP 38 RGE 27 W4M SW SEC 26	PNG TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	12.5
M0625	JOFFRE	TWP 38 RGE 27 W4M NW SEC 26	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0625	JOFFRE	TWP 38 RGE 27 W4M NW SEC 26	PNG TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	12.5
M0626	JOFFRE	TWP 39 RGE 27 W4M PTN NW SEC 1, PTN SW 1 (LYING WEST OF RED DEER RIVER) TWP 39 RGE 27 W4M PTN NW SEC 1 (LYING EAST OF RED DEER RIVER) TWP 39 RGE 27 W4M NE 1	PNG BELOW BASE NISKU	100
M0627	JOFFRE	TWP 38 RGE 27 W4M LSD 9, 10 SEC 35	PNG BELOW BASE NISKU	100
M0628	JOFFRE	TWP 38 RGE 27 W4M SE SEC 23	PNG BELOW BASE MANNVILLE EXCL PNG IN NISKU	100
M0629	JOFFRE	TWP 38 RGE 27 W4M NE SEC 23	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0629	JOFFRE	TWP 38 RGE 27 W4M NE SEC 23	PNG TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	50
M0630	JOFFRE	TWP 38 RGE 27 W4M LSD 15, 16 SEC 35	PNG BELOW BASE MANNVILLE EXCL PNG IN NISKU	100
M0631	JOFFRE	TWP 38 RGE 27 W4M NW SEC 23	PNG BELOW BASE MANNVILLE EXCL PNG IN NISKU	100
M0632	JOFFRE	TWP 38 RGE 27 W4M S SEC 35	PNG BELOW BASE MANNVILLE EXCL PNG IN NISKU	100
M0633	JOFFRE	TWP 38 RGE 27 W4M LSD 11 & 14 SEC 35	PNG BELOW BASE MANNVILLE EXCL PNG IN NISKU	100
M0638	JOFFRE	TWP 39 RGE 26 W4M NW SEC 20	PNG FROM BASE MANNVILLE TO TOP NISKU	100

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0639	JOFFRE	TWP 39 RGE 26 W4M SW SEC 29	PNG TO TOP NISKU	100
M0640	JOFFRE	TWP 39 RGE 27 W4M SW 23	ALL PNG EXCL PNG IN NISKU	100
M0643	JOFFRE	TWP 39 RGE 26 W4M W SEC 18	PNG TO BASE MANNVILLE (EXCL PNG IN BASAL QUARTZ "C" AND ALL EXISTING WELLBORES, EXCEPTING THE 100/14-18-039-26W4/00 TEST WELL)	75
M0643	JOFFRE	TWP 39 RGE 26 W4M W SEC 18	PNG IN BASAL_QUARTZ_C	75
M0643	JOFFRE	TWP 39 RGE 26 W4M W SEC 18	PNG FROM BASE MANNVILLE TO TOP NISKU	50
M0644	JOFFRE	TWP 39 RGE 26 W4M NW SEC 4	PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	45
M0645	JOFFRE	TWP 39 RGE 26 W4M NE SEC 4	PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	45
M0646	JOFFRE	TWP 39 RGE 26 W4M PTN S SEC 17 (LYING SOUTH OF RED DEER RIVER)	PNG BELOW BASE NISKU	50
M0647	JOFFRE	TWP 39 RGE 26 W4M PTN NW 17 (LYING NORTH & WEST OF THE NORTHERLY & WESTERLY LIMITED OF SURVEYED ROAD)	PNG TO TOP NISKU	75
M0647	JOFFRE	TWP 39 RGE 26 W4M PTN NW 17 (LYING NORTH & WEST OF THE NORTHERLY & WESTERLY LIMITED OF SURVEYED ROAD)	PNG BELOW BASE NISKU	50
M0648	JOFFRE	TWP 39 RGE 26 W4M PTN NW SEC 17	PNG TO TOP NISKU	75
M0648	JOFFRE	TWP 39 RGE 26 W4M PTN NW SEC 17	PNG BELOW BASE NISKU	50
M0648	JOFFRE	TWP 39 RGE 26 W4M PTN S SEC 17 (LYING NORTH OF THE RED DEER RIVER)	PNG BELOW BASE NISKU	50
M0649	JOFFRE	TWP 39 RGE 26 W4M NE SEC 17	PNG TO TOP NISKU	87.5
M0649	JOFFRE	TWP 39 RGE 26 W4M NE SEC 17	PNG BELOW BASE NISKU	50
M0650	JOFFRE	TWP 39 RGE 26 W4M LSD 11, 12, 13 SEC 6	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	48.15
M0650	JOFFRE	TWP 39 RGE 26 W4M LSD 11, 12, 13 SEC 6	ALL PNG FROM BASE MANNVILLE TO TOP NISKU	92.5926
M0651	JOFFRE	TWP 39 RGE 26 W4M LSD 14 SEC 6	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	48.15
M0651	JOFFRE	TWP 39 RGE 26 W4M LSD 14 SEC 6	ALL PNG FROM BASE MANNVILLE TO TOP NISKU	92.5926
M0652	JOFFRE	TWP 39 RGE 26 W4M NE SEC 18	PNG IN BASAL_QUARTZ_C	75
M0652	JOFFRE	TWP 39 RGE 26 W4M NE SEC 18	PNG TO BASE MANNVILLE (EXCL PNG IN BASAL QUARTZ "C" AND ALL EXISTING WELLBORES, EXCEPTING THE 100/14-18-039-26W4/00 TEST WELL)	75
M0652	JOFFRE	TWP 39 RGE 26 W4M NE SEC 18	PNG FROM BASE MANNVILLE TO TOP NISKU	100
M0653	JOFFRE	TWP 39 RGE 26 W4M PTN SE SEC 18 (THAT PORTION DESIGNATED AS THE RED DEER RIVER)	PNG IN BASAL_QUARTZ_C	71.5809
M0653	JOFFRE	TWP 39 RGE 26 W4M SE SEC 18 (THAT PORTION DESIGNATED AS THE RED DEER RIVER)	PNG TO BASE MANNVILLE (EXCL PNG IN BASAL QUARTZ "C" AND ALL EXISTING WELLBORES, EXCEPTING THE 100/14-18-039-26W4/00 TEST WELL)	72.34375
M0653	JOFFRE	TWP 39 RGE 26 W4M SE SEC 18 (THAT PORTION DESIGNATED AS THE RED DEER RIVER)	PNG FROM BASE MANNVILLE TO TOP NISKU	100
M0654	JOFFRE	TWP 39 RGE 26 W4M PTN SE SEC 18 (LYING SOUTH OF THE RED DEER RIVER)	PNG IN BASAL_QUARTZ_C	75
M0654	JOFFRE	TWP 39 RGE 26 W4M PTN W SEC 9 (LYING WEST OF THE RIGHT BANK OF THE RED DEER RIVER)	PNG TO TOP NISKU	100
M0654	JOFFRE	TWP 39 RGE 26 W4M PTN SE SEC 18 (LYING SOUTH OF THE RED DEER RIVER)	PNG TO BASE MANNVILLE (EXCL PNG IN BASAL QUARTZ "C" AND ALL EXISTING WELLBORES, EXCEPTING THE 100/14-18-039-26W4/00 TEST WELL)	75
M0654	JOFFRE	TWP 39 RGE 26 W4M PTN SE SEC 18 (LYING SOUTH OF THE RED DEER RIVER)	PNG BELOW BASE MANNVILLE (EXCL PNG IN NISKU)	100
M0655	JOFFRE	TWP 39 RGE 26 W4M PTN SE 18 (LYING NORTH OF THE RED DEER RIVER)	PNG IN BASAL_QUARTZ_C	71.5809
M0655	JOFFRE	TWP 39 RGE 26 W4M PTN SE 18 (LYING NORTH OF THE RED DEER RIVER)	PNG TO BASE MANNVILLE (EXCL PNG IN BASAL QUARTZ "C" AND ALL EXISTING WELLBORES, EXCEPTING THE 100/14-18-039-26W4/00 TEST WELL)	72.34375

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0655	JOFFRE	TWP 39 RGE 26 W4M PTN SE 18 (LYING NORTH OF THE RED DEER RIVER)	PNG FROM BASE MANNVILLE TO TOP NISKU	100
M0657	JOFFRE	TWP 39 RGE 27 W4M SW 24	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0658	JOFFRE	TWP 39 RGE 27 W4M SE SEC 12	PNG TO TOP NISKU EXCL NG IN BASAL_QUARTZ	83.3333
M0050	JOFFRE	TWP 39 RGE 27 W4M 0E SEC 12	PNG IN VIKING_ZONE	83.3334
M0658	JOFFRE	TWP 39 RGE 27 W4M SE SEC 12	NG IN BASAL_QUARTZ (BETWEEN THE DEPTHS OF 5564 - 5770 FEET ON THE INDUCTION ELECTRIC LOG RECORD FOR THE 100/16-12-39-27 W4M)	45.833
M0659	JOFFRE	TWP 39 RGE 27 W4M SW SEC 11	PNG TO TOP NISKU	100
M0660	JOFFRE	TWP 39 RGE 27 W4M NE SEC 2	PNG TO TOP NISKU	100
M0661	JOFFRE	TWP 39 RGE 27 W4M LSD 16 SEC 10	PNG TO TOP NISKU	100
M0662	JOFFRE	TWP 39 RGE 27 W4M LSD 9,10,15 SEC 10	PNG TO TOP NISKU	100
M0663	JOFFRE	TWP 39 RGE 27 W4M LSD 11,13,14 SEC 11	PNG TO TOP NISKU	100
M0664	JOFFRE	TWP 39 RGE 27 W4M LSD 12 SEC 11	PNG TO TOP NISKU	100
M0665	JOFFRE	TWP 39 RGE 27 W4M LSD 9,10,15 SEC 12	PNG TO TOP NISKU EXCL NG IN BASAL_QUARTZ	100
M0665	JOFFRE	TWP 39 RGE 27 W4M LSD 9,10,15 SEC 12	NG IN BASAL_QUARTZ (BETWEEN THE DEPTHS OF 5564 - 5770 FEET ON THE INDUCTION ELECTRIC LOG RECORD FOR THE 100/16-12-39-27 W4M)	45.833
M0666	JOFFRE	TWP 39 RGE 27 W4M LSD 16 SEC 12	PNG TO TOP NISKU EXCL NG IN BASAL_QUARTZ	100
M0666	JOFFRE	TWP 39 RGE 27 W4M LSD 16 SEC 12	NG IN BASAL_QUARTZ (BETWEEN THE DEPTHS OF 5564 - 5770 FEET ON THE INDUCTION ELECTRIC LOG RECORD FOR THE 100/16-12-39-27 W4M)	45.833
M0667	JOFFRE	TWP 39 RGE 27 W4M LSD 1,2,7 SEC 14	PNG TO TOP NISKU	100
M0668	JOFFRE	TWP 39 RGE 27 W4M LSD 8 SEC 14	PNG TO TOP NISKU	100
M0669	JOFFRE	TWP 39 RGE 27 W4M LSD 12 SEC 14	PNG TO TOP NISKU	100
M0670	JOFFRE	TWP 39 RGE 27 W4M LSD 11,13,14 SEC 14	PNG TO TOP NISKU	100
M0671	JOFFRE	TWP 39 RGE 26 W4M SW SEC 18	PNG TO TOP NISKU	100
M0671	JOFFRE	TWP 39 RGE 26 W4M 9E SEC 16	PNG TO TOP NISKU	100
M0674	JOFFRE	TWP 39 RGE 26 W4M E SEC 5	PNG TO TOP NISKU EXCL PNG IN VIKING_ZONE	83.3333
M0674	JOFFRE	TWP 39 RGE 26 W4M E SEC 5	PNG BELOW BASE NISKU TO BASE DUVERNAY	13.3334
M0674	JOFFRE	TWP 39 RGE 26 W4M E SEC 5	PNG BELOW BASE DUVERNAY	50
M0674	JOFFRE	TWP 39 RGE 26 W4M E SEC 5	PNG IN VIKING_ZONE	83.3334
M0675	JOFFRE	TWP 38 RGE 26 W4M LSD 11,12,13 SEC 31	PNG TO TOP NISKU EXCL PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE	83.3333
M0675	JOFFRE	TWP 38 RGE 26 W4M NW SEC 31	PNG BELOW BASE NISKU TO BASE DUVERNAY	13.3334
M0675	JOFFRE	TWP 38 RGE 26 W4M NW SEC 31	PNG BELOW BASE DUVERNAY	50
M0675	JOFFRE	TWP 38 RGE 26 W4M LSD 14 SEC 31	PNG BELOW BASE MANNVILLE TO TOP NISKU	83.3333
M0675	JOFFRE	TWP 38 RGE 26 W4M SE SEC 31	PNG IN VIKING_ZONE	83.3333
M0675	JOFFRE	TWP 38 RGE 26 W4M SE SEC 31	PNG TO TOP NISKU EXCL PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE	0
M0675	JOFFRE	TWP 38 RGE 26 W4M LSD 10,15 SEC 31	PNG TO TOP NISKU EXCL PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE	0
M0675	JOFFRE	TWP 38 RGE 26 W4M LSD 15 SEC 31	PNG IN VIKING_ZONE	83.3334
M0675	JOFFRE	TWP 38 RGE 26 W4M SE SEC 31	PNG BELOW BASE NISKU TO BASE DUVERNAY	13.3334

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0675	JOFFRE	TWP 38 RGE 26 W4M NE SEC 31	PNG BELOW BASE NISKU TO BASE DUVERNAY	13.3334
M0675	JOFFRE	TWP 38 RGE 26 W4M SE SEC 31	PNG BELOW BASE DUVERNAY	50
M0675	JOFFRE	TWP 38 RGE 26 W4M NE SEC 31	PNG BELOW BASE DUVERNAY	50
M0675	JOFFRE	TWP 38 RGE 26 W4M LSD 9,10 SEC 31	PNG BELOW BASE MANNVILLE TO TOP NISKU	0
M0675	JOFFRE	TWP 38 RGE 26 W4M LSD 10 SEC 31	PNG IN VIKING_ZONE	83.3333
M0675	JOFFRE	TWP 38 RGE 26 W4M LSD 11,12,13 SEC 31	PNG IN VIKING_ZONE	83.3333
M0675	JOFFRE	TWP 38 RGE 26 W4M E SEC 31	PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE	23.95833
M0675	JOFFRE	TWP 38 RGE 26 W4M NW SEC 31	PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE	23.95833
M0676	JOFFRE	TWP 39 RGE 26 W4M PTN NE 15	PNG TO TOP NISKU	100
M0676	JOFFRE	TWP 39 RGE 26 W4M PTN NE 15	PNG BELOW BASE NISKU	73.554
M0676	JOFFRE	TWP 39 RGE 26 W4M SE 15	PNG BELOW BASE NISKU	66.692
M0676	JOFFRE	TWP 39 RGE 26 W4M SE 15	PNG TO BASE NISKU (EXCL NISKU IN 7-15-39-26-W4M WELL)	70.184
M0677	JOFFRE	TWP 38 RGE 27 W4M SEC 26	PNG BELOW BASE NISKU	100
M0678	JOFFRE	TWP 39 RGE 26 W4M PTN NE 15	PNG TO TOP NISKU	100
M0678	JOFFRE	TWP 39 RGE 26 W4M PTN NE 15	PNG BELOW BASE NISKU	73.554
M0679	JOFFRE	TWP 39 RGE 26 W4M NW SEC 15	PNG TO TOP NISKU EXCL PNG IN VIKING_ZONE	75
M0679	JOFFRE	TWP 39 RGE 26 W4M NW SEC 15	PNG BELOW BASE NISKU	50
M0679	JOFFRE	TWP 39 RGE 26 W4M NW SEC 15	PNG IN VIKING_ZONE	25
M0680	JOFFRE	TWP 39 RGE 26 W4M NE SEC 9	PNG TO TOP NISKU	50
M0680	JOFFRE	TWP 39 RGE 26 W4M NE SEC 9	PNG BELOW BASE NISKU	50
M0681	JOFFRE	TWP 39 RGE 26 W4M SW SEC 15	PNG TO TOP NISKU	100
M0681	JOFFRE	TWP 39 RGE 26 W4M SW SEC 15	PNG BELOW BASE NISKU	50
M0682	JOFFRE	TWP 39 RGE 26 W4M SE 33	PNG BELOW BASE NISKU	100
M0682	JOFFRE	TWP 39 RGE 26 W4M SE 33	PNG TO BASE BELLY_RIVER	25
M0683	JOFFRE	TWP 39 RGE 26 W4M NE SEC 20	PNG TO TOP NISKU	75
M0684	JOFFRE	TWP 39 RGE 26 W4M W SEC 28	PNG BELOW BASE BELLY_RIVER TO TOP NISKU	75
M0684	JOFFRE	TWP 39 RGE 26 W4M W SEC 28	PNG TO BASE BELLY_RIVER	75
M0685	JOFFRE	TWP 39 RGE 26 W4M NE SEC 28	PNG BELOW BASE BELLY_RIVER TO TOP NISKU	75
M0685	JOFFRE	TWP 39 RGE 26 W4M NE SEC 28	PNG TO BASE BELLY_RIVER	75
M0686	JOFFRE	TWP 39 RGE 26 W4M NW SEC 10	PNG TO TOP NISKU EXCL PNG IN VIKING_ZONE	75
M0686	JOFFRE	TWP 39 RGE 26 W4M NW SEC 16	PNG IN VIKING_ZONE	25
M0687	JOFFRE	TWP 39 RGE 26 W4M SW SEC 20	PNG BELOW BASE MANNVILLE TO TOP NISKU	75
M0688	JOFFRE	TWP 39 RGE 26 W4M W 22	PNG TO TOP NISKU	75
M0689	JOFFRE	TWP 39 RGE 26 W4M SE SEC 28	PNG BELOW BASE BELLY_RIVER TO TOP NISKU	75
M0689	JOFFRE	TWP 39 RGE 26 W4M SE SEC 28	PNG TO BASE BELLY_RIVER	75

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0680	JOFFRE	TWP 39 RGE 26 W4M SE SEC 29	PNG TO TOP NISKU	75
M0691	JOFFRE	TWP 39 RGE 26 W4M W21	PNG BELOW BASE NISKU	75
M0691	JOFFRE	TWP 39 RGE 26 W4M W21	ALL PNG FROM TOP SURFACE TO TOP NISKU EXCL NG IN MANNVILLE	25
M0691	JOFFRE	TWP 39 RGE 26 W4M W21	NG IN MANNVILLE	13,333
M0692	JOFFRE	TWP 39 RGE 26 W4M S SEC 4	PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	45
M0692	JOFFRE	TWP 39 RGE 26 W4M SW SEC 4	PNG FROM BASE MANNVILLE TO TOP NISKU	90
M0692	JOFFRE	TWP 39 RGE 26 W4M SE SEC 4	PNG IN VIKING_ZONE	50
M0693	JOFFRE	TWP 39 RGE 27 W4M PTN NE SEC 15 (PTN NOT COVERED BY BLINDMAN RIVER)	PNG TO TOP NISKU EXCL PNG IN VIKING_ZONE	100
M0693	JOFFRE	TWP 39 RGE 27 W4M PTN LSD 9, LSD 10 SEC 15 (PTN NOT COVERED BY BLINDMAN RIVER)	(IN LSD 9, 10, 15, 16) PNG IN VIKING_ZONE (IN LSDS 9, 10)	100
M0694	JOFFRE	TWP 39 RGE 27 W4M PTN NE SEC 15 (PTN UNDERLYING BLINDMAN RIVER)	PNG TO TOP NISKU EXCL PNG IN VIKING_ZONE	100
M0694	JOFFRE	TWP 39 RGE 27 W4M PTN NE SEC 15 (PTN UNDERLYING BLINDMAN RIVER)	PNG IN VIKING_ZONE	100
M0695	JOFFRE	TWP 39 RGE 27 W4M NE SEC 14	PNG TO TOP NISKU	100
M0696	JOFFRE	TWP 39 RGE 27 W4M LSD 15 SEC 15 (PTN OF NE LYING NORTH OF THE WESTERLY BOUNDARY OF LAND TAKEN FOR PUBLIC ROADWAY)	PNG BELOW BASE NISKU	100
M0696	JOFFRE	TWP 39 RGE 27 W4M LSD 15 SEC 15 (PTN OF NE LYING NORTH OF THE WESTERLY BOUNDARY OF LAND TAKEN FOR PUBLIC ROADWAY)	PNG TO TOP NISKU EXCL PNG IN VIKING_ZONE	100
M0696	JOFFRE	TWP 39 RGE 27 W4M LSD 15 SEC 16 (PTN OF NE LYING NORTH OF THE WESTERLY BOUNDARY OF LAND TAKEN FOR PUBLIC ROADWAY)	PNG IN VIKING_ZONE	100
M0704	JOFFRE	TWP 39 RGE 26 W4M SE SEC 6	PNG FROM BASE MANNVILLE TO TOP NISKU	100
M0704	JOFFRE	TWP 39 RGE 26 W4M SE SEC 6	PNG FROM TOP SURFACE TO BASE MANNVILLE (EXCL PNG IN VIKING_ZONE)	48,15
M0704	JOFFRE	TWP 39 RGE 26 W4M SE SEC 6	PNG IN VIKING_ZONE	100
M0709	JOFFRE	TWP 39 RGE 26 W4M NE SEC 16	PNG TO TOP NISKU	50
M0720	JOFFRE	TWP 39 RGE 26 W4M SW 33	PNG TO TOP NISKU EXCL NG TO BASE BELLY_RIVER	100
M0720	JOFFRE	TWP 39 RGE 26 W4M SW 33	PNG BELOW BASE NISKU	100
M0720	JOFFRE	TWP 39 RGE 26 W4M SW 33	ALL NG TO BASE BELLY_RIVER	25
M0722	JOFFRE	TWP 39 RGE 26 W4M E SEC 21 (UNDIVIDED 1/2 INTEREST)	PNG BELOW BASE NISKU	100
M0722	JOFFRE	TWP 39 RGE 26 W4M E SEC 21 (UNDIVIDED 1/2 INTEREST)	NG IN MANNVILLE	13,333
M0723	JOFFRE	TWP 39 RGE 26 W4M E SEC 21 (UNDIVIDED 1/2 INTEREST)	PNG BELOW BASE NISKU	100
M0723	JOFFRE	TWP 39 RGE 26 W4M E SEC 21 (UNDIVIDED 1/2 INTEREST)	NG IN MANNVILLE	13,333
M0724	JOFFRE	TWP 39 RGE 26 W4M PTN SW SEC 19	PNG BELOW BASE NISKU	100
M0724	JOFFRE	TWP 39 RGE 26 W4M NE SEC 19	PNG BELOW BASE NISKU	100
M0726	JOFFRE	TWP 39 RGE 26 W4M SEC 8	PNG BELOW BASE NISKU	100
M0727	JOFFRE	TWP 38 RGE 27 W4M PTN SE SEC 26	PNG BELOW BASE NISKU	100
M0727	JOFFRE	TWP 38 RGE 27 W4M PTN SE SEC 26	PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	12,5
M0728	JOFFRE	TWP 39 RGE 27 W4M PTN SE SEC 15 (DESIGNATED AS BLIND MAN'S RIVER)	PNG TO TOP NISKU	0

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0734	JOFFRE	TWP 39 RGE 27 W4M PTN SW SEC 15 (LANDS NOT COVERED BY WATERS OF THE BLINDMAN RIVER, LANDS NOT COVERED BY CALGARY AND EDMONTON RAILWAY)	PNG BELOW BASE NISKU	100
M0734	JOFFRE	TWP 39 RGE 27 W4M PTN NW SEC 15 (LANDS NOT COVERED BY WATERS OF THE BLINDMAN RIVER, LANDS NOT COVERED BY CALGARY AND EDMONTON RAILWAY)	PNG BELOW TOP NISKU	100
M0735	JOFFRE	TWP 39 RGE 26 W4M SE SEC 30	PNG IN NISKU	100
M0736	JOFFRE	TWP 39 RGE 26 W4M LSD 10 SEC 6	PNG FROM TOP SURFACE TO BASE MANNVILLE (EXCL PNG IN VIKING_ZONE)	48.15
M0738	JOFFRE	TWP 39 RGE 26 W4M LSD 9, 15, 16 SEC 6	PNG FROM TOP SURFACE TO BASE MANNVILLE (EXCL PNG IN VIKING_ZONE)	48.15
M0740	JOFFRE	TWP 39 RGE 26 W4M 6W SEC 6	PNG FROM TOP SURFACE TO BASE MANNVILLE (EXCL PNG IN VIKING_ZONE)	48.15
M0742	JOFFRE	TWP 39 RGE 26 W4M PTN W SEC 9 (DESIGNATED AS THE RED DEER RIVER)	PNG TO TOP NISKU	100
M0744	JOFFRE	TWP 38 RGE 27 W4M PTN S SEC 25	PNG BELOW BASE NISKU	100
M0745	JOFFRE	TWP 39 RGE 26 W4M W SEC 5	PNG BELOW BASE NISKU	100
M0746	JOFFRE	TWP 39 RGE 26 W4M PTN W SEC 7, E 7 (NOT COVERED BY THE WATERS OF THE RED DEER RIVER)	PNG BELOW BASE NISKU	100
M0747	JOFFRE	TWP 39 RGE 20 W4M PTN S & PTN NW SEC 9	PNG BELOW BASE NISKU	100
M0748	JOFFRE	TWP 39 RGE 26 W4M SE SEC 19	PNG BELOW BASE NISKU	70
M0749	JOFFRE	TWP 39 RGE 27 W4M E SEC 23	PNG BELOW BASE NISKU	70
M0749	JOFFRE	TWP 39 RGE 27 W4M NE SEC 23	PNG IN NISKU	100
M0750	JOFFRE	TWP 38 RGE 27 W4M NE SEC 25	PNG BELOW BASE NISKU	100
M0751	JOFFRE	TWP 39 RGE 27 W4M PTN SE SEC 15 (LANDS NOT COVERED BY WATERS OF THE BLINDMAN RIVER)	PNG BELOW BASE NISKU	100
M0752	JOFFRE	TWP 38 RGE 27 W4M PTN SW SEC 25	PNG BELOW BASE NISKU (.809 HA)	100
M0753	JOFFRE	TWP 39 RGE 26 W4M PTN SW SEC 19	PNG BELOW BASE NISKU	100
M0754	JOFFRE	TWP 39 RGE 26 W4M PTN SW SEC 19	PNG BELOW BASE NISKU	100
M0755	JOFFRE	TWP 38 RGE 27 W4M PTN SE SEC 26	PNG BELOW BASE NISKU	100
M0755	JOFFRE	TWP 38 RGE 27 W4M PTN SE SEC 26	PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	12.5
M0756	JOFFRE	TWP 39 RGE 27 W4M PTN SW SEC 15 (PORTION TAKEN FOR RIGHT-OF-WAY OF CALGARY AND EDMONTON RAILWAY)	PNG BELOW BASE NISKU	100
M0757	JOFFRE	TWP 39 RGE 27 W4M PTN SE SEC 15 (PORTION TAKEN FOR RIGHT OF WAY OF THE CALGARY AND EDMONTON RAILWAY)	PNG BELOW BASE NISKU	100
M0787	JOFFRE	TWP 39 RGE 27 W4M SEC 36	ALL PNG TO BASE EDMONTON	25
M0788	JOFFRE	TWP 39 RGE 27 W4M PTN SW 33	ALL PNG BELOW BASE BELLY_RIVER TO BASE MANNVILLE EXCL PNG IN ELLERSLIE	100
M0788	JOFFRE	TWP 39 RGE 27 W4M PTN SW 33	PNG IN ELLERSLIE	3.5
M0789	JOFFRE	TWP 39 RGE 27 W4M PTN NW/4 33	ALL PNG IN ELLERSLIE	3.5
M0790	JOFFRE	TWP 39 RGE 26 W4M NW 33	NG TO BASE BELLY_RIVER	25
M0791	JOFFRE	TWP 39 RGE 27 W4M NE/4 33	ALL PNG IN ELLERSLIE	3.5
M0792	JOFFRE	TWP 39 RGE 27 W4M PTN NW/4 33 (75% MINERAL INTEREST)	ALL PNG IN ELLERSLIE	3.5
M0793	JOFFRE	TWP 39 RGE 27 W4M PTN NW/4 33 (8.333% MINERAL INTEREST)	ALL PNG IN ELLERSLIE	3.5
M0794	JOFFRE	TWP 39 RGE 27 W4M PTN NW/4 33 (8.333% MINERAL INTEREST)	ALL PNG IN ELLERSLIE	3.5
M0812	JOFFRE	TWP 39 RGE 27 W4M PTN NW/4 33 (8.333% MINERAL INTEREST)	ALL PNG IN ELLERSLIE	3.5
M0815	JOFFRE	TWP 39 RGE 27 W4M PTN SW/4 33, SE 33 (SW 33 55.4 HA)	ALL PNG IN ELLERSLIE	3.5

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0825	JOFFRE	TWP 39 RGE 27 W4M PTN NE, PTN NW SEC 13	PNG BELOW BASE NISKU	70
M0953	JOFFRE	TWP 39 RGE 27 W4M NW 24	PNG BELOW BASE MANNVILLE TO BASE NISKU	8,5462
M0983	JOFFRE	TWP 38 RGE 26 W4M SW SEC 31	PNG TO TOP NISKU EXCL PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE	100
M0983	JOFFRE	TWP 38 RGE 26 W4M SW SEC 31	PNG BELOW BASE NISKU	100
M0983	JOFFRE	TWP 38 RGE 26 W4M SW SEC 31	PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE	23,95833
M1125	JOFFRE	TWP 39 RGE 27 W4M SE/4 24	ALL PNG BELOW BASE OF MANNVILLE TO BASE OF NISKU	100
M1201	JOFFRE	TWP 39 RGE 26 W4M NE/4 33	ALL PNG FROM TOP NISKU TO BASE NISKU	50
M1201	JOFFRE	TWP 39 RGE 26 W4M NE/4 33	ALL NG TO BASE BELLY_RIVER	25
M1213	JOFFRE	TWP 39 RGE 26 W4M SW/4 30	PNG FROM BASE OF MANNVILLE TO BASE OF NISKU	40
M0607	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SE SEC 11	PNG IN NISKU	100
M0607	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 4 SEC 12	PNG IN NISKU	100
M0608	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SW SEC 1 (DESIGNATED AS RED DEER RIVER)	PNG IN NISKU	100
M0610	JOFFRE D-2 UNIT	TWP 38 RGE 26 W4M W SEC 30	PNG IN NISKU	100
M0612	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M NW SEC 24	PNG IN NISKU	100
M0613	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M SW SEC 24	PNG IN NISKU	100
M0614	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M NE SEC 24	PNG IN NISKU	100
M0615	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SW SEC 14	PNG IN NISKU	100
M0616	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW SEC 10	PNG IN NISKU	100
M0617	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NE SEC 11	PNG IN NISKU	100
M0617	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NW SEC 12	PNG IN NISKU	100
M0617	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 3, 5, 6 SEC 12	PNG IN NISKU	100
M0618	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NW 36	PNG IN NISKU	100
M0619	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M NE SEC 28	PNG IN NISKU	100
M0620	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SE SEC 22	PNG IN NISKU	100
M0621	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M LSD 12, 13 SEC 35	PNG IN NISKU	81,25051
M0622	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SW SEC 13	PNG IN NISKU	100
M0622	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SE SEC 13 (ALL THOSE PORTIONS OF THE SOUTH EAST QUARTER NOT COVERED BY ANY OF THE WATERS OF THE RED DEER RIVER AS SHOWN ON A PLAN OF SURVEY OF THE SAID TOWNSHIP DATED 27 JUNE 1893)	PNG IN NISKU	100
M0623	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SW SEC 1 (LYING EAST OF RED DEER RIVER)	PNG IN NISKU	100
M0623	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SE SEC 1 (LYING EAST OF RED DEER RIVER)	PNG IN NISKU	100
M0624	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M SW SEC 26	PNG IN NISKU (UNITIZED ZONE)	100
M0625	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M NW SEC 26	PNG IN NISKU	100
M0625	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M PTN NE SEC 27	PNG IN NISKU	100
M0626	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NE SEC 1	PNG IN NISKU	100

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0626	JOFFRE D-2 UNIT	TWP 30 RGE 27 W4M PTN NW SEC 1 (LYING WEST OF THE RED DEER RIVER) TWP 39 RGE 27 W4M PTN NW SEC 1 (LYING EAST OF THE RED DEER RIVER)	PNG IN NISKU	100
M0626	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SW SEC 1 (LYING WEST OF THE RED DEER RIVER)	PNG IN NISKU	100
M0627	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M LSD 9, 10 SEC 35	PNG IN NISKU	100
M0628	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M SE SEC 23	PNG IN NISKU	100
M0629	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M NE SEC 23	PNG IN NISKU	100
M0630	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M LSD 15, 16 SEC 35	PNG IN NISKU	100
M0631	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M NW SEC 23	PNG IN NISKU	100
M0632	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M SE SEC 35	PNG IN NISKU	100
M0632	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M SW SEC 35	PNG IN NISKU	100
M0633	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M LSD 11, 14 SEC 35	PNG IN NISKU	81.25051
M0638	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW SEC 20	PNG IN NISKU	100
M0639	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 29	PNG IN NISKU	100
M0640	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SW 23	PNG IN NISKU	100
M0641	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN NW SEC 1 (DESIGNATED AS RED DEER RIVER)	PNG IN NISKU	100
M0642	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE SEC 20	PNG IN NISKU	100
M0643	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 18	PNG IN NISKU	100
M0643	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW SEC 18	PNG IN NISKU	100
M0644	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW SEC 4	PNG IN NISKU	50
M0645	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 4	PNG IN NISKU	100
M0647	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M PTN NW 17 (LYING NORTH & WEST OF THE NORTHERLY & WESTERLY LIMITED OF SURVEYED ROAD)	PNG IN NISKU	75
M0648	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN NW SEC 17	PNG IN NISKU	75
M0649	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 17	PNG IN NISKU	87.5
M0650	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M LSD 11,12,13 SEC 6	PNG IN NISKU	100
M0651	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M LSD 14 SEC 6	PNG IN NISKU	100
M0652	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 18	PNG IN NISKU	100
M0653	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN SE SEC 18 (THAT PORTION DESIGNATED AS THE RED DEER RIVER)	PNG IN NISKU	50
M0654	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN SE SEC 18 (LYING SOUTH OF THE RED DEER RIVER)	PNG IN NISKU	50
M0654	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN SW SEC 9 (LYING WEST OF THE RIGHT BANK OF THE RED DEER RIVER)	PNG IN NISKU	100
M0654	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN NW SEC 9 (LYING WEST OF THE RIGHT BANK OF THE RED DEER RIVER)	PNG IN NISKU	100
M0655	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN SE 18 (LYING NORTH OF THE RED DEER RIVER)	PNG IN NISKU	50
M0657	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SW 24	PNG IN NISKU	100
M0658	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SE SEC 12	PNG IN NISKU	100
M0659	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SW SEC 11	PNG IN NISKU	100

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0660	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NE SEC 2	PNG IN NISKU	100
M0661	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 16 SEC 10	PNG IN NISKU	100
M0662	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 9,10,15 SEC 10	PNG IN NISKU	100
M0663	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 11,13,14 SEC 11	PNG IN NISKU	100
M0664	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 12 SEC 11	PNG IN NISKU	100
M0665	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 9,10,15 SEC 12	PNG IN NISKU	100
M0666	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 16 SEC 12	PNG IN NISKU	100
M0667	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 1,2,7 SEC 14	PNG IN NISKU	100
M0668	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 8 SEC 14	PNG IN NISKU	100
M0669	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 12 SEC 14	PNG IN NISKU	100
M0670	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 11,13,14 SEC 14	PNG IN NISKU	100
M0671	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW 16	PNG IN NISKU	100
M0671	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE 10	PNG IN NISKU	100
M0672	JOFFRE D-2 UNIT	TWP 38 RGE 26 W4M NW SEC 32	PNG IN NISKU	100
M0674	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M E SEC 5	PNG IN NISKU	100
M0675	JOFFRE D-2 UNIT	TWP 38 RGE 26 W4M NW SEC 31	PNG IN NISKU	100
M0675	JOFFRE D-2 UNIT	TWP 38 RGE 26 W4M NE SEC 31	PNG IN NISKU	100
M0675	JOFFRE D-2 UNIT	TWP 38 RGE 26 W4M SE SEC 31	PNG IN NISKU	100
M0676	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN NE 15	PNG IN NISKU	100
M0677	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NW SEC 25	PNG IN NISKU	100
M0678	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN NE 15	PNG IN NISKU	100
M0679	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW SEC 15	PNG IN NISKU	75
M0680	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 9	PNG IN NISKU	50
M0681	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 15	PNG IN NISKU	100
M0682	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE 33	PNG IN NISKU (UNIT INTEREST)	0
M0683	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 29	PNG IN NISKU	75
M0684	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 28	PNG IN NISKU	75
M0684	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW SEC 28	PNG IN NISKU	75
M0685	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M NE SEC 28	PNG IN NISKU	75
M0686	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M NW SEC 16	PNG IN NISKU	75
M0687	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 20	PNG IN NISKU	75
M0688	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 22	PNG IN NISKU	75
M0688	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW SEC 22	PNG IN NISKU	75
M0689	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE SEC 28	PNG IN NISKU	75
M0690	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE SEC 29	PNG IN NISKU	75

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0691	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW21	ALL PNG IN NISKU	25
M0691	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW21	ALL PNG IN NISKU	25
M0692	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 4	PNG IN NISKU	100
M0693	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN NE SEC 15 (PTN NOT COVERED BY BLINDMAN RIVER)	PNG IN NISKU	100
M0694	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN NE SEC 15 (PTN UNDERLYING BLINDMAN RIVER)	PNG IN NISKU	100
M0695	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NE SEC 14	PNG IN NISKU	100
M0696	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 15 SEC 15 (PTN OF NE LYING NORTH OF THE WESTERLY BOUNDARY OF LAND TAKEN FOR PUBLIC ROADWAY)	PNG IN NISKU	100
M0704	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE SEC 6	PNG IN NISKU	100
M0709	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 16	PNG IN NISKU	50
M0720	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW 33	PNG IN NISKU	100
M0721	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE 22	PNG IN NISKU	100
M0722	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE SEC 21 (UNDIVIDED 1/2 INTEREST)	PNG IN NISKU	100
M0722	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 21 (UNDIVIDED 1/2 INTEREST)	PNG IN NISKU	100
M0723	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE SEC 21 (UNDIVIDED 1/2 INTEREST)	PNG IN NISKU	100
M0723	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 21 (UNDIVIDED 1/2 INTEREST)	PNG IN NISKU	100
M0724	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 19	PNG IN NISKU (UNITIZED)	100
M0724	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN SW SEC 19	PNG IN NISKU	100
M0726	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE SEC 8	PNG IN NISKU	100
M0726	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW SEC 8	PNG IN NISKU	100
M0726	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 8	PNG IN NISKU	100
M0726	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 8	PNG IN NISKU	100
M0727	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M PTN SE SEC 26	PNG IN NISKU	100
M0728	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SE SEC 15 (DESIGNATED AS BLIND MAN'S RIVER)	PNG IN NISKU	100
M0729	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M SE SEC 36	PNG IN NISKU	100
M0730	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SE SEC 13 (DESIGNATED AS RED DEER RIVER)	PNG IN NISKU	100
M0731	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN SE SEC 9 (DESIGNATED AS RED DEER RIVER)	PNG IN NISKU	100
M0732	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SW SEC 15 (LANDS NOT COVERED BY WATERS OF THE BLINDMAN RIVER, 389:389 LANDS NOT COVERED BY CALGARY AND EDMONTON RAILWAY)	PNG IN NISKU	100
M0734	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SW SEC 15 (LANDS NOT COVERED BY WATERS OF THE BLINDMAN RIVER, LANDS NOT COVERED BY CALGARY AND EDMONTON RAILWAY)	PNG IN NISKU	100
M0736	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M LSD 10 SEC 6	PNG IN NISKU	100
M0737	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M NE SEC 36	PNG IN NISKU	100
M0738	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M LSD 9, 15, 16 SEC 6	PNG IN NISKU	100
M0739	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN SW SEC 7 (DESIGNATED AS RED DEER RIVER)	PNG IN NISKU	100
M0739	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M LSD 12 SEC 7 (DESIGNATED AS RED DEER RIVER)	PNG IN NISKU	100
M0740	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 6	PNG IN NISKU	100

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0741	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M SW SEC 38	PNG IN NISKU	100
M0742	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN SW SEC 9 (DESIGNATED AS THE RED DEER RIVER)	PNG IN NISKU	100
M0742	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN NW SEC 9 (DESIGNATED AS THE RED DEER RIVER)	PNG IN NISKU	100
M0743	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M PTN SE SEC 34 (NOT COVERED BY THE RED DEER RIVER)	PNG IN NISKU (UNITIZED)	100
M0744	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M SE SEC 25	PNG IN NISKU	100
M0744	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M PTN SW SEC 25	PNG IN NISKU (63.89 HA)	100
M0745	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 5	PNG IN NISKU	100
M0745	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW SEC 5	PNG IN NISKU	100
M0746	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN NW SEC 7 (NOT COVERED BY THE WATERS OF THE RED DEER RIVER)	PNG IN NISKU	100
M0746	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M E 7	PNG IN NISKU	100
M0746	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN SW 7 (NOT COVERED BY THE WATERS OF THE RED DEER RIVER)	PNG IN NISKU	100
M0747	JOFFRE D-2 UNIT	TWP 38 RGE 26 W4M PTN SW SEC 9	PNG IN NISKU	100
M0747	JOFFRE D-2 UNIT	TWP 38 RGE 26 W4M PTN SE SEC 9	PNG IN NISKU	100
M0747	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN NW SEC 9	PNG IN NISKU	100
M0748	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE SEC 19	PNG IN NISKU	100
M0748	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SE SEC 23	PNG IN NISKU	100
M0750	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M NE SEC 25	PNG IN NISKU	100
M0751	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SE SEC 15 (LANDS NOT COVERED BY WATERS OF THE BLINDMAN RIVER)	PNG IN NISKU	100
M0752	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M PTN SW SEC 25	PNG IN NISKU (.809 HA)	100
M0753	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN SW SEC 19	PNG IN NISKU	100
M0754	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN SW SEC 19	PNG IN NISKU	100
M0755	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M PTN SE SEC 26	PNG IN NISKU	100
M0756	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SW SEC 15 (PORTION TAKEN FOR RIGHT-OF-WAY OF CALGARY AND EDMONTON RAILWAY)	PNG IN NISKU	100
M0757	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SE SEC 15 (PORTION TAKEN FOR RIGHT OF WAY OF THE CALGARY AND EDMONTON RAILWAY)	PNG IN NISKU	100
M0784	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M PTN NE/4 27 (PTN COVERED BY RED DEER RIVER)	ALL PNG IN NISKU	50
M0785	JOFFRE D-2 UNIT	TWP 38 RGE 27 W4M PTN SE/4 34 (PTN COVERED BY RED DEER RIVER)	ALL PNG IN NISKU	50
M0786	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE/4 20	ALL PNG IN NISKU	50
M0983	JOFFRE D-2 UNIT	TWP 38 RGE 26 W4M SW 31	PNG IN NISKU	100
M1156	LELAND	TWP 59 RGE 25 W5M 18	ALL PNG TO BASE BLUESKY-BULLHEAD (SURFACE RESTRICTIONS)	21
M0117	LEO	TWP 36 RGE 17 W4M LSD 9, 16 SEC 19 (1/2 INTEREST)	ALL PET FROM TOP SURFACE TO BASE BANFF EXCL PET IN EDMONTON	100
M0117	LEO	TWP 36 RGE 17 W4M LSD 9, 16 SEC 19 (1/2 INTEREST)	ALL PET FROM TOP SURFACE TO BASE BANFF EXCL PET IN EDMONTON	100
M0118	LEO	TWP 36 RGE 17 W4M LSD 9, 16 SEC 19 (1/2 INTEREST)	ALL PET FROM TOP SURFACE TO BASE BANFF EXCL PET IN EDMONTON	100
M0118	LEO	TWP 36 RGE 17 W4M LSD 9, 16 SEC 19 (1/2 INTEREST)	ALL PET FROM TOP SURFACE TO BASE BANFF EXCL PET IN EDMONTON	100
M0124	LEO	TWP 36 RGE 17 W4M NE 19	ALL NG TO BASE VIKING_ZONE (EXCL NG FROM COAL)	100

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0138	LEO	TWP 36 RGE 17 W4M LSDS 1-6, 9-14 SEC 18	ALL PNG FROM BASE BELLY_RIVER TO BASE MANNVILLE (EXCL 10-18-36-17-W4 WELL)	92.5
M0138	LEO	TWP 36 RGE 17 W4M LSDS 7, 8 SEC 18	ALL PNG FROM BASE BELLY_RIVER TO BASE MANNVILLE	100
M0138	LEO	TWP 36 RGE 17 W4M LSDS 15, 16 SEC 18	ALL PNG FROM BASE BELLY_RIVER TO BASE MANNVILLE	100
M0077	OBERLIN (Leahurst)	TWP 36 RGE 18 W4M SEC 4	ALL PNG TO BASE MANNVILLE	100
M2108	PENHOLD	TWP 36 RGE 28 W4M W 11	PNG TO BASE EDMONTON (EXCL WELLBORES FOR 100/06-11-036-28W4/00, 102/08-11-036-28W4/00 AND 102/14-11-36-28W4/00)	79.9
M2108	PENHOLD	TWP 36 RGE 28 W4M W 11	(WELLBORES FOR 100/06-11-036-28W4/00, 102/08-11-036-28W4/00 AND 102/14-11-36-28W4/00)	100
M2119	PENHOLD	TWP 36 RGE 28 W4M NW 26	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	19.166705
M2119	PENHOLD	TWP 36 RGE 28 W4M NW 26	PNG BELOW BASE GLAUCONITIC_SS TO TOP PALEOZOIC	15.572947
M2119	PENHOLD	TWP 36 RGE 28 W4M NW 26	PNG BELOW TOP PALEOZOIC	0
M2119	PENHOLD	TWP 36 RGE 28 W4M NW 26	PNG BELOW BASE VIKING_ZONE TO BASE GLAUCONITIC_SS	15.572947
M2119	PENHOLD	TWP 36 RGE 28 W4M NW 26	(100/14-26-036-28 W4M WELLBORE)	100
M2119	PENHOLD	TWP 36 RGE 28 W4M NW 26	PNG TO BASE EDMONTON (EXCL 100/08-26-036-28W4/00, 100/14-26-036-28W4/00 & 100/16-26-036-28W4/00 WELLBORES)	30.30325
M2119	PENHOLD	TWP 36 RGE 28 W4M NW 26	(100/08-26-036-28 W4M WELLBORE)	100
M2119	PENHOLD	TWP 36 RGE 28 W4M NW 26	(100/16-26-036-28 W4M WELLBORE)	100
M2121	PENHOLD	TWP 36 RGE 28 W4M SE 15	ALL PNG EXCL NG TO BASE EDMONTON	100
M2121	PENHOLD	TWP 36 RGE 28 W4M SE 15	NG TO BASE EDMONTON	97.5
M2134	PENHOLD	TWP 36 RGE 28 W4M LSD 11,12 SEC 13	PNG TO BASE MANNVILLE EXCL NG IN ELLERSLIE	17.6561595
M2134	PENHOLD	TWP 36 RGE 28 W4M LSD 11,12 SEC 13	NG IN ELLERSLIE	95.83334
M2134	PENHOLD	TWP 36 RGE 28 W4M LSD 11,12 SEC 13	PNG BELOW BASE MANNVILLE	4.5732
M2137	PENHOLD	TWP 36 RGE 28 W4M NE 11 (EXCLUDING PRODUCTION FROM PENALTY WELL 100/16-11-036-28W4)	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE (EXCLUDING PRODUCTION FROM PENALTY WELL 100/16-11-036-28W4)	33.3334
M2137	PENHOLD	TWP 36 RGE 28 W4M SE 11	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	33.3334
M2137	PENHOLD	TWP 36 RGE 28 W4M SE 11	PNG IN BASAL_QUARTZ_A; PNG IN BASAL_QUARTZ_C;	77.0067
M2137	PENHOLD	TWP 36 RGE 28 W4M NW 14	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	19.166705
M2137	PENHOLD	TWP 36 RGE 28 W4M SW 14	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	33.3334
M2137	PENHOLD	TWP 36 RGE 28 W4M N & SW 24	PNG TO BASE EDMONTON (EXCLUDING 100/02-24-036-28 W4M, 102/05-24-036-28 W4M, 102/14-24-036-28 W4M AND 102/16-24-036-28 W4M WELLBORES)	28.8936
M2137	PENHOLD	TWP 36 RGE 28 W4M SW 14	PNG IN VIKING_ZONE	33.3334
M2137	PENHOLD	TWP 36 RGE 28 W4M N & SW 24	(100/02-24-036-28 W4M WELLBORE)	86.1662
M2137	PENHOLD	TWP 36 RGE 28 W4M SE 11	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE EXCL PNG IN BASAL_QUARTZ_A EXCL PNG IN BASAL_QUARTZ_C EXCL PNG IN OSTRACOD_ZONE	65.6667
M2137	PENHOLD	TWP 36 RGE 28 W4M N & SW 24	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	18.5768
M2137	PENHOLD	TWP 36 RGE 28 W4M E 11	PNG TO BASE EDMONTON (EXCL WELLBORES FOR 100/06-11-036-28W4/00, 102/08-11-036-28W4/00 AND 102/14-11-36-28W4/00)	79.9
M2137	PENHOLD	TWP 36 RGE 28 W4M E 11	(WELLBORES FOR 100/06-11-036-28W4/00, 102/08-11-036-28W4/00 AND 102/14-11-36-28W4/00)	100
M2137	PENHOLD	TWP 36 RGE 28 W4M SW 14	PET TO BASE EDMONTON	43.6287
M2137	PENHOLD	TWP 36 RGE 28 W4M NW 14	PET TO BASE EDMONTON	25.511802

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M2137	PENHOLD	TWP 36 RGE 28 W4M SW 14	NG TO BASE EDMONTON	94.082
M2137	PENHOLD	TWP 36 RGE 28 W4M NW 14	NG TO BASE EDMONTON	94.082
M2137	PENHOLD	TWP 36 RGE 28 W4M N & SW 24	(102/14-24-036-28 W4M WELLBORE)	63.147
M2137	PENHOLD	TWP 36 RGE 28 W4M N & SW 24	(102/16-24-036-28 W4M WELLBORE)	86.1652
M2137	PENHOLD	TWP 36 RGE 28 W4M N & SW 24	(102/05-24-036-28 W4M WELLBORE)	86.1682
M2137	PENHOLD	TWP 36 RGE 28 W4M NE 11	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	91.6667
M2139	PENHOLD	TWP 37 RGE 28 W4M W 4	PNG TO BASE EDMONTON (EXCLUDING 100/08-04-037-28 W4M AND 102/03-04-037-28 W4M WELLBORES)	15.625
M2139	PENHOLD	TWP 37 RGE 28 W4M W 4	PNG BELOW BASE EDMONTON TO BASE MANNVILLE	12.5
M2139	PENHOLD	TWP 37 RGE 28 W4M W 4	(100/08-04-037-28 W4M WELLBORE)	100
M2139	PENHOLD	TWP 37 RGE 28 W4M W 4	(102/03-04-037-28 W4M WELLBORE)	12.5
M2146	PENHOLD	TWP 36 RGE 28 W4M SEC 32	PNG TO BASE MANNVILLE	31.985
M2152	PENHOLD	TWP 36 RGE 28 W4M SW 1	PNG TO BASE BELLY_RIVER	96.6
M2152	PENHOLD	TWP 36 RGE 28 W4M SW 1	NG IN DETRITAL_SAND; NG IN ELLERSLIE	96.6
M2152	PENHOLD	TWP 36 RGE 28 W4M SW 1	PNG BELOW BASE BELLY_RIVER EXCL NG IN DETRITAL_SAND	96.6
M2154	PENHOLD	TWP 36 RGE 27 W4M NW 5	ALL PNG TO BASE BANFF	98.25
M2164	PENHOLD	TWP 36 RGE 27 W4M NW 5	ALL PNG BELOW BASE BANFF	90.625
M2155	PENHOLD	TWP 36 RGE 27 W4M NE 5	ALL NG TO BASE BANFF	96.25
M2155	PENHOLD	TWP 36 RGE 27 W4M NE 5	ALL NG BELOW BASE BANFF	90.625
M2156	PENHOLD	TWP 36 RGE 27 W4M SW 5	ALL NG TO BASE BANFF	96.25
M2156	PENHOLD	TWP 36 RGE 27 W4M SW 5	ALL NG BELOW BASE BANFF	90.625
M2157	PENHOLD	TWP 36 RGE 27 W4M SE 5	ALL PNG TO BASE BANFF	96.25
M2157	PENHOLD	TWP 36 RGE 27 W4M SE 5	ALL PNG BELOW BASE BANFF	90.625
M2166	PENHOLD	TWP 36 RGE 28 W4M SW 35	PNG TO BASE BANFF	73.334
M2166	PENHOLD	TWP 36 RGE 28 W4M SW 35	PNG BELOW BASE BANFF	100
M2177	PENHOLD	TWP 36 RGE 27 W4M NE 9	PNG TO BASE LEDUC	74.667
M2177	PENHOLD	TWP 36 RGE 27 W4M NE 9	PNG BELOW BASE LEDUC	100
M2178	PENHOLD	TWP 36 RGE 27 W4M SE 9	PNG TO BASE LEDUC	74.667
M2178	PENHOLD	TWP 36 RGE 27 W4M SE 9	PNG BELOW BASE LEDUC	100
M2185	PENHOLD	TWP 36 RGE 28 W4M SE 13	NG IN ELLERSLIE (UND 1/2 INT)	95.83334
M2185	PENHOLD	TWP 36 RGE 28 W4M SE 13	PNG FROM TOP SURFACE TO BASE BANFF EXCL PNG IN VIKING_B	95.83334
M2185	PENHOLD	TWP 36 RGE 28 W4M SE 13	PNG IN VIKING_B (UND 1/2 INT)	95.83334
M2185	PENHOLD	TWP 36 RGE 28 W4M SE 13	PNG BELOW BASE BANFF (UND 1/2 INT)	95.83334
M2186	PENHOLD	TWP 36 RGE 28 W4M SE 13	PNG FROM TOP SURFACE TO BASE BANFF EXCL PNG IN VIKING_B	95.83334
M2186	PENHOLD	TWP 36 RGE 28 W4M SE 13	PNG BELOW BASE BANFF (UND 1/2 INT)	95.83334
M2186	PENHOLD	TWP 36 RGE 28 W4M SE 13	PNG IN VIKING_B (UND 1/2 INT)	95.83334

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M2186	PENHOLD	TWP 36 RGE 28 W4M SE 13	NG IN ELLERSLIE (UND 1/2 INT)	95.83334
M2202	PENHOLD	TWP 36 RGE 27 W4M NE 31	ALL PNG EXCL NG FROM TOP SURFACE TO BASE LOWER_MANNVILLE	100
M2202	PENHOLD	TWP 36 RGE 27 W4M NE 31	NG TO BASE LOWER_MANNVILLE	87.5
M2203	PENHOLD	TWP 36 RGE 27 W4M SW 31	ALL PNG EXCL NG TO BASE LOWER_MANNVILLE	100
M2203	PENHOLD	TWP 36 RGE 27 W4M SW 31	NG TO BASE LOWER_MANNVILLE	87.5
M2107	PENHOLD	TWP 36 RGE 28 W4M S 29	PNG TO BASE EDMONTON	100
M2111	PENHOLD	TWP 36 RGE 28 W4M N 29	PNG TO BASE EDMONTON	100
M2311	PENHOLD	TWP 36 RGE 28 W4M PTN SEC 17	ALL PNG TO BASE VIKING_ZONE	100
M2117	PENHOLD	TWP 36 RGE 28 W4M SW 26	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	19.166705
M2117	PENHOLD	TWP 36 RGE 28 W4M SW 26	PNG BELOW BASE GLAUCONITIC_SS TO TOP PALEOZOIC	15.572947
M2117	PENHOLD	TWP 36 RGE 28 W4M SW 26	PNG BELOW TOP PALEOZOIC	0
M2117	PENHOLD	TWP 36 RGE 28 W4M SW 26	PNG BELOW BASE VIKING_ZONE TO BASE GLAUCONITIC_SS	15.572947
M2117	PENHOLD	TWP 36 RGE 28 W4M SW 26	(100/14-26-036-28 W4M WELLBORE)	100
M2117	PENHOLD	TWP 36 RGE 28 W4M SW 26	PNG TO BASE EDMONTON (EXCL 100/08-26-036-28W4/00, 100/14-26-036-28W4/00 AND 100/16-26-036-28W4/00 WELLBORES)	30.30325
M2117	PENHOLD	TWP 36 RGE 28 W4M SW 26	(100/08-26-036-28 W4M WELLBORES)	100
M2117	PENHOLD	TWP 36 RGE 28 W4M SW 26	(100/16-26-036-28 W4M WELLBORE)	100
M2118	PENHOLD	TWP 36 RGE 28 W4M SE 26	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	19.166705
M2118	PENHOLD	TWP 36 RGE 28 W4M SE 26	PNG BELOW BASE GLAUCONITIC_SS TO TOP PALEOZOIC	15.572947
M2118	PENHOLD	TWP 36 RGE 28 W4M SE 26	PNG BELOW TOP PALEOZOIC	0
M2118	PENHOLD	TWP 36 RGE 28 W4M SE 26	PNG BELOW BASE VIKING_ZONE TO BASE GLAUCONITIC_SS	15.572947
M2118	PENHOLD	TWP 36 RGE 28 W4M SE 26	(100/14-26-036-28 W4M WELLBORE)	100
M2118	PENHOLD	TWP 36 RGE 28 W4M SE 26	PNG TO BASE EDMONTON (EXCL 100/08-26-036-28 W4/00, 100/14-26-036-28W4/00 & 100/16-26-036-28W4/00 WELLBORES)	30.30325
M2118	PENHOLD	TWP 36 RGE 28 W4M SE 26	(100/08-26-036-28 W4M WELLBORE)	100
M2118	PENHOLD	TWP 36 RGE 28 W4M SE 26	(100/16-26-036-28 W4M WELLBORE)	100
M2120	PENHOLD	TWP 36 RGE 28 W4M NE 15	ALL PNG EXCL NG TO BASE EDMONTON	100
M2120	PENHOLD	TWP 36 RGE 28 W4M NE 15	NG TO BASE EDMONTON	97.5
M2126	PENHOLD	TWP 37 RGE 28 W4M NE 4	PNG TO BASE EDMONTON (EXCL 100-08-04-037-28W4/00 AND 102/03-04-037-28 W4M WELLBORES)	15.625
M2126	PENHOLD	TWP 37 RGE 28 W4M NE 4	PNG BELOW BASE EDMONTON TO BASE MANNVILLE (UND 1/6 INT)	12.5
M2126	PENHOLD	TWP 37 RGE 28 W4M NE 4	(100/08-04-037-28W4/00 WELLBORE) (UND 1/6 INT)	100
M2126	PENHOLD	TWP 37 RGE 28 W4M NE 4	(102/03-04-037-28 W4M WELLBORE ONLY) (UND 1/6 INT)	12.5
M2126	PENHOLD	TWP 37 RGE 28 W4M NE 4	PNG BELOW BASE MANNVILLE (UND 1/6 INT)	4.16665
M2129	PENHOLD	TWP 36 RGE 28 W4M LSD 13,14 SEC 13	PNG TO BASE MANNVILLE EXCL NG IN ELLERSLIE	17.6561595
M2129	PENHOLD	TWP 36 RGE 28 W4M LSD 13,14 SEC 13	NG IN ELLERSLIE (UND 1/6 INT)	95.83334
M2129	PENHOLD	TWP 36 RGE 28 W4M LSD 13,14 SEC 13	PNG BELOW BASE MANNVILLE (UND 1/6 INT)	4.5732

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M2130	PENHOLD	TWP 36 RGE 28 W4M LSD 13,14 SEC 13	PNG TO BASE MANNVILLE EXCL NG IN ELLERSLIE	17.6561595
M2130	PENHOLD	TWP 36 RGE 28 W4M LSD 13,14 SEC 13	NG IN ELLERSLIE (UND 1/5 INT)	95.83334
M2130	PENHOLD	TWP 36 RGE 28 W4M LSD 13,14 SEC 13	PNG BELOW BASE MANNVILLE (UND 1/5 INT)	4.5732
M2131	PENHOLD	TWP 36 RGE 28 W4M LSD 13,14 SEC 13	PNG TO BASE MANNVILLE EXCL NG IN ELLERSLIE	17.6561595
M2131	PENHOLD	TWP 36 RGE 28 W4M LSD 13,14 SEC 13	NG IN ELLERSLIE (UND 1/5 INT)	95.83334
M2131	PENHOLD	TWP 36 RGE 28 W4M LSD 13,14 SEC 13	PNG BELOW BASE MANNVILLE (UND 1/5 INT)	4.5732
M2132	PENHOLD	TWP 36 RGE 28 W4M LSD 13,14 SEC 13	PNG TO BASE MANNVILLE EXCL NG IN ELLERSLIE	17.6561595
M2132	PENHOLD	TWP 36 RGE 28 W4M LSD 13,14 SEC 13	NG IN ELLERSLIE (UND 1/5 INT)	95.83334
M2132	PENHOLD	TWP 36 RGE 28 W4M LSD 13,14 SEC 13	PNG BELOW BASE MANNVILLE (UND 1/5 INT)	4.5732
M2133	PENHOLD	TWP 36 RGE 28 W4M LSD 13,14 SEC 13	PNG TO BASE MANNVILLE EXCL NG IN ELLERSLIE	17.6561595
M2133	PENHOLD	TWP 36 RGE 28 W4M LSD 13,14 SEC 13	NG IN ELLERSLIE (UND 1/5 INT)	95.83334
M2133	PENHOLD	TWP 36 RGE 28 W4M LSD 13,14 SEC 13	PNG BELOW BASE MANNVILLE (UND 1/5 INT)	4.5732
M2135	PENHOLD	TWP 36 RGE 28 W4M NE 26	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	19.160705
M2135	PENHOLD	TWP 36 RGE 28 W4M NE 26	(100/14-26-036-28 W4M WELLBORE)	100
M2135	PENHOLD	TWP 36 RGE 28 W4M NE 26	PNG TO BASE EDMONTON (EXCL 100/08-26-036-28W4/00, 100/14-26-036-28W4/00 & 100/16-26-036-28W4/00 WELLBORES)	30.30325
M2135	PENHOLD	TWP 36 RGE 28 W4M NE 26	(100/08-26-036-28 W4M WELLBORE)	100
M2135	PENHOLD	TWP 36 RGE 28 W4M NE 26	(100/16-26-036-28 W4M WELLBORE)	100
M2136	PENHOLD	TWP 36 RGE 28 W4M NE 26	PNG BELOW BASE GLAUCONITIC_SS TO BASE MANNVILLE	15.572947
M2136	PENHOLD	TWP 36 RGE 28 W4M NE 26	PNG BELOW BASE VIKING_ZONE TO BASE GLAUCONITIC_SS	15.572947
M2138	PENHOLD	TWP 37 RGE 28 W4M SE 4	PNG TO BASE EDMONTON (EXCL 100/08-04-03728W4/00 AND 102/03-04-037-28 W4M WELLBORES)	15.625
M2138	PENHOLD	TWP 37 RGE 28 W4M SE 4	PNG BELOW BASE EDMONTON TO BASE MANNVILLE	12.5
M2138	PENHOLD	TWP 37 RGE 28 W4M SE 4	(100/08-04-037-28W4/00 WELLBORE)	100
M2138	PENHOLD	TWP 37 RGE 28 W4M SE 4	(102/03-04-037-28W4M WELLBORE)	12.5
M2149	PENHOLD	TWP 36 RGE 28 W4M SE 1	PNG TO BASE BELLY_RIVER	95.5
M2149	PENHOLD	TWP 36 RGE 28 W4M SE 1	NG IN DETRITAL_SAND; NG IN ELLERSLIE	88.5
M2140	PENHOLD	TWP 36 RGE 28 W4M SE 1	PNG BELOW BASE BELLY_RIVER EXCL NG IN DETRITAL_SAND	100
M2150	PENHOLD	TWP 36 RGE 28 W4M NW 1	PNG TO BASE BELLY_RIVER	95.5
M2150	PENHOLD	TWP 36 RGE 28 W4M NW 1	PET IN OSTRACOD_ZONE; PET IN BASAL_QUARTZ;	88.5
M2150	PENHOLD	TWP 36 RGE 28 W4M NW 1	PNG BELOW BASE MANNVILLE	95
M2150	PENHOLD	TWP 36 RGE 28 W4M NW 1	PNG BELOW BASE BELLY_RIVER TO BASE MANNVILLE EXCL PET IN OSTRACOD_ZONE	88
M2151	PENHOLD	TWP 36 RGE 28 W4M NE 1	PNG TO BASE BELLY_RIVER	95.5
M2151	PENHOLD	TWP 36 RGE 28 W4M NE 1	NG IN DETRITAL_SAND; NG IN ELLERSLIE	88.5
M2151	PENHOLD	TWP 36 RGE 28 W4M NE 1	PNG BELOW BASE BELLY_RIVER EXCL NG IN DETRITAL_SAND	100
M2164	PENHOLD	TWP 36 RGE 28 W4M PTN NE 35	PNG TO BASE BANFF (UND 83.33% INT)	73.334

SCHEDULE B

DEL Canada GP Ltd.

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Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M2164	PENHOLD	TWP 36 RGE 28 W4M PTN NE 35	PNG BELOW BASE BANFF	100
M2165	PENHOLD	TWP 36 RGE 28 W4M PTN NE 35	PNG TO BASE BANFF (UND 16.67% INT)	73.334
M2165	PENHOLD	TWP 36 RGE 28 W4M PTN NE 35	PNG BELOW BASE BANFF	100
M2167	PENHOLD	TWP 36 RGE 28 W4M PTN NE 35	PNG TO BASE BANFF	73.334
M2167	PENHOLD	TWP 36 RGE 28 W4M PTN NE 35	PNG BELOW BASE BANFF	100
M2170	PENHOLD	TWP 36 RGE 28 W4M NW 35	PNG BELOW BASE BANFF (UND 1/2 INT)	100
M2171	PENHOLD	TWP 36 RGE 28 W4M NW 35	PNG TO BASE BANFF (UND 50% INT)	73.334
M2171	PENHOLD	TWP 36 RGE 28 W4M NW 36	PNG BELOW BASE BANFF	100
M2176	PENHOLD (Cygnel)	TWP 37 RGE 28 W4M NW 27	PET TO BASE MANNVILLE	90
M2176	PENHOLD (Cygnel)	TWP 37 RGE 28 W4M PTN SE 27, NE 27	PET TO BASE MANNVILLE	100
M2176	PENHOLD (Cygnel)	TWP 37 RGE 28 W4M NW 27, PTN NE 27, PTN SE 27	PNG BELOW BASE MANNVILLE	100
M2179	PENHOLD	TWP 37 RGE 28 W4M PTN SW 9	PNG IN GLAUCONITIC_SS	74
M2179	PENHOLD	TWP 37 RGE 28 W4M PTN SW 9	PNG TO BASE MANNVILLE EXCL PNG IN GLAUCONITIC_SS	67.33334
M2179	PENHOLD	TWP 37 RGE 28 W4M PTN SW 9	PNG BELOW BASE MANNVILLE	100
M2181	PENHOLD	TWP 36 RGE 27 W4M NW 9	PNG TO BASE LEDUC	74.667
M2181	PENHOLD	TWP 36 RGE 27 W4M NW 9	PNG BELOW BASE LEDUC	100
M2182	PENHOLD	TWP 36 RGE 27 W4M SW 9	PNG TO BASE LEDUC	74.667
M2182	PENHOLD	TWP 36 RGE 27 W4M SW 9	PNG BELOW BASE LEDUC	100
M2200	PENHOLD	TWP 36 RGE 28 W4M SW 13	NG IN ELLERSLIE	95.83334
M2200	PENHOLD	TWP 36 RGE 28 W4M SW 13	PNG TO BASE MANNVILLE EXCL NG IN ELLERSLIE	16.0967238
M2200	PENHOLD	TWP 36 RGE 28 W4M SW 13	PNG BELOW BASE MANNVILLE	4.1667
M2223	PENHOLD	TWP 36 RGE 28 W4M NE 13	ALL PNG (EXCL PNG IN VIKING "B" & NG IN ELLERSLIE)	100
M2223	PENHOLD	TWP 36 RGE 28 W4M NE 13	NG IN ELLERSLIE	95.83334
M2227	PENHOLD (Tindastoll)	TWP 36 RGE 27 W4M NW 31, SE 31	ALL PNG EXCL NG TO BASE MANNVILLE	75
M2227	PENHOLD (Tindastoll)	TWP 36 RGE 27 W4M NW 31, SE 31	NG TO BASE MANNVILLE	87.5
M2227	PENHOLD	TWP 36 RGE 27 W4M NW 31, SE 31	ALL PNG EXCL NG TO BASE MANNVILLE	75
M2227	PENHOLD	TWP 36 RGE 27 W4M NW 31, SE 31	NG TO BASE MANNVILLE	87.5
M2198	PENHOLD (Cygnel)	TWP 38 RGE 28 W4M SE 5	ALL PNG	38.25
M2210	PENHOLD (Cygnel)	TWP 38 RGE 28 W4M PTN NW 12	NG TO TOP VIKING_ZONE	7.0875
M2210	PENHOLD (Cygnel)	TWP 38 RGE 28 W4M PTN NW 12	PNG IN VIKING_ZONE (EXCLUDING ABANDONMENT COSTS FOR 11-12-38-28-W4M VIKING)	83.36
M2210	PENHOLD (Cygnel)	TWP 38 RGE 28 W4M PTN NW 12	PNG BELOW BASE VIKING_ZONE TO TOP BANFF EXCL PNG IN MANNVILLE	83.36
M2210	PENHOLD (Cygnel)	TWP 38 RGE 28 W4M PTN NW 12	PNG IN BANFF	7.0875
M2210	PENHOLD (Cygnel)	TWP 38 RGE 28 W4M P 1 N NW 12	PNG IN MANNVILLE (AND ABANDONMENT COSTS FOR 100/11-12- 38-28-W4/00) (VIKING)	100
M2210	PENHOLD (Cygnel)	TWP 38 RGE 28 W4M PTN NW 12	PET TO TOP VIKING_ZONE	7.0875
M2215	PENHOLD	TWP 35 RGE 28 W4M SEC 36	PNG TO BASE EDMONTON	100

SCHEDULE B

DEL Canada GP Ltd.

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Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M1124	STANMORE	TWP 28 RGE 11 W4M SE 4 (TRACT #1) TWP 28 RGE 11 W4M N 8 SW 4 (TRACT #2)	(TRACT #1 ALL PNG FROM TOP SURFACE TO BASE LEA_PARK EXCL CBM)	65
M1158	STANMORE	TWP 28 RGE 10 W4M 14	ALL PNG BELOW BASE MANNVILLE TO BASE BANFF	100
M1215	STETTLER (Leahurst)	TWP 39 RGE 19 W4M SEC 12 (EXCL. PRODUCTION FROM 100/14-12-039-19W4)	PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE	100
M1215	STETTLER (Leahurst)	TWP 39 RGE 19 W4M SEC 12 (PRODUCTION FROM 100/14-12-039-19W4)	PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE	100
M1215	STETTLER (Leahurst)	TWP 39 RGE 19 W4M 11	PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE (EXCL 100/10-11-039-19W4M WELLBORE)	78.75
M1215	STETTLER (Leahurst)	TWP 39 RGE 19 W4M 11	(100/10-11-039-19W4M WELLBORE ONLY)	100
M1217	STETTLER (Leahurst)	TWP 39 RGE 19 W4M SE4 26 (UNDIVIDED 1/4 INTEREST - 25% MINERAL INTEREST)	ALL PNG FROM TOP SURFACE TO BASE BASEMENT EXCL NG FROM TOP SURFACE TO BASE MANNVILLE	100
M1217	STETTLER (Leahurst)	TWP 39 RGE 19 W4M SE4 26 (UNDIVIDED 1/4 - 25% MINERAL INTEREST)	ALL NG FROM TOP SURFACE TO BASE BASEMENT (POOLED) EXCL CBM	68.75
M1218	STETTLER (Leahurst)	TWP 39 RGE 19 W4M SE26 (UNDIVIDED 1/4 - 25% MINERAL INTEREST)	ALL PNG FROM TOP SURFACE TO BASE BASEMENT EXCL ALL NG FROM TOP SURFACE TO BASE MANNVILLE	100
M1218	STETTLER (Leahurst)	TWP 39 RGE 19 W4M SE26 (UNDIVIDED 1/4 - 25% MINERAL INTEREST)	ALL NG FROM TOP SURFACE TO BASE MANNVILLE (POOLED) EXCL CBM	68.75
M1219	STETTLER (Leahurst)	TWP 39 RGE 19 W4M SE26 (UNDIVIDED 1/4 - 25% MINERAL INTEREST)	ALL PNG FROM TOP SURFACE TO BASE BASEMENT EXCL NG FROM TOP SURFACE TO BASE MANNVILLE	100
M1219	STETTLER (Leahurst)	TWP 39 RGE 19 W4M SE26 (UNDIVIDED 1/4 - 25% MINERAL INTEREST)	ALL NG FROM TOP SURFACE TO BASE MANNVILLE (POOLED) EXCL CBM	68.75
M1247	STETTLER (Leahurst)	TWP 39 RGE 10 W4M SEC 10	PNG FROM TOP SURFACE TO BASE MANNVILLE	78.75
M1254	STETTLER (Leahurst)	TWP 39 RGE 19 W4M SEC 22	PNG TO BASE MANNVILLE	100
M1298	STETTLER (Leahurst)	TWP 39 RGE 19 W4M SE26 (UNDIVIDED 1/4 - 25% MINERAL INTEREST)	ALL NG FROM TOP SURFACE TO BASE MANNVILLE EXCL CBM	68.75
M1214	STETTLER (Stettler North)	TWP 38 RGE 20 W4M SEC 34	PNG FROM BASE BELLY_RIVER TO BASE MANNVILLE	100
M0771	THREE HILLS (Twining)	TWP 31 RGE 23 W4M E/2 9	ALL PNG FROM TOP OSTRACOD_ZONE TO BASE PEKISKO EXCL PNG IN OSTRACOD_ZONE	100
M0771	THREE HILLS (Twining)	TWP 31 RGE 23 W4M E/2 9 (UNITIZED)	ALL PNG IN OSTRACOD_ZONE	100
M0772	THREE HILLS (Twining)	TWP 31 RGE 23 W4M SW/4 9	ALL PNG FROM TOP OSTRACOD_ZONE TO BASE PEKISKO EXCL PNG IN OSTRACOD_ZONE	100
M0772	THREE HILLS (Twining)	TWP 31 RGE 23 W4M SW/4 9 (UNITIZED)	ALL PNG IN OSTRACOD_ZONE	100
M0773	THREE HILLS (Twining)	TWP 31 RGE 23 W4M NW/4 9	ALL PNG FROM TOP OSTRACOD_ZONE TO BASE MANNVILLE EXCL PNG IN OSTRACOD_ZONE	100
M0773	THREE HILLS (Twining)	TWP 31 RGE 23 W4M NW/4 9 (UNITIZED)	ALL PNG IN OSTRACOD_ZONE	100
M0770	THREE HILLS (Twining)	TWP 31 RGE 23 W4M SEC 5	ALL PNG FROM TOP OSTRACOD_ZONE TO BASE MANNVILLE EXCL PNG IN OSTRACOD_ZONE	100
M0770	THREE HILLS (Twining)	TWP 31 RGE 23 W4M SEC 5 (UNITIZED)	ALL PNG IN OSTRACOD_ZONE	100
M0774	THREE HILLS (Twining)	TWP 31 RGE 23 W4M NW/4 15	ALL PNG FROM BASE MANNVILLE TO BASE PEKISKO	100
M0776	THREE HILLS (Twining)	TWP 31 RGE 23 W4M W/2 10	ALL PNG FROM TOP OSTRACOD_ZONE TO BASE LOWER_MANNVILLE (EXCL NG IN MIDDLE_MANNVILLE)	100
M0776	THREE HILLS (Twining)	TWP 31 RGE 23 W4M W/2 10 (UNITIZED)	ALL PNG IN OSTRACOD_ZONE	100
M0777	THREE HILLS (Twining)	TWP 31 RGE 23 W4M 4	ALL PNG FROM BASE OSTRACOD_ZONE TO BASE MANNVILLE (EXCL NG IN MIDDLE_MANNVILLE)	50
M0777	THREE HILLS (Twining)	TWP 31 RGE 23 W4M N/2 4 (UNITIZED) TWP 31 RGE 23 W4M SW/4 4	ALL PNG IN OSTRACOD_ZONE	100
M0778	THREE HILLS (Twining)	TWP 31 RGE 23 W4M SE/4 8 (UNITIZED)	ALL PNG IN OSTRACOD_ZONE	100
M0779	THREE HILLS (Twining)	TWP 31 RGE 23 W4M E/2 10	ALL PNG FROM TOP OSTRACOD_ZONE TO BASE MANNVILLE (EXCL NG IN MIDDLE_MANNVILLE)	100
M0779	THREE HILLS (Twining)	TWP 31 RGE 23 W4M E/2 10 (POOLED)	NG IN MIDDLE_MANNVILLE	75
M0779	THREE HILLS (Twining)	TWP 31 RGE 23 W4M E/2 15	ALL PNG FROM BASE MANNVILLE TO BASE PEKISKO	100
M0779	THREE HILLS (Twining)	TWP 31 RGE 23 W4M E/2 15	ALL PNG IN OSTRACOD_ZONE (1577.3-1615.3 MKB)	100

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0779	THREE HILLS (Twining)	TWP 31 RGE 23 W4M SW/4 14	ALL PNG IN OSTRACOD_ZONE (1577.3-1615.3 MKB)	100
M0780	THREE HILLS (Twining)	TWP 31 RGE 23 W4M SW/4 15	ALL PNG FROM TOP OSTRACOD_ZONE TO BASE PEKISKO	100
M0782	THREE HILLS (Twining)	TWP 31 RGE 23 W4M SEC 5	ALL PNG BELOW BASE MANNVILLE TO BASE PEKISKO	100
M0783	THREE HILLS (Twining)	TWP 31 RGE 23 W4M NW/4 9	ALL PNG BELOW BASE MANNVILLE TO BASE PEKISKO	100
M1893	WATTS (Coyote)	TWP 30 RGE 16 W4M SEC 9	(AS TO THE 7-9-30-16W4M WELLBORE ONLY- OSTRACOD ZONE)	50
M1894	WATTS (Coyote)	TWP 30 RGE 16 W4M SEC 9	PNG IN MANNVILLE EXCL PNG IN OSTRACOD_ZONE	25

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensee
00/06-25-086-12W6/0	15.000	Boundary Lake	Producing	ENERCAPITA ENERGY LTD.
00/12-25-086-12W6/0	15.000	Boundary Lake	Producing	ENERCAPITA ENERGY LTD.
00/10-19-086-11W6/0	9.375	Boundary Lake	Suspended	ENERCAPITA ENERGY LTD.
00/10-25-086-12W6/0	15.000	Boundary Lake	Suspended	ENERCAPITA ENERGY LTD.
00/04-14-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-14-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-14-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-14-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-15-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-15-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-15-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-15-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-15-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-15-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-16-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-16-023-11W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-16-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-16-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/09-16-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-16-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/13-16-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-16-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-16-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-17-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-17-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-17-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-17-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-17-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-17-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-19-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-19-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-20-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-20-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-20-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-20-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-20-023-11W4/0	12.019	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-20-023-11W4/0	12.019	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-21-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/03-21-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-21-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-21-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-21-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-21-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensee
00/16-21-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-22-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-22-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-22-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-22-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-22-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-22-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-22-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-22-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-23-023-11W4/0	47.066	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-23-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-23-023-11W4/0	47.066	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-23-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-24-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/03-24-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-24-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-24-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-24-023-11W4/0	12.019	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-24-023-11W4/0	12.019	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-24-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-26-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-26-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-27-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-27-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-27-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-27-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/10-27-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-27-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-27-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-27-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/01-28-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-28-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-28-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-28-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-28-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-28-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-28-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-28-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-29-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-29-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-29-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-29-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-29-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensee
00/14-29-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-29-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-30-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-30-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-30-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-31-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-31-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-31-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-31-023-11W4/2	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-31-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-31-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-31-023-11W4/2	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-31-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-32-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-32-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-32-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-32-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-32-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-32-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-32-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-32-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-33-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-33-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/07-33-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-33-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-33-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-33-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-33-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-33-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/03-34-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-34-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/07-34-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-34-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-34-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-34-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-34-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-34-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-35-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-35-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-36-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-36-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-01-023-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-13-023-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensee
00/03-24-023-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/07-26-023-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-28-023-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-34-023-13W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/11-11-024-11W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-13-024-11W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-15-024-11W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-27-024-11W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-27-024-11W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-33-024-11W4/4	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-04-024-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-08-024-12W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-19-024-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-19-024-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-19-024-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-19-024-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-30-024-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-30-024-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-30-024-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
03/10-35-024-12W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/08-02-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/07-03-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/03-09-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-09-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-10-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-10-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/01-11-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/02-11-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-14-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-14-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-14-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-15-024-13W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-15-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/03-16-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/03-16-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/01-21-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-21-024-13W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-22-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-23-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-23-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-25-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-25-024-13W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-26-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensee
00/07-26-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-27-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
03/08-27-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-36-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-07-025-11W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-06-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/16-08-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/01-11-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-16-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-16-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/05-17-025-12W4/3	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-19-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-21-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-24-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-24-025-12W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-28-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-29-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-30-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/07-31-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/03-33-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/05-33-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-33-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-34-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-34-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-35-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-35-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/15-01-025-13W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/05-02-025-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-02-025-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/01-14-025-13W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-19-025-13W4/4	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-20-025-13W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-23-025-13W4/5	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-02-026-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-02-026-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-02-026-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-03-026-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/07-02-026-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/09-03-026-13W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
102/14-17-023-12W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/06-35-023-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/11-09-024-11W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-13-024-11W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/14-23-024-11W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensee
102/02-24-024-11W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/11-31-024-11W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/10-33-024-11W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/12-02-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/13-07-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-08-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/16-08-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/14-09-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/01-17-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/10-30-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/16-30-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-31-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
103/06-31-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/08-31-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/06-10-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/03-12-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/07-12-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/11-12-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/08-13-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/10-13-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/08-22-024-13W4/3	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-25-024-13W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/14-25-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/01-33-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-36-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/09-01-025-12W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-02-025-12W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/05-02-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-03-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/16-14-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-15-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/05-17-025-12W4/3	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-18-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/08-18-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/10-18-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/13-18-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/09-20-025-12W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-21-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-22-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
103/16-22-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/10-24-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-26-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/05-26-025-12W4/3	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensee
102/08-26-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/12-26-025-12W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-27-025-12W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-28-025-12W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/08-28-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/12-30-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/10-33-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/11-33-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/06-34-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/14-34-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/03-35-025-12W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/06-35-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/06-19-025-13W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/11-19-025-13W4/3	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/16-24-025-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/14-25-025-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-26-025-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/07-28-025-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/14-31-025-13W4/3	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
103/14-31-025-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/11-33-025-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/14-36-025-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/14-36-025-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-02-026-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-03-026-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/08-03-026-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/03-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
103/03-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
104/03-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/05-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/06-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/06-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/12-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/08-02-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/08-02-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/01-04-026-13W4/3	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/13-04-026-13W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-06-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/07-07-026-13W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/14-07-026-13W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/15-18-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensee
00/01-01-026-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/05-01-026-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/01-02-026-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/13-15-032-22W4/0	5.625	Ghost Pine	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-17-032-22W4/0	5.625	Ghost Pine	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-18-032-22W4/0	7.500	Ghost Pine	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-19-032-22W4/2	2.250	Ghost Pine	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-20-032-22W4/0	5.357	Ghost Pine	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/14-20-032-22W4/0	5.357	Ghost Pine	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-21-032-22W4/0	5.357	Ghost Pine	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-17-032-22W4/2	5.625	Ghost Pine	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/16-17-032-22W4/0	5.357	Ghost Pine	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/14-18-032-22W4/4	15.000	Ghost Pine	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/16-20-032-22W4/2	5.357	Ghost Pine	Suspended	CANADIAN NATURAL RESOURCES LIMITED
02/16-05-040-04W5/0	30.000	Gilby	Producing	BONAVISTA ENERGY CORPORATION
00/01-21-040-04W5/0	50.000	Gilby	Producing	BONAVISTA ENERGY CORPORATION
00/14-05-042-01W5/2	50.000	Gilby	Producing	BONAVISTA ENERGY CORPORATION
00/12-09-042-01W5/0	30.000	Gilby	Producing	BONAVISTA ENERGY CORPORATION
02/06-03-072-04W6/0	18.000	Grande Prairie	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-27-041-28W4/0	39.834	Gull Lake	Producing	FIRENZE ENERGY LTD.
W0/12-34-040-28W4/0	50.000	Gull Lake	Suspended	FIRENZE ENERGY LTD.
00/08-02-035-24W4/0	19.500	Huxley	Producing	PINE CLIFF ENERGY LTD.
02/08-02-035-24W4/0	19.500	Huxley	Producing	PINE CLIFF ENERGY LTD.
02/06-24-035-24W4/0	25.000	Huxley	Producing	PINE CLIFF ENERGY LTD.
00/09-24-035-24W4/0	25.000	Huxley	Producing	PINE CLIFF ENERGY LTD.
00/14-24-035-24W4/0	25.000	Huxley	Producing	PINE CLIFF ENERGY LTD.
00/16-24-035-24W4/0	25.000	Huxley	Producing	PINE CLIFF ENERGY LTD.
02/09-04-039-26W4/0	45.000	Joffre	Producing	CANADIAN NATURAL RESOURCES LIMITED
03/01-06-039-26W4/0	48.150	Joffre	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/03-06-039-26W4/0	48.150	Joffre	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-06-039-26W4/0	48.150	Joffre	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/03-30-039-26W4/0	40.000	Joffre	Producing	SANDPOINT RESOURCES INC.
02/09-33-039-26W4/0	18.750	Joffre	Producing	SIGNALTA RESOURCES LIMITED
00/08-36-039-27W4/0	25.000	Joffre	Producing	VERMILION ENERGY INC.
00/07-31-070-10W6/0	20.625	Elmworth	Producing	CENOVUS ENERGY INC.
00/10-08-077-09W6/0	10.714	Progress	Producing	LONGSHORE RESOURCES LTD.
00/14-07-055-11W5/0	3.333	Niton	Producing	CONOCOPHILLIPS CANADA RESOURCES CORP.
00/16-01-055-12W5/0	3.333	Niton	Producing	CONOCOPHILLIPS CANADA RESOURCES CORP.
00/14-11-055-12W5/0	2.916	Niton	Producing	CONOCOPHILLIPS CANADA RESOURCES CORP.
00/07-12-055-12W5/0	3.333	Niton	Producing	CONOCOPHILLIPS CANADA RESOURCES CORP.
00/06-23-055-12W5/0	3.330	Niton	Producing	CONOCOPHILLIPS CANADA RESOURCES CORP.
00/11-24-055-12W5/0	1.667	Niton	Producing	CONOCOPHILLIPS CANADA RESOURCES CORP.
00/09-06-072-14W4/2	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International Inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensee
00/11-08-072-14W4/0	7.500	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-15-072-14W4/0	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/03-16-072-14W4/2	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-16-072-14W4/2	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/15-17-072-14W4/0	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-22-072-14W4/2	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-29-072-14W4/0	7.500	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-31-072-14W4/0	7.500	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-32-072-14W4/2	7.500	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-34-072-14W4/2	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-03-073-14W4/0	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-06-073-14W4/2	7.500	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-07-073-14W4/0	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/15-17-073-14W4/0	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-18-073-14W4/0	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/15-20-073-14W4/0	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-30-073-14W4/0	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-32-072-13W4/0	15.000	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/06-21-072-14W4/2	6.750	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/16-21-072-14W4/0	6.750	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/11-28-072-14W4/0	7.500	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/01-29-072-14W4/0	7.500	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/10-30-072-14W4/0	6.750	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/06-02-073-14W4/2	6.750	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/07-04-073-14W4/2	6.750	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/09-11-073-14W4/2	6.750	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/10-14-073-14W4/0	6.750	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/10-19-073-14W4/0	7.500	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/08-20-073-14W4/0	7.500	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/11-29-073-14W4/0	7.500	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE D

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Non-Operated Properties

Lease File	Area	Land Description	Rights	Working Interest
M0514	BOUNDARY LK - AB	TWP 86 RGE 11 W6M SEC 19	PNG IN HALFWAY	9.375
M0525	BOUNDARY LK - AB	TWP 86 RGE 12 W6M SEC 25	ALL PNG TO BASE HALFWAY (EXCL THE 100/06-25-086-12W6/00 PENALTY WELL)	15
M0525	BOUNDARY LK - AB	TWP 86 RGE 12 W6M SEC 25	(00/06-25-086-12W6/00 WELL ONLY)	15
M0182	CESSFORD	TWP 25 RGE 13 W4M W19	ALL NG IN MILK_RIVER (ALL NG IN MEDICINE_HAT_SD) EXCL CBM	40
M0183	CESSFORD	TWP 25 RGE 13 W4M SE19	ALL NG IN MILK_RIVER (ALL NG IN MEDICINE_HAT_SD) EXCL CBM	40
M0184	CESSFORD	TWP 25 RGE 13 W4M NE19	ALL NG IN MILK_RIVER (ALL NG IN MEDICINE_HAT_SD) EXCL CBM	40
M0243	CESSFORD	TWP 25 RGE 7 W4M SEC 29	ALL PNG TO BASE MANNVILLE	8.825
M0245	CESSFORD	TWP 24 RGE 11 W4M SEC 38	ALL NG IN BASAL_BLAIRMORE (ALL NG IN BASAL_COLORADO)	1.7937
M0246	CESSFORD	TWP 26 RGE 13 W4M NW5	PNG TO BASE MANNVILLE EXCL NG IN BASAL_COLORADO EXCL NG IN BASAL_BLAIRMORE EXCL NG IN VIKING_ZONE	100
M0246	CESSFORD	TWP 26 RGE 13 W4M NW5	(NG IN BASAL_COLORADO) (NG IN VIKING_ZONE) (NG IN BASAL_BLAIRMORE) (UNITIZED)	2.9741
M0248	CESSFORD	TWP 26 RGE 13 W4M NW6	ALL PNG TO BASE MANNVILLE EXCL NG IN VIKING_ZONE EXCL NG IN BASAL_BLAIRMORE EXCL NG IN BASAL_COLORADO	100
M0248	CESSFORD	TWP 26 RGE 13 W4M NW6	(ALL NG IN VIKING_ZONE) (ALL NG IN BASAL_COLORADO) (ALL NG IN BASAL_BLAIRMORE) (UNITIZED)	2.9741
M0250	CESSFORD	TWP 26 RGE 13 W4M SW6	ALL PNG TO BASE MANNVILLE EXCL NG IN VIKING_ZONE EXCL NG IN BASAL_COLORADO EXCL NG IN BASAL_BLAIRMORE	100
M0250	CESSFORD	TWP 26 RGE 13 W4M SW6	(NG IN VIKING_ZONE) (NG IN BASAL_COLORADO) (NG IN BASAL_BLAIRMORE) (UNITIZED)	2.9741
M0261	CESSFORD	TWP 24 RGE 11 W4M W13	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL NG IN MILK_RIVER EXCL NG IN MEDICINE_HAT_SD EXCL NG IN VIKING_ZONE EXCL NG IN BASAL_COLORADO EXCL NG IN BLAIRMORE	5.4795
M0261	CESSFORD	TWP 24 RGE 11 W4M W13	ALL NG IN MILK_RIVER (ALL NG IN MEDICINE_HAT_SD)	5.4795
M0266	CESSFORD	TWP 26 RGE 10 W4M SEC 10	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE	14
M0268	CESSFORD	TWP 26 RGE 12 W4M SW21, N21	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL NG IN VIKING_ZONE EXCL NG IN BASAL_BLAIRMORE	2.64
M0269	CESSFORD	TWP 26 RGE 8 W4M SEC 2	ALL PNG FROM TOP SURFACE TO BASE BELLY_RIVER	37.5
M0271	CESSFORD	TWP 25 RGE 13 W4M NW18, W19 TWP 25 RGE 14 W4M E24 TWP 26 RGE 14 W4M SEC 12	ALL NG IN VIKING_ZONE (ALL NG IN BASAL_COLORADO_SD) (ALL NG IN BASAL_BLAIRMORE) (UNITIZED)	2.9741
M0272	CESSFORD	TWP 25 RGE 13 W4M E19	ALL NG IN COLORADO (ALL NG IN BLAIRMORE) (EXCL NG IN VIKING_ZONE) (EXCL NG IN BASAL_COLORADO_SD) (EXCL NG IN BASAL_BLAIRMORE) (EXCL NG IN MILK_RIVER) (EXCL NG IN MEDICINE_HAT_SD)	100

SCHEDULE D

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Non-Operated Properties

Lease File	Area	Land Description	Rights	Working Interest
M0272	CESSFORD	TWP 25 RGE 13 W4M E19	ALL NG IN VIKING_ZONE (ALL NG IN BASAL_COLORADO_SD) (ALL NG IN BASAL_BLAIRMORE) (UNITIZED)	2.9741
M0272	CESSFORD	TWP 25 RGE 13 W4M E19	ALL NG IN MILK_RIVER (ALL NG IN MEDICINE_HAT_SD) EXCL CBM	40
M0273	CESSFORD	TWP 23 RGE 12 W4M SEC 29	ALL NG IN VIKING_ZONE (ALL NG IN BASAL_COLORADO_SD) (ALL NG IN BASAL_BLAIRMORE) (UNITIZED)	100
M0273	CESSFORD	TWP 23 RGE 12 W4M SEC 29	ALL PNG TO BASE MEDICINE_HAT	0
M0273	CESSFORD	TWP 23 RGE 12 W4M SEC 29	ALL PNG FROM BASE MEDICINE_HAT TO BASE MANNVILLE EXCL NG IN VIKING_ZONE (EXCL NG IN BASAL_BLAIRMORE) (EXCL NG IN BASAL_COLORADO_SD)	0
M0274	CESSFORD	TWP 23 RGE 12 W4M SEC 12	ALL NG IN VIKING_ZONE (ALL NG IN BASAL_COLORADO_SD) (ALL NG IN BASAL_BLAIRMORE) (UNITIZED) (UNITIZED)	2.9741
M0274	CESSFORD	TWP 23 RGE 12 W4M SEC 12	ALL PNG FROM BASE SECOND_WHITE_SPECKS TO BASE MANNVILLE (EXCL NG IN VIKING_ZONE) (EXCL NG IN BASAL_COLORADO_SD) (EXCL NG IN BASAL_BLAIRMORE)	100
M0274	CESSFORD	TWP 23 RGE 12 W4M SEC 12	ALL PNG TO BASE SECOND_WHITE_SPECKS	0
M0275	CESSFORD	TWP 23 RGE 12 W4M N10, SE10	ALL NG IN VIKING_ZONE (ALL NG IN BASAL_COLORADO_SD) (ALL NG IN BASAL_BLAIRMORE) (UNITIZED)	2.9741
M0275	CESSFORD	TWP 23 RGE 12 W4M N10, SE10	ALL PNG FROM BASE SECOND_WHITE_SPECKS TO BASE MANNVILLE (EXCL NG IN VIKING_ZONE) (EXCL NG IN BASAL_COLORADO_SD) FROM THE BASE TO THE DEPOSIT	100
M0275	CESSFORD	TWP 23 RGE 12 W4M N10, SE10	ALL PNG TO BASE SECOND_WHITE_SPECKS	0
M0276	CESSFORD	TWP 23 RGE 11 W4M SE15	ALL PNG TO BASE MANNVILLE EXCL NG IN BLAIRMORE EXCL NG IN VIKING_ZONE EXCL NG IN BASAL_COLORADO	0
M0276	CESSFORD	TWP 23 RGE 11 W4M SE15	ALL NG IN VIKING_ZONE (NG IN BASAL_COLORADO) (NG IN BASAL_BLAIRMORE) (UNITIZED)	2.9741
M0277	CESSFORD	TWP 25 RGE 11 W4M SEC 19	ALL PNG TO BASE MANNVILLE EXCL PET IN MANNVILLE (LSD 11) EXCL NG IN COLORADO	25
M0277	CESSFORD	TWP 25 RGE 11 W4M SEC 19	(WELLBORE ONLY FOR 100/05-19-025-11W4/00)	22.834
M0278	CESSFORD	TWP 25 RGE 11 W4M SEC 10	ALL PNG TO BASE MANNVILLE EXCL NG IN COLORADO	25
M0279	CESSFORD	TWP 24 RGE 11 W4M SEC 14, NE23, 24, 25, NE28, 35	ALL NG IN BASAL_BLAIRMORE (UNITIZED)	1.7937
M0280	CESSFORD	TWP 25 RGE 13 W4M N7, SW7, N17, NE18, 20, 21	ALL NG IN BASAL_BLAIRMORE (UNITIZED)	2.9741
M0284	CESSFORD	TWP 23 RGE 13 W4M SE26, NW26	ALL PNG TO TOP VIKING_ZONE	80
M0284	CESSFORD	TWP 23 RGE 13 W4M S26, NW26	ALL PNG IN VIKING_ZONE	80
M0284	CESSFORD	TWP 23 RGE 13 W4M SW/4 26	ALL PNG TO TOP VIKING_ZONE EXCL NG IN MILK_RIVER	80
M0285	CESSFORD	TWP 25 RGE 7 W4M SEC 2	ALL PNG TO BASE MANNVILLE EXCL PNG IN BELLY_RIVER	32
M0286	CESSFORD	TWP 26 RGE 12 W4M SEC 11	ALL PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE (PENDING EARNING BY FAIRWEST - SEE C0340)	100

SCHEDULE D

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Non-Operated Properties

Lease File	Area	Land Description	Rights	Working Interest
M0287	CESSFORD	TWP 23 RGE 11 W4M W14	ALL PNG FROM TOP SURFACE TO BASE BASAL_COLORADO	10.947367
M0288	CESSFORD	TWP 23 RGE 11 W4M SW15, NE15, S16, 17	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0289	CESSFORD	TWP 23 RGE 11 W4M S21, S22, W23	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0290	CESSFORD	TWP 23 RGE 11 W4M NE26	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0291	CESSFORD	TWP 23 RGE 11 W4M N27, N28, N29, S32, S33, S34	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0292	CESSFORD	TWP 23 RGE 11 W4M SW31, NE31	ALL PNG FROM TOP SURFACE TO BASE MILK_RIVER	10.947367
M0292	CESSFORD	TWP 23 RGE 11 W4M SEC 30, NW31	ALL PNG FROM TOP SURFACE TO BASE MILK_RIVER	10.947367
M0292	CESSFORD	TWP 23 RGE 11 W4M SE31	ALL PNG FROM TOP SURFACE TO BASE MILK_RIVER	10.947367
M0293	CESSFORD	TWP 23 RGE 11 W4M NE16	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0294	CESSFORD	TWP 23 RGE 11 W4M NW16	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	12.718468
M0295	CESSFORD	TWP 23 RGE 11 W4M NW15	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0296	CESSFORD	TWP 23 RGE 11 W4M NE19	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	12.718469
M0297	CESSFORD	TWP 23 RGE 11 W4M SW20, NE20, SW29	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0297	CESSFORD	TWP 23 RGE 11 W4M SE29	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	13.21234
M0297	CESSFORD	TWP 23 RGE 11 W4M NW20	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	12.019475
M0297	CESSFORD	TWP 23 RGE 11 W4M SE20	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	12.718469
M0298	CESSFORD	TWP 23 RGE 11 W4M NE21, NE22, SW27, SW28	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0298	CESSFORD	TWP 23 RGE 11 W4M SE27, SE28	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	13.21234
M0298	CESSFORD	TWP 23 RGE 11 W4M NW21, NW22	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	12.718469
M0299	CESSFORD	TWP 23 RGE 11 W4M NE32	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0299	CESSFORD	TWP 23 RGE 11 W4M NW32	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	13.21234
M0300	CESSFORD	TWP 23 RGE 11 W4M NE33, NE34	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0300	CESSFORD	TWP 23 RGE 11 W4M NW33	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0300	CESSFORD	TWP 23 RGE 11 W4M NW34	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	13.21234
M0301	CESSFORD	TWP 23 RGE 11 W4M SW24, NE24	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0301	CESSFORD	TWP 23 RGE 11 W4M SE24	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	13.21234
M0301	CESSFORD	TWP 23 RGE 11 W4M NW24	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	12.019475
M0302	CESSFORD	TWP 23 RGE 11 W4M SEC 35, NE36 TWP 24 RGE 11 W4M S1	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0302	CESSFORD	TWP 24 RGE 11 W4M NE12	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	13.21234
M0303	CESSFORD	TWP 23 RGE 11 W4M SE23	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	47.065908

SCHEDULE D

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Non-Operated Properties

Lease File	Area	Land Description	Rights	Working Interest
M0904	CESSFORD	TWP 23 RGE 11 W4M SE25	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	47.065908
M0912	GHOST PINE	TWP 32 RGE 22 W4M SEC 18	PNG TO BASE BELLY_RIVER	15
M0912	GHOST PINE	TWP 32 RGE 22 W4M SEC 18	NG IN UPPER_MANNVILLE (EXCL. THE PRODUCTION FROM 100/08-19-032-22W4 WELLBORE)	7.5
M0912	GHOST PINE	TWP 32 RGE 22 W4M SEC 18	PNG BELOW BASE BELLY_RIVER TO BASE MANNVILLE EXCL NG IN UPPER_MANNVILLE	15
M0912	GHOST PINE	TWP 32 RGE 22 W4M SEC 18	(PRODUCTION FROM 100/08-19-032-22W4 WELLBORE ONLY)	2.25
M0913	GHOST PINE	TWP 32 RGE 22 W4M SEC 20	NG IN GLAUCONITIC_SS	5.625
M0913	GHOST PINE	TWP 32 RGE 22 W4M NE SEC 20	PNG TO BASE MANNVILLE (EXCL NG IN GLAUCONITIC_SS) (EXCL PNG IN UPPER MANNVILLE EEE UNITIZED ZONE)	5.625
M0913	GHOST PINE	TWP 32 RGE 22 W4M NE SEC 20 (UNITIZED)	PET IN UPPER_MANNVILLE (UNITIZED)	5.625
M0913	GHOST PINE	TWP 32 RGE 22 W4M NE SEC 20 (UNITIZED)	NG IN UPPER_MANNVILLE (UNITIZED)	5.625
M0913	GHOST PINE	TWP 32 RGE 22 W4M NW SEC 20, SE SEC 20	PNG TO BASE MANNVILLE (EXCL NG IN GLAUCONITIC_SS) (EXCL PNG IN UPPER MANNVILLE UNITIZED ZONE)	5.625
M0913	GHOST PINE	TWP 32 RGE 22 W4M NW SEC 20 (UNITIZED)	PNG IN UPPER_MANNVILLE (UNITIZED)	5.625
M0913	GHOST PINE	TWP 32 RGE 22 W4M SW SEC 20	PNG TO BASE BELLY_RIVER (EXCL NG IN GLAUCONITIC_SS)	5.625
M0913	GHOST PINE	TWP 32 RGE 22 W4M SE SEC 20 (UNITIZED)	PNG IN UPPER_MANNVILLE (UNITIZED)	5.625
M0913	GHOST PINE	TWP 32 RGE 22 W4M SW SEC 20	PNG BELOW BASE BELLY_RIVER TO BASE MANNVILLE EXCL NG IN GLAUCONITIC_SS	5.625
M0914	GHOST PINE	TWP 32 RGE 22 W4M SEC 21	ALL PNG FROM BASE BELLY_RIVER TO TOP MANNVILLE	5.625
M0914	GHOST PINE	TWP 32 RGE 22 W4M 21	PNG IN UPPER_MANNVILLE (UNITIZED)	5.625
M0914	GHOST PINE	TWP 32 RGE 22 W4M SEC 21	ALL PNG IN MANNVILLE EXCL PNG IN UPPER_MANNVILLE	5.625
M0914	GHOST PINE	TWP 32 RGE 22 W4M SEC 21	ALL PNG TO BASE BELLY_RIVER	5.625
M0915	GHOST PINE	TWP 32 RGE 22 W4M SW SEC 15	PNG TO BASE BELLY_RIVER	5.625
M0915	GHOST PINE	TWP 32 RGE 22 W4M SW SEC 15	PNG FROM BASE BELLY_RIVER TO TOP MANNVILLE	5.625
M0915	GHOST PINE	TWP 32 RGE 22 W4M SW SEC 15	ALL PNG FROM TOP MANNVILLE TO BASE MANNVILLE	5.625
M0916	GHOST PINE	TWP 32 RGE 22 W4M N & SE SEC 15	PNG TO BASE BELLY_RIVER	5.625
M0916	GHOST PINE	TWP 32 RGE 22 W4M N & SE SEC 15	PNG FROM BASE BELLY_RIVER TO TOP MANNVILLE	5.625
M0916	GHOST PINE	TWP 32 RGE 22 W4M N & SE SEC 15	ALL PNG FROM TOP MANNVILLE TO BASE MANNVILLE	5.625
M0917	GHOST PINE	TWP 32 RGE 22 W4M N SEC 19 (EXCL THE 100/08-19-032-22W4 WELLBORE)	NG IN UPPER_MANNVILLE	7.5
M0917	GHOST PINE	TWP 32 RGE 22 W4M N SEC 19 (PRODUCTION FROM THE 100/08-19-032-22W4 WELLBORE ONLY)	NG IN UPPER_MANNVILLE	2.25
M0918	GHOST PINE	TWP 32 RGE 22 W4M S SEC 19 (EXCL. PRODUCTION FROM THE 100/08-19-032-22W4 WELLBORE)	NG IN UPPER_MANNVILLE	7.5

SCHEDULE D

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Non-Operated Properties

Lease File	Area	Land Description	Rights	Working Interest
M0918	GHOST PINE	TWP 32 RGE 22 W4M S SEC 19 (PRODUCTION FROM THE 100/08-19-032-22W4 WELLBORE ONLY)	NG IN UPPER_MANNVILLE	2.25
M0919	GHOST PINE	TWP 32 RGE 22 W4M SEC 17	PNG TO BASE BELLY_RIVER	5.625
M0919	GHOST PINE	TWP 32 RGE 22 W4M SEC 17 (NE 17 - PNG IN MANNVILLE 'EEE' IS UNITIZED)	PET IN GLAUCONITIC_SS (EXCL. NE17 [UNITIZED-GHOST PINE UPPER MANNV EEE UNIT])	5.625
M0919	GHOST PINE	TWP 32 RGE 22 W4M NE SEC 17	PNG IN UPPER_MANNVILLE (UNITIZED - GHOST PINE UPPER MANNV EEE UNIT)	5.625
M0919	GHOST PINE	TWP 32 RGE 22 W4M S SEC 17; NW SEC 17 (PNG IN UPPER MANNVILLE 'EEE')	PNG IN UPPER_MANNVILLE	5.625
M0919	GHOST PINE	TWP 32 RGE 22 W4M SEC 17	PNG BELOW BASE BELLY_RIVER TO BASE MANNVILLE (EXCLUDING PET IN GLAUC IN SW 17, & PNG UPPER MANNVILLE 'EEE' - UNITIZED ZONE)	5.625
M0800	GILBY	TWP 42 RGE 1 W5M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG TO BASE PEKISKO	50
M0800	GILBY	TWP 42 RGE 1 W5M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG BELOW BASE PEKISKO	50
M0801	GILBY	TWP 42 RGE 1 W5M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG TO BASE PEKISKO	50
M0801	GILBY	TWP 42 RGE 1 W5M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG BELOW BASE PEKISKO	50
M0802	GILBY	TWP 42 RGE 1 W5M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG TO BASE PEKISKO	50
M0802	GILBY	TWP 42 RGE 1 W5M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG BELOW BASE PEKISKO	50
M0803	GILBY	TWP 42 RGE 1 W5M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG TO BASE PEKISKO	50
M0803	GILBY	TWP 42 RGE 1 W5M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG BELOW BASE PEKISKO	50
M0804	GILBY	TWP 42 RGE 1 W5M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG TO BASE PEKISKO	50
M0804	GILBY	TWP 42 RGE 1 W5M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG BELOW BASE PEKISKO	50
M0805	GILBY	TWP 42 RGE 1 W5M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG TO BASE PEKISKO	50
M0805	GILBY	TWP 42 RGE 1 W5M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG BELOW BASE PEKISKO	50
M0806	GILBY	TWP 42 RGE 1 W5M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG TO BASE PEKISKO	50
M0806	GILBY	TWP 42 RGE 1 W5M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG BELOW BASE PEKISKO	50
M0807	GILBY	TWP 42 RGE 1 W5M NW/4 5	ALL NG IN GLAUCONITIC_SS (1851-1862m KB)	50
M0808	GILBY	TWP 40 RGE 4 W5M SE/4 21 (PNG BBO CARDIUM TBO PEKISKO) TWP 40 RGE 4 W5M W/2 27 (PNG BBO CARDIUM TBO PEKISKO)	(SEE LANDS)	50
M0808	GILBY	TWP 40 RGE 4 W5M NE/4 21	ALL PNG FROM BASE CARDIUM TO BASE PEKISKO	60
M0809	GILBY	TWP 40 RGE 4 W5M NE/4 5	ALL NG IN CARDIUM; ALL PNG FROM BASE CARDIUM TO BASE ROCK_CREEK	60
M1633	GILBY	TWP 42 RGE 1 W5M SW/4 5	ALL PNG TO BASE PEKISKO	50
M1633	GILBY	TWP 42 RGE 1 W5M SW/4 5	ALL PNG BELOW BASE PEKISKO	50

SCHEDULE D

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Non-Operated Properties

Lease File	Area	Land Description	Rights	Working Interest
M1634	GILBY	TWP 42 RGE 1 W5M SE/4 5	ALL PNG TO BASE PEKISKO	50
M1634	GILBY	TWP 42 RGE 1 W5M SE/4 5	ALL PNG BELOW BASE PEKISKO	50
M1635	GILBY	TWP 42 RGE 1 W5M NW/4 5	ALL PET IN GLAUCONITIC_SS (1851-1862M KB)	50
M1636	GILBY	TWP 42 RGE 1 W5M SEC 9	ALL NG IN GLAUCONITIC_SS; ALL NG IN ELLERSLIE	30
M1637	GILBY	TWP 42 RGE 1 W5M NW/4 9	ALL PET IN GLAUCONITIC_SS; ALL PET IN ELLERSLIE	30
M0602	GRANDE PRAIRIE	TWP 72 RGE 4 W6M SW3	ALL PNG FROM BASE MONTNEY TO BASE BANFF	18
M0602	GRANDE PRAIRIE	TWP 72 RGE 4 W6M N3, SE3	ALL PNG FROM BASE MONTNEY TO BASE BANFF	18
M0881	GULL LAKE	TWP 41 RGE 28 W4M SW SEC 27 (PTN NOT COVERED BY THE WATERS OF GULL LAKE AS TO 3/15 INTEREST)	NG TO BASE MANNVILLE	39.8338
M0882	GULL LAKE	TWP 41 RGE 28 W4M SW SEC 27 (NOT COVERED BY THE WATERS OF GULL LAKE- AS TO 4/15 INTEREST)	NG TO BASE MANNVILLE	39.8338
M0883	GULL LAKE	TWP 41 RGE 28 W4M N & SE SEC 27	NG TO BASE GLAUCONITIC_SS	39.8338
M0885	GULL LAKE	TWP 41 RGE 28 W4M SW SEC 27 (PTN DESIGNATED AS GULL LAKE ON A PLAN OF SURVEY, CONFIRMED BY E. DEVILLE, SURVEYOR GENERAL, AT OTTAWA IN 1897/01/19)	PET TO BASE MANNVILLE	50
M0885	GULL LAKE	TWP 41 RGE 28 W4M SW SEC 27 (PTN DESIGNATED AS GULL LAKE ON A PLAN OF SURVEY, CONFIRMED BY E. DEVILLE, SURVEYOR GENERAL, AT OTTAWA IN 1897/01/19)	NG TO BASE MANNVILLE	39.8338
M0886	GULL LAKE	TWP 40 RGE 28 W4M SEC 34	PNG TO BASE MANNVILLE	50
M0887	GULL LAKE	TWP 41 RGE 28 W4M SW SEC 27 (PTN NOT COVERED BY THE WATERS OF GULL LAKE AS TO 4/15 INTEREST)	NG TO BASE MANNVILLE	39.8338
M0888	GULL LAKE	TWP 41 RGE 28 W4M SW SEC 27 (PTN NOT COVERED BY THE WATERS OF GULL LAKE UNDIVIDED 4/15 INTEREST)	NG TO BASE MANNVILLE	39.8338
M0893	HUXLEY	TWP 35 RGE 24 W4M 24	PNG TO BASE BEARPAW EXCL CBM	25
M0893	HUXLEY	TWP 35 RGE 24 W4M 24	PNG BELOW BASE BEARPAW TO BASE BELLY_RIVER EXCL CBM	25
M0893	HUXLEY	TWP 35 RGE 24 W4M 24	CBM TO BASE BELLY_RIVER	25
M0893	HUXLEY	TWP 35 RGE 24 W4M 24	(100/06-24 WELLBORE)	0
M0893	HUXLEY	TWP 35 RGE 24 W4M 24	(102/14-24 WELLBORE)	0
M0894	HUXLEY	TWP 35 RGE 24 W4M SEC 2	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	19.5
M0644	JOFFRE	TWP 39 RGE 26 W4M NW SEC 4	PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	45
M0644	JOFFRE	TWP 39 RGE 26 W4M NW SEC 4	PNG BELOW BASE MANNVILLE TO TOP NISKU	0
M0644	JOFFRE	TWP 39 RGE 26 W4M NW SEC 4	PNG IN VIKING_ZONE	0
M0645	JOFFRE	TWP 39 RGE 26 W4M NE SEC 4	PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	45

SCHEDULE D

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Non-Operated Properties

Lease File	Area	Land Description	Rights	Working Interest
M0645	JOFFRE	TWP 39 RGE 26 W4M NE SEC 4	PNG FROM BASE MANNVILLE TO TOP NISKU	0
M0645	JOFFRE	TWP 39 RGE 26 W4M NE SEC 4	PNG IN VIKING_ZONE	0
M0650	JOFFRE	TWP 39 RGE 26 W4M LSD 11, 12, 13 SEC 6	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	48.15
M0650	JOFFRE	TWP 39 RGE 26 W4M LSD 11, 12, 13 SEC 6	ALL PNG FROM BASE MANNVILLE TO TOP NISKU	92.5926
M0650	JOFFRE	TWP 39 RGE 26 W4M LSD 11, 12, 13 SEC 6	ALL PNG IN VIKING_ZONE	0
M0651	JOFFRE	TWP 39 RGE 26 W4M LSD 14 SEC 6	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	48.15
M0651	JOFFRE	TWP 39 RGE 26 W4M LSD 14 SEC 6	ALL PNG FROM BASE MANNVILLE TO TOP NISKU	92.5926
M0651	JOFFRE	TWP 39 RGE 26 W4M LSD 14 SEC 6	ALL PNG IN VIKING_ZONE	0
M0682	JOFFRE	TWP 39 RGE 26 W4M SE 33	PNG BELOW BASE NISKU	100
M0682	JOFFRE	TWP 39 RGE 26 W4M SE 33	NG TO BASE BELLY_RIVER	25
M0735	JOFFRE	TWP 39 RGE 26 W4M NE SEC 30	PNG IN NISKU	0
M0735	JOFFRE	TWP 39 RGE 26 W4M NE SEC 30	PNG TO TOP NISKU	0
M0735	JOFFRE	TWP 39 RGE 26 W4M SE SEC 30	PNG IN NISKU	100
M0735	JOFFRE	TWP 39 RGE 26 W4M SE SEC 30	PNG TO TOP NISKU	0
M0767	JOFFRE	TWP 39 RGE 27 W4M SEC 36	ALL PNG TO BASE EDMONTON	25
M0307	NITON	TWP 55 RGE 11 W5M SEC 7	ALL PNG FROM TOP SURFACE TO BASE ROCK_CREEK	3.333
M0309	NITON	TWP 55 RGE 12 W5M N24	ALL PNG FROM TOP SURFACE TO BASE ROCK_CREEK	1.6665
M0310	NITON	TWP 55 RGE 12 W5M SEC 1	(100/06-01-055-12W5/00 WELL)	30
M0310	NITON	TWP 55 RGE 12 W5M SEC 1	(100/16-1-55-12W5/00 WELL)	3.333
M0310	NITON	TWP 55 RGE 12 W5M SEC 1	ALL PNG TO BASE ROCK_CREEK (EXCL 6-1 & 16-1 WELLS)	3.333
M0311	NITON	TWP 55 RGE 12 W5M S24	ALL PNG FROM TOP SURFACE TO BASE ROCK_CREEK	1.6665
M0314	NITON	TWP 55 RGE 12 W5M W11	ALL NG IN ROCK_CREEK	2.916375
M0315	NITON	TWP 55 RGE 12 W5M E11	ALL PNG FROM TOP SURFACE TO BASE ROCK_CREEK EXCL NG IN ROCK_CREEK	3.333
M0316	NITON	TWP 55 RGE 12 W5M SEC 12	ALL PNG FROM TOP SURFACE TO BASE ROCK_CREEK	3.333
M0321	NITON	TWP 55 RGE 12 W5M SEC 23	ALL PNG FROM TOP SURFACE TO BASE ROCK_CREEK	3.33
M0204	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 5, 6	PNG TO BASE GROSSMONT EXCL NG IN GROSSMONT EXCL NG IN WABISKAW-MCMURRAY	7.5
M0204	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 6	NG IN GROSSMONT; NG IN WABISKAW-MCMURRAY	6.75001
M0205	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 2, 11, 14	PNG TO BASE MANNVILLE EXCL NG IN WABISKAW-MCMURRAY	7.5
M0205	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 2	NG IN WABISKAW-MCMURRAY	6.75001

SCHEDULE D

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Non-Operated Properties

Lease File	Area	Land Description	Rights	Working Interest
M0205	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 11	NG IN WABISKAW-MCMURRAY	6.75001
M0205	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 14	NG IN WABISKAW-MCMURRAY	6.75001
M0206	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 28, 29, 30	PNG TO BASE MANNVILLE EXCL NG IN WABISKAW-MCMURRAY	7.5
M0206	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 29	NG IN WABISKAW-MCMURRAY	6.75001
M0206	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 30	NG IN WABISKAW-MCMURRAY	6.75001
M0207	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 34	NG IN WABISKAW-MCMURRAY	6.75001
M0207	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 8	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	6.75001
M0207	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 17	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	6.75001
M0207	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 28	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	6.75001
M0207	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 29	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	6.75001
M0207	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 31	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	6.75001
M0207	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 32	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	6.75001
M0207	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 19	NG IN WABISKAW-MCMURRAY	6.75001
M0207	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 18	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	6.75001
M0208	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 30	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	6.75001
M0208	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 20	NG IN WABISKAW-MCMURRAY	6.75001
M0210	WANDERING RIVER	TWP 72 RGE 13 W4M SEC 32	PNG TO BASE MANNVILLE	15
M0212	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 3	NG IN WABISKAW-MCMURRAY	6.75001
M0212	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 6	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	6.75001
M0212	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 7	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	6.75001
M0944	WEMBLEY -AC	TWP 70 RGE 10 W6M N&SW 31	PNG TO BASE SPIRIT_RIVER	20.825
M0952	WEMBLEY -AC	TWP 70 RGE 10 W6M SE 31	PNG TO BASE SPIRIT_RIVER	20.825

SCHEDULE E

DEL Canada GP Ltd.

Purchase & Sale Agreement - Canadian Oil & Gas International Inc.

Gross Overriding Royalty Properties

Lease File	Lease Type	Interest type	Lessor Type	Area	Land Description	Rights
M0554	NG	ORR	FH	BASHAW	TWP 41 RGE 22 W4M NE/4 17 (1/2 INTEREST)	ALL NG FROM TOP SURFACE TO TOP LEA_PARK
M0555	NG	ORR	FH	BASHAW	TWP 41 RGE 22 W4M NE17 (1/2 INTEREST)	ALL NG FROM TOP SURFACE TO TOP LEA_PARK
M0556	PNG	ORR	FH	BASHAW	TWP 41 RGE 22 W4M SE17 (1/2 INTEREST)	ALL PNG FROM TOP SURFACE TO TOP LEA_PARK
M0557	PNG	ORR	FH	BASHAW	TWP 41 RGE 22 W4M SE17 (1/2 INTEREST)	ALL PNG FROM TOP SURFACE TO TOP LEA_PARK
M0558	PNG	ORR	CR	BASHAW	TWP 41 RGE 22 W4M SEC 29	ALL PNG FROM TOP SURFACE TO BASE BELLY_RIVER
M0564	PNG	ORR	CR	BASHAW	TWP 42 RGE 22 W4M SEC 30	ALL PNG FROM TOP SURFACE TO BASE BELLY_RIVER
M1557	LIC	ORR	CR	BLUERIDGE	TWP 59 RGE 10 W5M SEC 13	PNG TO BASE VIKING_ZONE
M1838	LIC	ORR	CR	BRAZEAU	TWP 47 RGE 12 W5M SEC 24 TWP 47 RGE 12 W5M W26	ALL PNG FROM TOP BELLY_RIVER TO BASE ROCK_CREEK EXCL PNG IN NOTIKEWIN
M1838	LIC	ORR	CR	BRAZEAU	TWP 47 RGE 12 W5M SEC 23	ALL PNG FROM TOP BELLY_RIVER TO BASE MANNVILLE EXCL PNG IN NOTIKEWIN
M1838	LIC	ORR	CR	BRAZEAU	TWP 47 RGE 12 W5M SEC 23	AS TO THE 7-23 WELLBORE ONLY
M1838	LIC	ORR	CR	BRAZEAU	TWP 47 RGE 12 W5M SEC 23, 24, W26	PNG IN NOTIKEWIN
M1838	LIC	ORR	CR	BRAZEAU	TWP 47 RGE 12 W5M SEC 23, 24, W26	ALL PNG IN CARDIUM
M1554	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M NW9	NG TO BASE BELLY_RIVER EXCL NG IN BELLY_RIVER (BETWEEN 850-870 METERS IN 10004 00 024 25W/00WEL1 BORE)
M1563	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M SEC 23 (16.66 INT)	PNG IN ELLERSLIE
M1564	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M SEC 23 (33.33 INT)	PNG IN ELLERSLIE
M1565	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M SEC 23 (16.66 INT)	PNG IN ELLERSLIE
M1566	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M SEC 23 (33.33 INT)	PNG IN ELLERSLIE
M1584	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M PTN NE9	NG TO BASE BELLY_RIVER EXCL NG IN BELLY_RIVER (BETWEEN 850-870 METERS IN 10004 00 024 25W/00WEL1 BORE)
M1586	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M PTN S26, NW26	ALL PNG BELOW BASE BELLY_RIVER
M1595	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M SEC 23	PNG TO BASE VIKING_ZONE
M1595	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M SEC 23	PNG BELOW BASE VIKING_ZONE EXCL PNG IN ELLERSLIE
M1601	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M PTN NE9	NG TO BASE BELLY_RIVER EXCL NG IN BELLY_RIVER (BETWEEN 850-870 METERS IN 10004 00 024 25W/00WEL1 BORE)
M1623	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M S9	NG TO BASE BELLY_RIVER EXCL NG IN BELLY_RIVER (BETWEEN 850-870 METERS IN 10004 00 024 25W/00WEL1 BORE)
M0160	PNG	ORR	CR	COLD LAKE	TWP 63 RGE 3 W4M SEC 5, 6	ALL NG TO BASE MANNVILLE
M0160	PNG	ORR	CR	COLD LAKE	TWP 63 RGE 3 W4M SEC 18	NG TO BASE MANNVILLE
M0160	PNG	ORR	CR	COLD LAKE	TWP 63 RGE 3 W4M SEC 19	NG TO BASE MANNVILLE
M0160	PNG	ORR	CR	COLD LAKE	TWP 63 RGE 2 W4M SEC 16, SEC 21 (LSD 13, 14), S21, NE21	ALL NG TO BASE MANNVILLE
M0160	PNG	ORR	CR	COLD LAKE	TWP 63 RGE 3 W4M SEC 30	NG TO BASE MANNVILLE
M0160	PNG	ORR	CR	COLD LAKE	TWP 62 RGE 3 W4M SEC 31, 32 TWP 63 RGE 3 W4M SEC 2, 3, 4	ALL NG TO BASE MANNVILLE

SCHEDULE E

DEL Canada GP Ltd.

Purchase & Sale Agreement - Canadian Oil & Gas International Inc.

Gross Overriding Royalty Properties

Lease File	Lease Type	Interest type	Lessor Type	Area	Land Description	Rights
M0184	PNG	ORR	CR	COLD LAKE	TWP 59 RGE 6 W4M NW36, SE36	ALL PNG TO BASE MANNVILLE
M0184	PNG	ORR	CR	COLD LAKE	TWP 59 RGE 6 W4M NE36	ALL PNG TO BASE MANNVILLE
M0186	PNG	ORR	CR	COLD LAKE	TWP 59 RGE 5 W4M SEC 18, 19	PNG TO BASE MANNVILLE
M0167	PNG	ORR	CR	COLD LAKE	TWP 59 RGE 5 W4M SEC 7	PNG TO BASE MANNVILLE
M0168	PNG	ORR	CR	COLD LAKE	TWP 60 RGE 6 W4M SEC 7	PNG TO BASE VIKING_ZONE
M0168	PNG	ORR	CR	COLD LAKE	TWP 60 RGE 6 W4M SEC 19	ALL PNG TO BASE MANNVILLE
M0169	PNG	ORR	CR	COLD LAKE	TWP 60 RGE 6 W4M SE24, N24	ALL PNG TO BASE MANNVILLE
M0169	PNG	ORR	CR	COLD LAKE	TWP 60 RGE 6 W4M SW24	ALL PNG TO BASE MANNVILLE
M0172	PNG	ORR	CR	COLD LAKE	TWP 62 RGE 4 W4M SEC 14, 15, 16, 17, 20, SE 21, N21, 23	ALL NG TO BASE MANNVILLE
M0172	PNG	ORR	CR	COLD LAKE	TWP 62 RGE 4 W4M SEC 24, 35, 36	ALL NG TO BASE MANNVILLE
M0371	PNG	ORR	CR	COLD LAKE	TWP 60 RGE 3 W4M SEC 32	ALL NG TO BASE SPARKY (EXCL 10-32 & 102/15-32 WELLS)
M0416	NG	ORR	CR	COLD LAKE	TWP 59 RGE 4 W4M SEC 27	ALL NG IN UPPER_COLONY
M1433	PNG	ORR	CR	CRAIGEND	TWP 64 RGE 14 W4M SEC 35 (EXCL THE 100/11-35-064-14W4/00 WELLBORE)	PNG FROM TOP SURFACE TO BASE VIKING_ZONE
M1555	PNG	ORR	CR	ENCHANT	TWP 14 RGE 18 W4M SW29	PNG TO BASE MANNVILLE
M1555	PNG	ORR	CR	ENCHANT	TWP 14 RGE 18 W4M SW28	PNG TO BASE MANNVILLE
M1555	PNG	ORR	CR	ENCHANT	TWP 14 RGE 18 W4M SE29	PNG TO BASE MANNVILLE
M1555	PNG	ORR	CR	ENCHANT	TWP 14 RGE 18 W4M NE29	PNG TO BASE MANNVILLE
M1555	PNG	ORR	CR	ENCHANT	TWP 14 RGE 18 W4M NW29	PNG TO BASE MANNVILLE
M0060	NG	ORR	FH	GADSBY	TWP 37 RGE 19 W4M SE7	ALL NG TO BASE CRETACEOUS
M0060	NG	ORR	FH	GADSBY	TWP 37 RGE 19 W4M SE7	ALL NG BELOW BASE CRETACEOUS
M0964	PNG	ORR	FH	GADSBY	TWP 36 RGE 20 W4M PTN LSD 5,6 SEC 13	PNG TO TOP LEA_PARK
M0964	PNG	ORR	FH	GADSBY	TWP 36 RGE 20 W4M LSD 3, 4 SEC 13	PNG TO TOP LEA_PARK
M0967	PNG	ORR	FH	GADSBY	TWP 36 RGE 20 W4M SE 13	PNG TO TOP LEA_PARK
M0968	PNG	ORR	FH	GADSBY	TWP 36 RGE 20 W4M N 13	PNG TO TOP LEA_PARK
M0585	NG	ORR	CR	GOVENLOCK	TWP 3 RGE 29 W3M SEC 9 TWP 3 RGE 29 W3M SW/4 17	ALL NG IN SECOND_WHITE_SPECKS
M1625	PNG	ORR	CR	GRAND FORKS	TWP 11 RGE 13 W4M LSD 01 SEC 10	PNG FROM TOP SURFACE TO BASE SAWTOOTH
M0050	NG	ORR	FH	HALKIRK	TWP 38 RGE 12 W4M SEC 7	ALL NG
M0068	PNG	ORR	FH	HALKIRK	TWP 39 RGE 20 W4M PTN S3 (1/2 INTEREST)	ALL PNG
M0069	PNG	ORR	FH	HALKIRK	TWP 39 RGE 20 W4M PTN S3 (1/2 INTEREST)	ALL PNG

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DEL Canada GP Ltd.

Purchase & Sale Agreement - Canadian Oil & Gas International Inc.

Gross Overriding Royalty Properties

Lease File	Lease Type	Interest type	Lessor Type	Area	Land Description	Rights
M0070	PNG	ORR	FH	HALKIRK	TWP 39 RGE 20 W4M PTN SE3 (1/3 INTEREST)	ALL PNG
M0071	PNG	ORR	FH	HALKIRK	TWP 39 RGE 20 W4M PTN SE3 (1/3 INTEREST)	ALL PNG
M0072	PNG	ORR	FH	HALKIRK	TWP 39 RGE 20 W4M PTN SE3 (1/3 INTEREST)	ALL PNG
M0073	PNG	ORR	FH	HALKIRK	TWP 39 RGE 20 W4M NE3	ALL PNG
M0074	PNG	ORR	FH	HALKIRK	TWP 39 RGE 20 W4M NW3, PTN SW3	ALL PNG
M0075	PNG	ORR	FH	HALKIRK	TWP 39 RGE 20 W4M PTN SW3	ALL PNG
M0078	PNG	ORR	CR	HALKIRK	TWP 38 RGE 16 W4M SEC 36	ALL PNG IN DOE_CREEK; ALL PNG IN BLUESKY;
M0088	PNG	ORR	CR	HALKIRK	TWP 38 RGE 16 W4M NE29	ALL PNG TO BASE MANNVILLE EXCL PNG IN GLAUCONITIC_SS
M0097	PNG	ORR	CR	HALKIRK	TWP 38 RGE 16 W4M SEC 32	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE
M0098	PNG	ORR	CR	HALKIRK	TWP 38 RGE 16 W4M NW34	ALL PNG FROM TOP SURFACE TO BASE VIKING_ZONE EXCL PNG IN VIKING_ZONE
M0099	PNG	ORR	CR	HALKIRK	TWP 38 RGE 16 W4M NW34	ALL PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE EXCL NG IN DETRITAL_SAND
M0099	PNG	ORR	CR	HALKIRK	TWP 38 RGE 16 W4M NW34	ALL PET IN VIKING_ZONE
M0107	PNG	ORR	CR	HALKIRK	TWP 38 RGE 9 W4M SEC 14	ALL PNG TO BASE VIKING_ZONE
M0928	PNG	ORR	CR	HILLSDOWN	TWP 37 RGE 25 W4M 10	PNG IN EDMONTON
M0928	PNG	ORR	CR	HILLSDOWN	TWP 37 RGE 25 W4M 10	PNG IN BELLY_RIVER
M0929	PNG	ORR	CR	HILLSDOWN	TWP 37 RGE 25 W4M 12	PNG TO BASE LETHBRIDGE_COALS
M0929	PNG	ORR	CR	HILLSDOWN	TWP 37 RGE 25 W4M 12	PNG BELOW BASE LETHBRIDGE_COALS TO BASE BELLY_RIVER
M0607	PNG	ORR	CR	JOFFRE	TWP 39 RGE 27 W4M SE SEC 11	PNG TO BASE MANNVILLE
M0607	PNG	ORR	CR	JOFFRE	TWP 39 RGE 27 W4M LSD 4 SEC 12	PNG TO BASE MANNVILLE EXCL NG IN BASAL_QUARTZ
M0608	PNG	ORR	CR	JOFFRE	TWP 39 RGE 27 W4M PTN SW SEC 1 (DESIGNATED AS RED DEER RIVER)	PNG TO BASE MANNVILLE
M0609	PNG	ORR	CR	JOFFRE	TWP 38 RGE 27 W4M NE SEC 34	PNG TO BASE MANNVILLE
M0610	PNG	ORR	CR	JOFFRE	TWP 38 RGE 26 W4M W SEC 30	PNG TO BASE MANNVILLE EXCL PNG IN OSTRACOD_ZONE
M0610	PNG	ORR	CR	JOFFRE	TWP 38 RGE 26 W4M W SEC 30	PNG IN OSTRACOD_ZONE
M0615	PNG	ORR	CR	JOFFRE	TWP 39 RGE 27 W4M SW SEC 14	PNG TO BASE MANNVILLE
M0616	PNG	ORR	CR	JOFFRE	TWP 39 RGE 26 W4M S NW SEC 10	PNG TO BASE MANNVILLE
M0617	PNG	ORR	CR	JOFFRE	TWP 39 RGE 27 W4M NE SEC 11	PNG TO BASE MANNVILLE
M0617	PNG	ORR	CR	JOFFRE	TWP 39 RGE 27 W4M NW & LSD 3, 5, 6 SEC 12	PNG TO BASE MANNVILLE EXCL NG IN BASAL_QUARTZ
M0618	PNG	ORR	CR	JOFFRE	TWP 38 RGE 27 W4M NW SEC 36	PNG TO BASE MANNVILLE EXCL PNG IN BASAL_QUARTZ
M0618	PNG	ORR	CR	JOFFRE	TWP 38 RGE 27 W4M NW SEC 36	PNG IN BASAL_QUARTZ

SCHEDULE E

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Gross Overriding Royalty Properties

Lease File	Lease Type	Interest type	Lessor Type	Area	Land Description	Rights
M0619	PNG	ORR	CR	JOFFRE	TWP 38 RGE 27 W4M PTN SE SEC 28	PNG IN VIKING_ZONE
M0620	PNG	ORR	CR	JOFFRE	TWP 39 RGE 27 W4M SE SEC 22	PNG TO BASE MANNVILLE
M0621	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 12, 13 SEC 35	NG IN BASAL_BLAIRMORE_E
M0621	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 12, 13 SEC 35	PNG TO BASE MANNVILLE EXCL PNG BELOW BASE BELLY_RIVER TO BASE BLAIRMORE
M0621	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 12, 13 SEC 35	NG IN BASAL_BLAIRMORE_C; NG IN BASAL_BLAIRMORE_D
M0621	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 12, 13 SEC 35	PNG BELOW BASE BELLY_RIVER TO BASE BLAIRMORE EXCL NG IN BASAL_BLAIRMORE_C
M0623	PNG	ORR	FH	JOFFRE	TWP 39 RGE 27 W4M PTN S SEC 1 (LYING EAST OF RED DEER RIVER)	PNG TO BASE MANNVILLE
M0624	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M SW SEC 28	PNG IN VIKING_ZONE
M0625	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M PTN NE SEC 27	PNG TO TOP NISKU
M0625	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M NW SEC 28	PNG IN VIKING_ZONE
M0627	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 9, 10 SEC 35	NG IN BASAL_BLAIRMORE_E
M0628	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M SE SEC 23	PNG TO BASE MANNVILLE
M0630	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 15, 16 SEC 35	NG IN BASAL_BLAIRMORE_E
M0630	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 15, 16 SEC 35	PNG TO BASE MANNVILLE EXCL PNG BELOW BASE BELLY_RIVER TO BASE BLAIRMORE
M0630	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 15, 16 SEC 35	PNG BELOW BASE BELLY_RIVER TO BASE BLAIRMORE EXCL NG IN BASAL_BLAIRMORE_E
M0631	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M NW SEC 23	PNG TO BASE MANNVILLE
M0632	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M S SEC 35	NG IN BASAL_BLAIRMORE_E
M0632	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M S SEC 35	PNG TO BASE MANNVILLE EXCL PNG BELOW BASE BELLY_RIVER TO BASE BLAIRMORE
M0632	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M S SEC 35	PNG BELOW BASE BELLY_RIVER TO BASE BLAIRMORE EXCL NG IN BASAL_BLAIRMORE_E
M0633	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 11 & 14 SEC 35	NG IN BASAL_BLAIRMORE_E
M0633	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 11 & 14 SEC 35	PNG TO BASE MANNVILLE EXCL PNG BELOW BASE BELLY_RIVER TO BASE BLAIRMORE
M0633	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 11 & 14 SEC 35	PNG BELOW BASE BELLY_RIVER TO BASE BLAIRMORE EXCL NG IN BASAL_BLAIRMORE_E
M0673	PNG	ORR	CR	JOFFRE	TWP 38 RGE 26 W4M E SEC 18	PNG TO BASE MANNVILLE
M0675	PNG	ORR	FH	JOFFRE	TWP 38 RGE 26 W4M SE SEC 31	PNG TO TOP NISKU EXCL PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE
M0675	PNG	ORR	FH	JOFFRE	TWP 38 RGE 26 W4M LSD 10,15 SEC 31	PNG TO TOP NISKU EXCL PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE
M0675	PNG	ORR	FH	JOFFRE	TWP 38 RGE 26 W4M LSD 9,16 SEC 31	PNG BELOW BASE MANNVILLE TO TOP NISKU
M0724	PNG	ORR	FH	JOFFRE	TWP 39 RGE 26 W4M PTN SW SEC 19	PNG TO TOP NISKU
M0727	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M PTN SE SEC 26	PNG FROM BASE MANNVILLE TO TOP NISKU
M0727	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M PTN SE SEC 26	PNG IN VIKING_ZONE

SCHEDULE E

DEL Canada GP Ltd.

Purchase & Sale Agreement - Canadian Oil & Gas International Inc.

Gross Overriding Royalty Properties

Lease File	Lease Type	Interest type	Lessor Type	Area	Land Description	Rights
M0735	PNG	ORR	CR	JOFFRE	TWP 39 RGE 26 W4M NE SEC 30	PNG IN NISKU
M0755	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M PTN SE SEC 26	PNG IN VIKING_ZONE
M1614	PNG	ORR	FH	JOFFRE - ALPETRO	TWP 37 RGE 26 W4M NW15 (AS TO AN UNDIVIDED 11.11% INTEREST)	PNG IN VIKING_ZONE (PNG IN UPPER VIKING_ZONE ONLY - UNITIZED)
M1615	PNG	ORR	FH	JOFFRE - ALPETRO	TWP 37 RGE 26 W4M NW15 (AS TO AN UNDIVIDED 11.11% INTEREST)	PNG IN VIKING_ZONE (PNG IN UPPER VIKING_ZONE ONLY - UNITIZED)
M1616	PNG	ORR	FH	JOFFRE - ALPETRO	TWP 37 RGE 26 W4M NW15 (AS TO AN UNDIVIDED 11.11% INTEREST)	PNG IN VIKING_ZONE (PNG IN UPPER VIKING_ZONE ONLY - UNITIZED)
M1617	PNG	ORR	FH	JOFFRE - ALPETRO	TWP 37 RGE 26 W4M NW15 (AS TO AN UNDIVIDED 33.33% INTEREST)	PNG IN VIKING_ZONE (PNG IN UPPER VIKING_ZONE ONLY - UNITIZED)
M1618	PNG	ORR	CR	JOFFRE - ALPETRO	TWP 37 RGE 26 W4M PTN NW15	PNG IN VIKING_ZONE (PNG IN UPPER VIKING_ZONE ONLY - UNITIZED)
M1624	PNG	ORR	FH	JOFFRE - ALPETRO	TWP 37 RGE 26 W4M NW15 (AS TO AN UNDIVIDED 33.33% INTEREST)	PNG IN VIKING_ZONE (PNG IN UPPER VIKING_ZONE ONLY - UNITIZED)
M0813	PNG	ORR	CR	JOFFRE D-3 AREA	TWP 39 RGE 26 W4M N/2 22, SE/4 22	PET IN LEDUC ("PETROLEUM SUBSTANCES MEANS PETROLEUM & OTHER HYDROCARBONS [EXCEPT COAL] OR ANY OF THEM, & ALL SUBSTANCES ASSOCIATED THEREWITH, BUT DOES NOT INCLUDE NATURAL GAS OCCURRING IN ITS FREE STATE.") PNG BELOW BASE NISKU TO BASE LEDUC EXCL PET IN LEDUC
M0813	PNG	ORR	CR	JOFFRE D-3 AREA	TWP 39 RGE 26 W4M N/2 22, SE/4 22	PNG BELOW BASE NISKU TO BASE LEDUC EXCL PET IN LEDUC
M1210	PNG	ORR	FH	JOFFRE D-3 AREA	TWP 39 RGE 26 W4M SE/4 27	ALL PNG
M0089	PNG	ORR	CR	OBERLIN	TWP 38 RGE 21 W4M SEC 20	ALL PET FROM TOP SURFACE TO BASE EDMONTON
M2140	PNG	ORR	FH	PENHOLD	TWP 37 RGE 28 W4M PTN SE 1 (50.086 HA)	ALL PNG
M1160	PNG	ORR	CR	RETLAW	TWP 13 RGE 19 W4M N/2 & SW/4 7	ALL PNG TO BASE MANNVILLE (EXCL PET TO BASE FISH SCALES - WESTGATE)
M1620	PNG	ORR	FH	RIVIERE	TWP 55 RGE 26 W4M NE 7	ALL PNG
M0939	PNG	ORR	CR	ROSALIND -AC	TWP 44 RGE 19 W4M SEC 22	ALL PNG TO BASE BELLY_RIVER EXCL CBM TO BASE BELLY_RIVER
M0950	PNG	ORR	CR	ROSALIND -AC	TWP 46 RGE 15 W4M SEC 12	ALL PNG TO BASE VIKING_SAND EXCL CBM TO BASE VIKING_SAND
M0951	PNG	ORR	CR	ROSALIND -AC	TWP 45 RGE 14 W4M SEC 4	ALL PNG TO BASE VIKING_SAND EXCL CBM TO BASE VIKING_SAND
M1214	PNG	ORR	CR	STETTLER	TWP 36 RGE 20 W4M SEC 34	PNG FROM BASE EDMONTON TO BASE BELLY_RIVER
M1288	PNG	ORR	CR	STETTLER	TWP 40 RGE 18 W4M S/2 34	PNG FROM TOP SURFACE TO BASE MANNVILLE
M1289	PNG	ORR	CR	STETTLER	TWP 40 RGE 18 W4M N/2 34	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE
M1671	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 23	ALL PNG BELOW BASE PEKISKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1671	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 23	PNG FROM TOP NISKU TO BASE IRETON
M1765	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 1	ALL PNG BELOW BASE PEKISKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1765	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 1	PNG FROM TOP NISKU TO BASE IRETON
M1766	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M W/2 3	ALL PNG BELOW BASE PEKISKO
M1767	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 4	ALL PNG BELOW BASE PEKISKO
M1768	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 5	ALL PNG BELOW BASE PEKISKO

SCHEDULE E

DEL Canada GP Ltd.

Purchase & Sale Agreement - Canadian Oil & Gas International Inc.

Gross Overriding Royalty Properties

Lease File	Lease Type	Interest type	Lessor Type	Area	Land Description	Rights
M1769	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 10	ALL PNG BELOW BASE PEKISKO
M1770	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 20	ALL PNG BELOW BASE PEKISKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1770	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 20	PNG FROM TOP NISKU TO BASE IRETON
M1771	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 21	ALL PNG BELOW BASE PEKISKO
M1772	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M NE/4 26	ALL PNG BELOW BASE PEKISKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1772	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M NE/4 26	PNG FROM TOP NISKU TO BASE IRETON
M1773	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 32	ALL PNG BELOW BASE PEKISKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1773	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 32	PNG BELOW TOP NISKU TO BASE IRETON
M1774	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 33	ALL PNG BELOW BASE PEKISKO
M1775	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 34	ALL PNG BELOW BASE PEKISKO
M1776	PNG	ORR	CR	TWINING	TWP 32 RGE 25 W4M SEC 4	ALL PNG BELOW BASE PEKISKO
M1777	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M W/2 SEC 24	ALL PNG BELOW BASE PEKISKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1777	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M W/2 SEC 24	PNG FROM TOP NISKU TO BASE IRETON
M1778	PNG	ORR	CR	TWINING	TWP 31 RGE 24 W4M S/2 18, NW 18	ALL PNG BELOW BASE PEKISKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1778	PNG	ORR	CR	TWINING	TWP 31 RGE 24 W4M S/2 18, NW 18	PNG FROM TOP NISKU TO BASE IRETON
M1779	PNG	ORR	CR	TWINING	TWP 31 RGE 24 W4M E/2 7	ALL PNG BELOW BASE PEKISKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1779	PNG	ORR	CR	TWINING	TWP 31 RGE 24 W4M E/2 7	PNG FROM TOP NISKU TO BASE IRETON
M1780	PNG	ORR	CR	TWINING	TWP 31 RGE 24 W4M W/2 30 TWP 31 RGE 25 W4M E/2 25	ALL PNG BELOW BASE PEKISKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1780	PNG	ORR	CR	TWINING	TWP 31 RGE 24 W4M W/2 30 TWP 31 RGE 25 W4M E/2 25	PNG FROM TOP NISKU TO BASE IRETON
M2229	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 2	ALL PNG BELOW BASE PEKISKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M2229	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 2	PNG FROM TOP NISKU TO BASE IRETON
M2230	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 13	ALL PNG BELOW BASE PEKISKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M2230	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 13	PNG FROM TOP NISKU TO BASE IRETON
M2269	PNG	ORR	CR	TWINING	TWP 32 RGE 25 W4M SEC 11	ALL PNG BELOW BASE PEKISKO
M2322	PNG	ORR	CR	TWINING	TWP 32 RGE 25 W4M SEC 10	ALL PNG BELOW BASE PEKISKO
M0962	PNG	ORR	CR	TWINING	TWP 33 RGE 25 W4M 2	PNG TO BASE BELLY_RIVER
M0962	PNG	ORR	CR	TWINING	TWP 33 RGE 25 W4M 2	PNG BELOW BASE BELLY_RIVER TO BASE PEKISKO
M0962	PNG	ORR	CR	TWINING	TWP 33 RGE 25 W4M 2	(WELLBORES ONLY 100/07-02-33-25W4, 100/10-02-33-25W4/00/02)
M1764	PNG	ORR	CR	TWINING	TWP 30 RGE 25 W4M E/2 32	ALL PNG BELOW BASE PEKISKO

SCHEDULE E

DEL Canada GP Ltd.

Purchase & Sale Agreement - Canadian Oil & Gas International Inc.

Gross Overriding Royalty Properties

Lease File	Lease Type	Interest type	Lessor Type	Area	Land Description	Rights
M1536	PNG	ORR	CR	VILNA	TWP 60 RGE 13 W4M SEC 11	PNG BELOWBASE VIKING_ZONE TO BASE MANNVILLE
M0193	PNG	ORR	CR	WANDERING RIVER	TWP 75 RGE 14 W4M SEC 19, 30	ALL PNG TO BASE GROSMONT; (EXCL NG IN WABISKAW-MCMURRAY)
M0194	PNG	ORR	CR	WANDERING RIVER	TWP 75 RGE 14 W4M SEC 28 TWP 75 RGE 14 W4M SEC 33	ALL PNG TO BASE GROSMONT EXCL NG IN WABISKAW-MCMURRAY
M0195	PNG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 36	ALL PNG TO BASE MANNVILLE (EXCLUDING NG IN WABISKAW-MCMURRAY)
M0195	PNG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 25, SE 36, N 36	ALL PNG TO BASE MANNVILLE (EXCL NG IN WABISKAW_MCMURRAY)
M0196	PNG	ORR	CR	WANDERING RIVER	TWP 74 RGE 15 W4M SEC 7	ALL PNG TO BASE MANNVILLE EXCL PNG IN WABISKAW-MCMURRAY
M0196	PNG	ORR	CR	WANDERING RIVER	TWP 74 RGE 15 W4M SEC 4	ALL PNG TO BASE MANNVILLE EXCL PNG IN WABISKAW-MCMURRAY
M0197	PNG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 32	ALL PNG TO BASE MANNVILLE EXCL NG IN WABISKAW-MCMURRAY
M0197	PNG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 28, 29, 31, 33	ALL PNG TO BASE MANNVILLE EXCL NG IN WABISKAW-MCMURRAY
M0198	NG	ORR	CR	WANDERING RIVER	TWP 74 RGE 15 W4M SEC 1, 2, 3, 4, 11, 12, 13, 14, 23, 24	ALL NG IN WABISKAW-MCMURRAY
M0198	NG	ORR	CR	WANDERING RIVER	TWP 74 RGE 15 W4M SEC 10, 15, 22	ALL NG IN WABISKAW-MCMURRAY
M0199	NG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 26, 27, 29, 32, 36	ALL NG IN GROSMONT; ALL NG IN WABISKAW-MCMURRAY
M0199	NG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 13, 16, 17, 24	ALL NG IN WABISKAW-MCMURRAY
M0199	NG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 26, 30	ALL NG IN GROSMONT; ALL NG IN WABISKAW-MCMURRAY
M0199	NG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 2, 11, 12	ALL NG IN WABISKAW-MCMURRAY
M0200	NG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 8, 35	ALL NG IN GROSMONT
M0200	NG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 9, 31	ALL NG IN GROSMONT
M0201	NG	ORR	CR	WANDERING RIVER	TWP 74 RGE 14 W4M SEC 6, 15, 16, 18, 19, 20, 21, 29, 32, 22	ALL NG IN WABISKAW-MCMURRAY
M0201	NG	ORR	CR	WANDERING RIVER	TWP 75 RGE 14 W4M SEC 5, SEC 6, 7, 17, 20, 23, 32 TWP 74 RGE 14 W4M SEC 28	ALL NG IN WABISKAW-MCMURRAY
M0201	NG	ORR	CR	WANDERING RIVER	TWP 74 RGE 14 W4M SEC 17, 22, 33 TWP 75 RGE 14 W4M SEC 4, SW 5, N 5 SEC 8, 21, 28, 29	ALL NG IN WABISKAW-MCMURRAY
M0209	PNG	ORR	CR	WANDERING RIVER	TWP 72 RGE 13 W4M SEC 26	ALL PNG TO BASE MANNVILLE

Schedule "C"
Encumbrances

Schedule "D"

Permitted Encumbrances

- (i) all encumbrances, overriding royalties, net profits interests and other burdens identified in Schedules "A", "B", "C" and/or "D";
- (ii) any Right of First Refusal or any similar restriction applicable to any of the Assets;
- (iii) the terms and conditions of the Title Documents, provided that any encumbrance constituting a royalty (other than any Crown royalties), net profits interest, carried interest, penalty, or reduction in interest created under or pursuant to any such Title Documents will be a Permitted Encumbrance only if it also satisfies another provision of this section 1.1(cc);
- (iv) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- (v) easements, rights of way, servitudes or other similar rights in land, including, without in any way limiting the generality of the foregoing, rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (vi) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions of general application on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vii) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than thirty (30) days' notice (without an early termination penalty or other cost);
- (viii) any obligation of COGI or Vendor to hold any portion of its legal interest in and to any of the Assets in trust for Third Parties;
- (ix) the right reserved to or vested in any municipality, Governmental Authority or other public authority to control or regulate any of the Assets in any manner, including any directives or notices received from any municipality, Governmental Authority or other public authority pertaining to the Assets;
- (x) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Vendor's or COGI's share of the costs and expenses thereof which are not due or delinquent as of the date hereof or the Closing Date;
- (xi) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xii) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;

- (xiii) agreements respecting the operation of Wells by contract field operators;
- (xiv) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations that arise after the date of this Agreement due to an election by Purchaser; and
- (xv) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets, provided that no amounts are due or owing thereto.

APPENDIX 2

FORM OF RECEIVER'S CERTIFICATE

COURT FILE NUMBER 1501-12220
COURT COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE CALGARY

APPLICANT ALBERTA TREASURY BRANCHES

RESPONDENTS COGI LIMITED PARTNERSHIP, CANADIAN OIL & GAS INTERNATIONAL INC., AND CONSERVE OIL GROUP INC. and CONSERVE OIL 1ST CORPORATION

DOCUMENT RECEIVER'S CERTIFICATE

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT G. Brian Davison, Q.C.
DLA Piper (Canada) LLP
Barristers and Solicitors
Suite 1000, 250 2nd Street S.W.
Calgary, Alberta T2P 0C1
Phone No.: 403-294-3590
Fax No.: 403-776-8864
E-mail: brian.davison@dlapiper.com
File No.: 16155-00002

RECITALS

- A. On October 26, 2015, MNP Ltd. was appointed as the Receiver (the "**Receiver**") of the undertaking, property and assets of the Respondents (collectively, "**COGI**").
- B. Pursuant to an Order of the Court dated April 27, 2018, the Court approved the purchase and sale agreement made as of January 18, 2018 (the "**PSA**") between the Receiver and DEL Canada GP Ltd. (the "**Purchaser**") and provided for the vesting in the Purchaser of COGI's right, title and interest in and to the Assets (as defined in the PSA), which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Assets; (ii) that the conditions to Closing as set out in Article 3 of the PSA (and defined therein) have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

C. Unless otherwise indicated herein, terms with initial capitals have the meanings set out in the PSA.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase Price for the Assets payable on the Closing Date pursuant to the PSA;
2. The conditions to Closing as set out in Article 3 of the PSA have been satisfied or waived by the Receiver and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Receiver.
4. This Certificate was delivered by the Receiver at [Time] on [Date].

**MNP Ltd., in its capacity as Receiver
of COGI Limited Partnership,
Canadian Oil and Gas Internal Inc.
and Conserve Oil Group Inc. and not
in its personal capacity.**

Per: _____

Name:

Title:

APPENDIX 3

PROPOSED SEALING ORDER

Clerk's Stamp

COURT FILE NUMBER 1501-12220

COURT COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANT ALBERTA TREASURY BRANCHES

RESPONDENTS COGI LIMITED PARTNERSHIP, CANADIAN OIL & GAS INTERNATIONAL INC., AND CONSERVE OIL GROUP INC. and CONSERVE OIL 1ST CORPORATION

DOCUMENT SEALING ORDER

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

G. Brian Davison, Q.C.
DLA Piper (Canada) LLP
Barristers and Solicitors
Suite 1000, 250 2nd Street S.W.
Calgary, Alberta T2P 0C1
Phone No.: 403-294-3590
Fax No.: 403-776-8864
E-mail: brian.davison@dlapiper.com
File No.: 16155-00002

DATE ON WHICH ORDER WAS PRONOUNCED: April 27, 2018

LOCATION WHERE ORDER WAS PRONOUNCED: Calgary

NAME OF JUSTICE WHO MADE THIS ORDER: The Honourable Justice C.M. Jones

UPON THE APPLICATION of MNP Ltd., acting in its capacity as receiver and manager of the Respondents (the "Receiver"); AND UPON reading the Receiver's Application filed April 20, 2018, the Receiver's Eleventh Report dated April 20, 2018 (the "Eleventh Report") and Confidential Supplement to the Eleventh Report (the "Confidential Supplement"), AND UPON hearing the submissions of counsel for the Receiver, and any other parties present;

IT IS HEREBY ORDERED AND DECLARED THAT:

5. Capitalized terms not defined herein shall have the meaning set forth in the Eleventh Report
6. Service of the Notice of Application for this Order is hereby validated and deemed good and sufficient, this application is properly returnable today, and no person other than those persons served is entitled to service of the Notice of Application.
7. The Confidential Supplement shall be sealed on the Court file and shall not form part of the public record, notwithstanding Division 4, Part 6 of the *Alberta Rules of Court*.
8. The Clerk of this Honourable Court shall file the Confidential Exhibits in a sealed envelope attached to a notice that sets out the style of cause of these proceedings and states that:

THIS ENVELOPE CONTAINS CONFIDENTIAL MATERIALS FILED BY
MNP LTD. THE CONFIDENTIAL MATERIALS ARE SEALED
PURSUANT TO THE SEALING ORDER ISSUED BY JUSTICE C.M.
JONES ON APRIL 27, 2018.

9. The Confidential Supplement shall be filed with the Court within 10 days following the delivery of the Receiver's Certificate to the purchasers in the Transaction.
10. The Receiver shall serve by courier, fax transmission, email transmission or ordinary post, a copy of this Order on all parties present at this Application and such service shall be deemed good and sufficient for all purposes.

J.C.Q.B.A or Clerk of the Court