

COURT FILE NUMBER 1501-12220

COURT COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE CALGARY

APPLICANT ALBERTA TREASURY BRANCHES

RESPONDENTS COGI LIMITED PARTNERSHIP, CANADIAN
OIL & GAS INTERNATIONAL INC.,
CONSERVE OIL GROUP INC. AND
CONSERVE OIL 1ST CORPORATION

DOCUMENT APPROVAL AND VESTING ORDER
(Sale by Receiver)



I hereby certify this to be a true copy of
the original Order
dated this 12 day of Oct 18
[Signature]
Clerk of the Court

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF PARTY
FILING THIS DOCUMENT

G. Brian Davison, Q.C.
DLA Piper (Canada) LLP
Barristers and Solicitors
1000 250 2 St. S.W.
Phone: 403.294-3590
Fax: 403-213-4481
Email: brian.davison@dlapiper.com
File No.: 16155-00002

Date Pronounced:
Oct. 5, 2018
Location Pronounced:
Calgary
Pronounced by:
Justice A. McLeod.

UPON THE APPLICATION by MNP Ltd., in its capacity as the Court-appointed receiver and manager (the "Receiver") of the assets, undertakings and properties of COGI Limited Partnership, Canadian Oil & Gas International Inc., Conserve Oil Group Inc. and Conserve Oil 1st Corporation (collectively, the "Debtor") for an order approving the sale transaction (the "Transaction") contemplated by an asset purchase and sale agreement dated September 26, 2018 between the Receiver and Whitecap Resources Inc. ("Whitecap" or the "Purchaser", and the purchase and sale agreement, as amended, the "Sale Agreement"), which Sale Agreement is appended as Exhibit "B" to the Confidential Supplement to the Twelfth Report of the Receiver dated September 26, 2018 (the "Confidential Supplement"), and vesting in the Purchaser the Debtor's right, title and interest in and to the Purchased Assets listed in Schedule "B" hereto (the "Purchased Assets");

AND UPON HAVING READ the Receivership Orders dated October 26, 2015 and January 6, 2016 (collectively, the "Receivership Order"), the Report and the Affidavit of Service; AND UPON HEARING the submissions of counsel for the Receiver, no one appearing for any other person on the service list, although properly served as appears from the Affidavit of Service, filed;

IT IS HEREBY ORDERED AND DECLARED THAT:

1. All capitalized terms in this Order and the Appendices that are not otherwise defined herein shall have the meaning ascribed to them in the Sale Agreement.

APPROVAL OF TRANSACTIONS

2. The Transaction and Sale Agreement are hereby approved, and the execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the Transaction or for the conveyance of the Purchased Assets to the Purchaser.

VESTING OF PROPERTY

3. Upon the delivery of a Receiver's certificate to the Purchaser substantially in the form set out in **Schedule "A"** hereto (the "**Receiver's Certificate**"), all of the Debtor's right, title and interest in and to the Purchased Assets described in the Sale Agreement and listed on **Schedule "B"** hereto shall vest absolutely in the name of the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, caveats, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Receivership Order or any other Orders granted in these proceedings;
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system; and
- (c) those Claims listed on **Schedule "C"** hereto (all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, easements and restrictive covenants listed on **Schedule "D"**), and

for greater certainty, this Court orders that all of the Claims including the Encumbrances affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. For the purposes of determining the nature and priority of Claims, the net proceeds from the sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets, and from and after the delivery of the Receiver's Certificate all Claims and Encumbrances shall attach to the net proceeds from the sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets

- immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale.
5. The Purchaser shall, by virtue of the completion of the Transaction, have no liability of any kind whatsoever in respect of any Claims against the Debtor.
 6. The Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, save and except for the persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely barred and foreclosed from all estate, right, title, interest, royalty, rental and equity of redemption of the Purchased Assets and, to the extent that any such persons remains in possession or control of any of the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser.
 7. The Purchaser shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by or through or against the Debtor.
 8. Immediately after the closing of the Transaction, the holders of the Permitted Encumbrances shall have no claim whatsoever against the Receiver or the Debtor.
 9. The Receiver is to file with the Court a copy of the Receiver's Certificate, forthwith after delivery thereof to the Purchaser.
 10. Pursuant to clause 7(3)(c) of the *Canada Personal Information Protection and Electronic Documents Act* and section 20(e) of the *Alberta Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser all human resources and payroll information in the Debtor's records pertaining to the Debtor's past and current employees, including personal information of those employees listed in the Sale Agreement. The Purchaser shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use of such information by the Debtor.
 11. Notwithstanding:
 - (a) the pendency of these proceedings;
 - (b) any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act* (Canada) (the "BIA") in respect of the Debtor and any bankruptcy order issued pursuant to any such applications; and

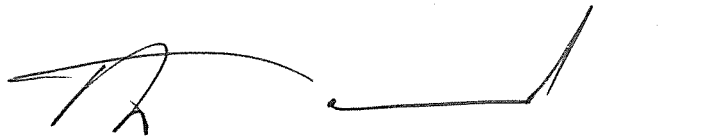
(c) any assignment in bankruptcy made in respect of the Debtor,

the vesting of the Purchased Assets in the Purchaser pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a settlement, fraudulent preference, assignment, fraudulent conveyance, transfer at undervalue, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

12. The Receiver, the Purchaser and any other interested party, shall be at liberty to apply for further advice, assistance and directions as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.

MISCELLANEOUS MATTERS

13. This Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in the United States to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals regulatory and administrative bodies are hereby respectfully requested to make such orders as to provide such assistance to the Receiver, as an officer of this Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
14. This Order must be served only upon those interested parties attending or represented at the within application and service may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following the transmission or delivery of such documents.
15. Service of this Order on any party not attending this application is hereby dispensed with.



J.C. C.Q.B.A.

Schedule "A"

Form of Receiver's Certificate

COURT FILE NUMBER	1501-12220	Clerk's Stamp
COURT JUDICIAL CENTRE	COURT OF QUEEN'S BENCH OF ALBERTA CALGARY	
APPLICANT	ALBERTA TREASURY BRANCHES	
RESPONDENTS	COGI LIMITED PARTNERSHIP, CANADIAN OIL & GAS INTERNATIONAL INC., CONSERVE OIL GROUP INC. AND CONSERVE OIL 1 ST CORPORATION	
DOCUMENT	<u>RECEIVER'S CERTIFICATE</u>	
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	G. Brian Davison, Q.C. DLA Piper (Canada) LLP Barristers and Solicitors 1000 250 2 St. S.W. Phone: 403.294-3590 Fax: 403-213-4481 Email: brian.davison@dlapiper.com File No.: 16155-00002	

RECITALS

- A. Pursuant to Orders of the Honourable Justices A.D. Macleod and K.M. Horner of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the "**Court**"), dated October 26, 2015 and January 6, 2016 respectively, MNP Ltd. was appointed as the receiver and manager (the "**Receiver**") of the assets, undertakings and properties COGI Limited Partnership, Canadian Oil & Gas International Inc., Conserve Oil Group Inc. and Conserve Oil 1st Corporation (collectively, the "**Debtor**").
- B. Pursuant to an Order of the Honourable Justice A.D. Macleod dated October 5, 2018, the Court approved the purchase and sale agreement made as of September 26, 2018 (the "**Sale Agreement**") between the Receiver and Whitecap Resources Inc. (the "**Purchaser**"), and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased Assets, which vesting is to be effective upon the delivery by the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) the conditions to Closing as set out in Article 3 of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

C. Unless otherwise indicated herein, terms with initial capitals have the meanings set out in the Sale Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser has paid and the Receiver has received the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing as set out in Article 3 of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser;
3. The Transaction has been completed to the satisfaction of the Receiver; and
4. This Certificate was delivered by the Receiver at ♦ on ♦, 2018.

MNP Ltd., in its capacity as Receiver and Manager of the assets, undertakings, properties of COGI Limited Partnership, Canadian Oil & Gas International Inc., Conserve Oil Group Inc. and Conserve Oil 1st Corporation and not in its personal capacity

Per:

Name: ♦

Title: ♦

Schedule "B"

Purchased Assets

Lands, Petroleum and Natural Gas Rights, Wells and Facilities

Country:	WHITECAP RESOURCES INC.				Date:	2018-SEP-21 02:03 PM		
Prov/State:	MINERAL LEASE REPORT				Rept:	L143.01.82		
Prospect:	BOUNDARY BC				As At:	2018-SEP-21		
File	Lessor Name/No	Lease Date	Prod	Devel Hect	UnDev Hect	Working Interest	Legal Description	
	Lease/Int Type	Expiry Date	Gross/Net	Gross/Net	Payer		Contracts	
	Royalty/Encumbrances						Wells	
							ROFR	
							WI	
							Roy	
M1941B	13126 PNG WI	1982-AUG-04 3000-JAN-01 Ext: 58(3)(A)	N	0.000 0.000	66.000 62.758	WI 95.0880250 O 4.0526000 0.8593750 ----- 100.0000000 2018-MAR-01	TWP 84 RGE 14 W6M SE 4 Petroleum in BOUNDARY LAKE (Undivided Interest : 100.0000000)	
	Lessor; Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Based on 100% Production						C1143 2014-MAR-14 PURSAL *C1272 1956-DEC-31 OPAGMT N I C1325 2014-JUL-22 MISC C1557 2015-MAY-01 PURSAL C1585 2015-MAY-01 MISC C1634 2015-JUL-28 PURSAL C1635 2015-AUG-19 MISC C1766 2016-JAN-19 PURSAL C1767 2016-JAN-21 MISC C1770 1954-APR-20 ROY C1772 2015-OCT-01 TRUST C1985 2016-SEP-02 PURSAL C1986 2016-SEP-13 MISC C2020 2017-JAN-10 CONVEYANCE C2021 2017-JAN-10 MISC *C2022 1961-SEP-01 ROY C2343 2018-APR-11 PURSAL C2352 2018-MAY-14 MISC	
	Deductions: STANDARD CSS GOR - Paid to SARACEN EXPLORATION LTD. Borne by CANLIN RES(93.984375) WCPPART(6.015625) Non-conv -ALL: 1.5625% Based on 3.125% of Production Deductions: SARACEN TO BEAR ALL GROSS PRODUCTION, PIPELINES AND SEVERANCE TAXES AND ANY OTHER TAXES THAT MAY BE LEVIED OR ASSESSED AGAINST, OR THAT MAY BECOME PAYALBE WITH RESPECT TO, THE OVERRIDING ROYALTY INTEREST GRANTED HEREUNDER.							
M1941C	13126 PNG WI	1982-AUG-04 3000-JAN-01 Ext: 58(3)(A)	N	0.000 0.000	0.000 0.000	WI 53.4474000 O 42.5000000 4.0526000 ----- 100.0000000 2018-MAR-01	TWP 84 RGE 14 W6M SE 4 Petroleum to Top CHARLIE LAKE FM (Undivided Interest : 100.0000000)	
	Lessor; Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Based on 100% Production						C1143 2014-MAR-14 PURSAL *C1272 1956-DEC-31 OPAGMT N I C1325 2014-JUL-22 MISC C1634 2015-JUL-28 PURSAL C1635 2015-AUG-19 MISC C1985 2016-SEP-02 PURSAL C1986 2016-SEP-13 MISC C2343 2018-APR-11 PURSAL C2352 2018-MAY-14 MISC	
	Deductions: STANDARD CSS							
M1941F	13126 PNG WI	1982-AUG-04 3000-JAN-01 Ext: 58(3)(A)	N	0.000 0.000	0.000 0.000	WI 95.9474000 4.0526000 ----- 100.0000000 2018-MAR-01	TWP 84 RGE 14 W6M SE 4 Petroleum From Top CHARLIE LAKE FM To Top BOUNDARY LAKE (Undivided Interest : 100.0000000)	
	Lessor; Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Based on 100% Production						C1143 2014-MAR-14 PURSAL *C1272 1956-DEC-31 OPAGMT N I C1325 2014-JUL-22 MISC C1634 2015-JUL-28 PURSAL C1635 2015-AUG-19 MISC C1766 2016-JAN-19 PURSAL C1767 2016-JAN-21 MISC	
	Deductions: STANDARD CSS							

Country:	Canada	WHITECAP RESOURCES INC.	Date:	2018-SEP-21 02:03 PM					
Prov/State:	BRITISH COLUMBIA	MINERAL LEASE REPORT	Rept:	L143.01.82					
Prospect:	BOUNDARY BC	As At: 2018-SEP-21	Page:	2					
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net	Payor	Legal Description Contracts Wells	ROFR WI Roy	
M1941F	- Continued GOR - Paid to SARACEN EXPLORATION LTD. (79.264) WESTMONT ROYALTY TRUST(20.736) Borne by WCPART Non-conv -ALL: 1.5625% Based on 6.25% of Production	1979-AUG-04 3000-JAN-01 Ext: 58(3)(A)	P	0.000 0.000	0.000 0.000	0.000 0.000	<p>WCPART 60.9357000 O CANLIN RES 32.1429000 COGI 5.5000000 ENERCAPITA 1.4214000</p> <p>Eff. date: 2018-MAR-01</p>	<p>1954-APR-20 ROY 2015-OCT-01 TRUST 2016-SEP-02 PURSAL 2016-SEP-13 MISC 2018-APR-11 PURSAL 2018-MAY-14 MISC</p>	
M1935A	10666 PNG WI Lessor; Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Based on 100% Production Deductions: STANDARD CSS GOR - Paid to CALLERA ENERGY LTD. Borne by WCPART Non-conv -ALL: 0.75% Based on 16.1367% of Production	1979-AUG-04 3000-JAN-01 Ext: 58(3)(A)	P	66.000 61.432	0.000 0.000	0.000 0.000	<p>WCPART 93.0786000 COGI 5.5000000 ENERCAPITA 1.4214000</p> <p>Eff. date: 2018-MAR-01</p>	<p>TWP 84 RGE 14 W6M NE 5 Petroleum to Top CHARLIE LAKE FM (TO BASE CHARLIE LAKE A MARKER) (Undivided Interest : 100.00000000)</p> <p>C1143 2014-MAR-14 PURSAL *C1272 1956-DEC-31 OPAGMT N I C1325 2014-JUL-22 MISC C1557 2015-MAY-01 PURSAL *C1579 1984-DEC-01 ROY C1585 2015-MAY-01 MISC C1634 2015-JUL-28 PURSAL C1635 2015-AUG-19 MISC C1985 2016-SEP-02 PURSAL C1986 2016-SEP-13 MISC C2343 2018-APR-11 PURSAL *C2348 1984-DEC-01 ROY C2352 2018-MAY-14 MISC</p>	
M1935G	10666 PNG WI Lessor; Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Based on 100% Production Deductions: STANDARD CSS GOR - Paid to CALLERA ENERGY LTD. Borne by WCPART Non-conv -ALL: 0.75% Based on 16.1367% of Production	1979-AUG-04 3000-JAN-01 Ext: 58(3)(A)	P	66.000 61.432	0.000 0.000	0.000 0.000	<p>WCPART 93.0786000 COGI 5.5000000 ENERCAPITA 1.4214000</p> <p>Eff. date: 2018-MAR-01</p>	<p>TWP 84 RGE 14 W6M NE 5 Petroleum in CHARLIE LAKE FM (TO BASE CHARLIE LAKE A MARKER) (Undivided Interest : 100.00000000)</p> <p>C1143 2014-MAR-14 PURSAL *C1272 1956-DEC-31 OPAGMT N I C1325 2014-JUL-22 MISC C1557 2015-MAY-01 PURSAL *C1579 1984-DEC-01 ROY C1585 2015-MAY-01 MISC C1634 2015-JUL-28 PURSAL C1635 2015-AUG-19 MISC C1985 2016-SEP-02 PURSAL C1986 2016-SEP-13 MISC C2343 2018-APR-11 PURSAL *C2348 1984-DEC-01 ROY C2352 2018-MAY-14 MISC</p>	

File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net	Working Interest	Legal Description Contracts Wells	ROFR WI ROY
M1935G	- Continued						WHITECAP ET AL BOUNDARY 16-5-84-14 100/16-05-084-14W6/00 PROD OIL BNDYLK	
M1940B	13125 PNG WI	1982-AUG-04 3000-JAN-01 Ext: 58(3)(A)	P	66.000 62.067	0.000 0.000	94.0406250 O 4.0526000 1.0474000 0.8593750	TWP 84 RGE 14 W6M SW 9 Petroleum In BOUNDARY LAKE (Undivided Interest : 100.00000000)	
	Lessor: Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Based on 100% Production					Eff. date: 2018-MAR-01	C1143 2014-MAR-14 PURSAL *C1272 1956-DEC-31 OPAGMT N C1325 2014-JUL-22 MISC C1557 2015-MAY-01 PURSAL *C1579 1984-DEC-01 ROY C1585 2015-MAY-01 MISC C1634 2015-JUL-28 PURSAL C1635 2015-AUG-19 MISC C1766 2016-JAN-19 PURSAL C1767 2016-JAN-21 MISC C1772 2015-OCT-01 TRUST C1985 2016-SEP-02 PURSAL C1986 2016-SEP-13 MISC C2020 2017-JAN-10 CONVEYANCE C2021 2017-JAN-10 MISC *C2022 1961-SEP-01 ROY C2343 2018-APR-11 PURSAL *C2348 1984-DEC-01 ROY C2352 2018-MAY-14 MISC	
	Deductions: STANDARD CSS GOR - Paid to SARACEN EXPLORATION LTD. Borne by CANLIN RES(93.984375) WCPPART(6.015625) Non-conv -ALL: 1.5625% Based on 3.125% of Production Deductions: SARACEN TO BEAR ALL GROSS PRODUCTION, PIPELINES AND SEVERANCE TAXES AND ANY OTHER TAXES THAT MAY BE LEVIED OR ASSESSED AGAINST, OR THAT MAY BECOME PAYALBE WITH RESPECT TO, THE OVERRIDING ROYALTY INTEREST GRANTED HEREUNDER. GOR - Paid to CALLERA ENERGY LTD. Borne by WCPPART Non-conv -ALL: 0.75% Based on 11.8902% of Production							
M1940E	13125 PNG WI	1982-AUG-04 3000-JAN-01 Ext: 58(3)(A)	N	0.000 0.000	0.000 0.000	52.4000000 O 42.5000000 4.0526000	TWP 84 RGE 14 W6M SW 9 Petroleum to Top CHARLIE LAKE FM (Undivided Interest : 100.00000000)	
	Lessor: Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Based on 100% Production					Eff. date: 2018-MAR-01	C1143 2014-MAR-14 PURSAL *C1272 1956-DEC-31 OPAGMT N C1325 2014-JUL-22 MISC C1634 2015-JUL-28 PURSAL C1635 2015-AUG-19 MISC C1985 2016-SEP-02 PURSAL C1986 2016-SEP-13 MISC C2343 2018-APR-11 PURSAL *C2348 1984-DEC-01 ROY C2352 2018-MAY-14 MISC	
	Deductions: STANDARD CSS GOR - Paid to CALLERA ENERGY LTD. Borne by WCPPART Non-conv -ALL: 0.75% Based on 11.8902% of Production							

File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date Ext:	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net	Payer	Working Interest		Legal Description Contracts Wells	ROFR WI Roy
							-----	-----		
M1940N	13125 PNG WI	1982-AUG-04 3000-JAN-01 Ext: 58(3)(A)	N	0.000 0.000	0.000 0.000	WI WCPART COGI ENERCAPITA	94.90000000 4.05260000 1.04740000	100.00000000 2018-MAR-01	TWP 84 RGE 14 W6M SW 9 Petroleum From Top CHARLIE LAKE FM To Top BOUNDARY LAKE (Undivided Interest : 100.00000000) C1143 * C1272 C1325 C1634 C1635 C1766 C1767 * C1770 C1772 C1985 C1986 C2343 * C2348 C2352	N I
Lessor: Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Based on 100% Production Deductions: STANDARD CSS GOR - Paid to SARACEN EXPLORATION LTD.(79,264) WESTMONT ROYALTY TRUST(20,736) Borne by WCPART Non-conv -ALL: 1.5625% Based on 6.25% of Production GOR - Paid to CALLERA ENERGY LTD. Borne by WCPART Non-conv -ALL: 0.75% Based on 11.8902% of Production										

	Devel Hect	UnDev Hect
Prospect totals -		
Gross	132,000	66,000
Net	123,499	62,758
Prov/State totals -		
Gross	132,000	66,000
Net	123,499	62,758
Country totals -		
Gross	132,000	66,000
Net	123,499	62,758
Company totals -		
Gross	132,000	66,000
Net	123,499	62,758

Country: CANADA
 Prov/State: BRITISH COLUMBIA
 Prospect: BOUNDARY BC

Date: 2018-SEP-21 02:03 PM
 Rept: L143.01.82
 Page: 5

WHITECAP RESOURCES INC.
 MINERAL LEASE REPORT
 As At: 2018-SEP-21

File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net	Working Interest	Legal Description Contracts Wells	ROFR WI Roy
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***** REPORT SELECTION SUMMARY *****

Job Number: 121710 Submitted by: HDARRAH AI: 2018-SEP-21 14.03
 Profile: COGI Profile Owner: HDARRAH
 A New Profile

Selection Value

Active Mineral: Yes
 Inc and Complete Documents: Yes
 Lease Specific: OVERRIDE
 Select Specific Terminated: N

Split: Include M1940B
 Split: Include M1940E
 Split: Include M1940N
 Split: Include M1935G
 Split: Include M1941F
 Split: Include M1941C
 Split: Include M1941B
 Split: Include M1935A

***** END SELECTION SUMMARY *****

Schedule "C"

Claims

Schedule "D"

Permitted Encumbrances

N/A