

Dec. 14. 2018 2:05PM

No. 0413 P. 9

Clerk's Stamp:



COURT FILE NUMBER 1501-12220

COURT COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PLAINTIFF ALBERTA TREASURY BRANCHES

DEFENDANT COGI LIMITED PARTNERSHIP, CANADIAN OIL & GAS INTERNATIONAL INC., CONSERVE OIL GROUP INC. and CONSERVE OIL FIRST CORPORATION

APPLICANT DEL CANADA GP LTD

DOCUMENT BRIEF OF KNEEHILL COUNTY, RED DEER COUNTY and MUNICIPAL DISTRICT OF GREENVIEW NO. 16

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT
Reynolds, Mirth, Richards & Farmer LLP
Barristers & Solicitors
3200 Manulife Place
10180 - 101 Street
Edmonton, AB T5J 3W8

Lawyer: Michael J. McCabe, Q.C.
Telephone: (780) 425-9510
Fax: (780) 429-3044
File No: 115939-003-MJM

PURPOSE OF BRIEF

1. This Brief is filed on behalf of Kneehill County, (“Kneehill”), Red Deer County (“Red Deer”), Municipal District of Greenview No. 16 (“Greenview”), (collectively the “Municipalities”).
2. The request of the Municipalities is that the entirety of the Application by DEL Canada G.P. Ltd., filed December 12, 2018, be adjourned.
3. The reasons for that request are set out below.

PROCESS

4. This Application was filed December 12, 2018, a mere 3 clear days before the pending Application. This is contrary to the Rules of the Commercial Court which require that the Applicant file all of its materials the Monday of the week preceding the Application. It is also contrary to the ordinary *Rules of Court*, which require 5 days.
5. This Application is scheduled in the last week the Court is sitting before the Christmas break, a time in which availability of all persons involved becomes sporadic.
6. There is no evidence of urgency.
7. It is impossible for the Respondents to file evidence, let alone Briefs, in the expected time. The Court is effectively asked by the Applicants to grant leave for this unavoidable filing delay, *nunc pro tunc*.

FACT

8. There are errors in the Affidavit of Charles Chapman dated December 12, 2018 (the “Chapman Affidavit”). To show this, there needs to be a questioning on that Affidavit and the filing of an Affidavit from the Municipalities involved.
9. Chapman swore his Affidavit on December 12, 2018. At that time, he had already been advised of an error in his calculation. That error was pointed out to him prior to his swearing the Affidavit. Prior to swearing that Affidavit, Chapman was told that he had a duplicate in his list of disclaimed wells (Roll # 202111224, which occurs as the sixth and the last entry in the list of disclaimed wells). But the letter expressly telling Chapman of his error is not in evidence. It needs to be.
10. Chapman sent out a series of letters to municipalities with an artificial deadline of December 7, 2018 without disclosing any reason for that deadline. These letters required a response by December 7, 2018, failing which it was stated “it will be concluded that you have no claim against the documented arrears”. These letters are not in evidence. They need to be.
11. Chapman had a discussion with counsel for one of the Municipalities. There was no disclosure of a pending Application. But that is not in evidence. It needs to be.

12. Chapman proposes a holdback of \$1,474,474.31. It does not contemplate payment to the Municipalities. It makes no allowance for further interest and penalties, which will be incurred over time if no payment is made.
13. Chapman says in paragraph 14 of the Chapman Affidavit, that in dealing with the Municipal Tax Funds, the purchaser has been delayed in closing. He offers no evidence of this.
14. Chapman says the purchaser has suffered loss and damage. He offers no evidence of this.
15. Chapman says if the purchaser does post the amount of \$3,000,000.00 it will lose the use of the funds overpaid and it may incur costs in respect to the posting of the fund. Firstly, he offers no evidence of this. Secondly, it is speculative with respect to any cost. Thirdly, the money can be put into an interest-bearing trust account.
16. The Order of June 6, 2018 (**Appendix A**) required \$3,000,000.00 to be posted as security for the municipal claims. That Order created the Municipal Tax Fund at a maximum of \$3,000,000.00. That Order was never appealed. It remains outstanding, and binding on all concerned, including the Applicants.

LEGAL ISSUES

17. The Applicants, particularly their counsel, rely (paragraph 9 of the Application) on the decision of *Regent Resources* (**Appendix B**). The Municipalities say *Regent Resources* was incorrectly decided. The Municipalities say that the backbone of the decision in *Regent Resources* is factually incorrect. There is ample ability for banks and other creditors to determine the extent of their customer's obligations to pay property taxes that will have priority over the bank's security.
18. If this matter is to proceed with the Applicant relying on *Regent Resources*, the Municipalities need to produce that evidence. That is because they will be arguing that *Regent* is wrongly decided, both as matter of fact, and as a matter of law.
19. The Applicants, particularly their counsel, knew full well that the Court of Appeal has an outstanding decision known as *Virginia Hills* in which these very issues are raised. The Applicants knew full well the existence of the uncertainties in respect of the *Virginia Hills* appeal was the basis for the Court establishing the holdback for the Municipalities, last June. The Applicants knew, when that Order was granted on June 6, 2018, that the *Virginia Hills* appeal was scheduled to be heard a mere 6 days later. That these issues are important is clear from the fact that following the hearing of the appeal, the decision has now been reserved for more than six months.

SUMMARY

The Municipalities say that this Application is procedurally improper. All applicable time deadlines have been breached and it appears to be an attempt to effectively foreclose the Municipalities from any meaningful response.

The Municipalities say that the factual background has been inadequately disclosed and is not correct. Municipalities can establish that the Chapman Affidavit is simply incorrect and, in at least one instance, knowingly incorrect.

The Municipalities submit that there is a serious legal issue at stake here. But by bringing this Application in the fashion that it has, the Applicants purport to deprive the Municipalities of any chance to raise that legal argument.

COSTS

For all of these reasons, it is submitted the Application must be adjourned with costs. It is submitted for all of the reasons described above, those costs should be on an enhanced basis.

LEAVE FOR LATE FILING

The Municipalities recognize that this Brief is filed late. But for the reasons described above, it is through no fault of the Municipalities. It is submitted that this Court should grant Municipalities leave for the late filing of this brief.

ALL OF WHICH is respectfully submitted this 14th day of December, 2018.

Reynolds, Mirth, Richards & Farmer LLP
Counsel for

Per: _____



LIST OF APPENDICIES

- A. June 6, 2018 Order of The Honourable Justice B. Romaine, filed on June 8, 2018

- B. *Regent Resources Ltd (Re)*, 2018 ABQB 669

COURT FILE NUMBER 1501-12220

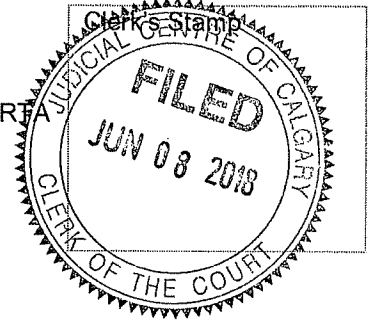
COURT COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANT ALBERTA TREASURY BRANCHES

RESPONDENTS **COGI LIMITED PARTNERSHIP, CANADIAN OIL & GAS INTERNATIONAL INC., CONSERVE OIL GROUP INC. AND CONSERVE OIL 1ST CORPORATION**

DOCUMENT **APPROVAL AND VESTING ORDER**
(Sale by Receiver)



ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

G. Brian Davison, Q.C.
DLA Piper (Canada) LLP
Barristers and Solicitors
1000 250 2 St. S.W.
Phone: 403.294-3590
Fax: 403-213-4481
Email: brian.davison@dlapiper.com
File No.: 16155-00002

I hereby certify this to be a true copy of the original Approval and Vesting Order
Dated this 8 day of Jun, 2018
[Signature]
for Clerk of the Court

DATE ON WHICH ORDER WAS PRONOUNCED: June 6, 2018

LOCATION WHERE ORDER WAS PRONOUNCED: Calgary Courts Centre

NAME OF JUSTICE WHO MADE THIS ORDER: The Honourable Justice B. Romaine

UPON THE APPLICATION by MNP Ltd., in its capacity as the Court-appointed receiver and manager (the "**Receiver**") of the assets, undertakings and properties of COGI Limited Partnership, Canadian Oil & Gas International Inc., Conserve Oil Group Inc. and Conserve Oil 1st Corporation (collectively, the "**Debtor**") for an order approving the sale transaction (the "**Transaction**") contemplated by the asset purchase and sale agreement dated January 18, 2018 (the "**Sale Agreement**") between the Receiver and DEL Canada GP Ltd. ("**DEL**" or the "**Purchaser**") which Sale Agreement is appended as Exhibit "A" to Confidential Supplement to the Eleventh Report of the Receiver dated April 20, 2018 (the "**Confidential Supplement**"), and vesting in the Purchaser the Debtor's right, title and interest in and to the Purchased Assets listed in **Schedule "B"** hereto (the "**Purchased Assets**");

AND UPON HAVING READ the Receivership Order dated October 26, 2016 (the "**Receivership Order**"), the Application, the Receiver's Eleventh Report, the Confidential Supplement and such other materials filed in the within proceedings; **AND UPON HAVING READ** the Affidavit of Service; **AND UPON HEARING** the submissions of counsel for the Receiver, counsel for the Purchaser, and counsel for Cypress County and the City of Red Deer; **AND UPON NOTING** no one appearing for any other person on the service list, although properly served as appears from the Affidavit of Service, filed;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. All capitalized terms in this Order and the Appendices that are not otherwise defined herein shall have the meaning ascribed to them in the Sale Agreement.
2. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, and no other person is required to have been served with notice of this application, and time for service of this application is abridged to that actually given.

APPROVAL OF RECEIVERS ACTIVITIES AND FEES

3. The Receiver's activities as set out in the Eleventh Report of the Receiver filed herein, are hereby approved. The Receiver's Statement of Receipts and Disbursements for the period ending March 31, 2018 as more particularly set out in Appendix C to the Eleventh Report of the Receiver is approved, including the accounts of the Receiver for its fees and disbursements and the fees and disbursements of the Receiver's legal counsel, DLA Piper Canada LLP, without the necessity of a formal assessment of their accounts.

APPROVAL OF TRANSACTIONS

4. The Transaction and Sale Agreement is hereby approved, and the execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the Transaction or for the conveyance of the Purchased Assets to the Purchaser.

VESTING OF PROPERTY

5. Upon the delivery of a Receiver's certificate to the Purchaser substantially in the form set out in **Schedule "A"** hereto (the "**Receiver's Certificate**"), subject to approval of the transfer of applicable licenses, permits and approvals by AER, and to the permitted encumbrances, caveats, easements and restrictive covenants listed on **Schedule "D"** hereto (the "**Permitted**

Encumbrances"), and the payment of the Municipal Taxes Fund as described in paragraph 8 herein, all of the Debtor's right, title and interest in and to the Purchased Assets described in the Sale Agreement and listed on **Schedule "B"** hereto vest absolutely in the name of the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, caveats, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, assignments, actions, taxes, judgments, writs of execution, options, agreements, disputes, debts, debentures, easements, covenants or other rights, limitations or restrictions of any nature whatsoever including, without limitation, any rights or interests of any creditors of the Debtor, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise, whether liquidated, unliquidated or contingent (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Receivership Order or any other Orders granted in these proceedings;
- (b) all charges, security interests or claims evidenced by registrations pursuant to (i) the *Personal Property Security Act* (Alberta) (the "**PPSA**"); (ii) the *Land Titles Act* (Alberta) (the "**LTA**") and the *Mines and Minerals Act* (Alberta) (the "**MMA**") including without limitation the instruments listed in **Schedule "C"** hereto; or (iii) or any other personal or real property registry system; and
- (c) all other claims other than the Permitted Encumbrances
- (d) those Claims listed on **Schedule "C"** hereto (all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, easements and restrictive covenants listed on **Schedule "D"**); and,

for greater certainty, this Court orders that all of the Encumbrances affecting or relating to the Purchased Assets are hereby expunged, vacated, ordered, removed and discharged as against the Purchased Assets.

6. The Receiver is hereby authorized and directed to execute for and on behalf of the Debtor all conveyances, assignments, transfers, novations, notices of assignment and other documents necessary or desirable in order to convey, assign and transfer title to the Purchased Assets to the Purchaser and to novate the Purchaser into any contracts, licenses, permits, approvals or authorizations included in the Purchased Assets.
7. For the purposes of determining the nature and priority of Claims, the net proceeds from the sale of the Purchased Assets, if any, (to be held in an interest bearing trust account by the Receiver)

shall stand in the place and stead of the Purchased Assets, and from and after the delivery of the Receiver's Certificate all Claims and Encumbrances shall attach to the net proceeds from the sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale.

8. The Receiver shall set up a hold-back account to be funded as a condition of closing in the maximum amount of \$3,000,000 (the "**Municipal Taxes Fund**") in cash or by letter of credit. The Receiver shall hold the Municipal Taxes Fund in an interest-bearing trust account and may not make any distributions from the Municipal Taxes Fund except upon further order of this Court, or pursuant to an agreement among the Purchaser, the Receiver, and the municipalities, Municipal Districts and such other similar entities (the "**Municipalities**") as set out in Schedule "E" attached to this Order, with respect to their respective claims. The Municipal Taxes Fund shall be in an amount sufficient to fully fund and satisfy all the proven claims made against the Debtor by the Municipalities which have responded to the Receiver's letters as of June 6, 2018 ("the Asserted Claims"). Until further order of this Court, claims received after June 6, 2018 from the Municipalities in response to the Receiver's letters (the "Late Claims") shall have recourse to the Municipal Taxes Fund up to the amount of the Municipal Taxes Fund, less the Asserted Claims, as that amount exists at closing. Nothing in this order shall be construed as determining the validity or priority of the Asserted Claims or the Late Claims or the entitlement of the Municipalities to the Municipal Taxes Fund. The Receiver is hereby directed to schedule an application to determine the entitlement to the Municipal Taxes Fund. It shall be a condition of the closing of the Transaction that the Municipal Taxes Fund be funded at the amount of \$3,000,000, or the amount of the Asserted Claims which exist at the time of closing, whichever amount is lesser, and the Receiver shall confirm the funding of the Municipal Taxes Fund by including reference to such Fund on the Receiver's Certificate.
9. The Purchaser shall, by virtue of the completion of the Transaction, have no liability of any kind whatsoever in respect of any Claims against the Debtor.
10. The Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, save and except for the persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely barred and foreclosed from all estate, right, title, interest, royalty, rental and equity of redemption of the Purchased Assets and, to the extent that any such persons remains in possession or control of any of the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser.

11. The Purchaser shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by or through or against the Debtor.
12. Immediately after the closing of the Transaction, the holders of the Permitted Encumbrances shall have no claim whatsoever against the Receiver or the Debtor.
13. The Receiver is to file with the Court a copy of the Receiver's Certificate, forthwith after delivery thereof to the Purchaser.
14. Upon the delivery of the Receiver's Certificate, and upon the filing of a certified copy of this Order, together with any applicable registration fees, the Registrar or Registrars under the *Land Titles Act* (Alberta), the Department of Energy and the Minister of Energy of Alberta, and all other government ministries and authorities in Alberta, respectively, exercising jurisdiction with respect to or over the Purchased Assets (collectively, the "**Governmental Authorities**"), as applicable, are hereby authorized, requested, and directed to (in each case as applicable):
 - (a) enter the Purchaser as the owner, lessee, and/or licensee of the Purchased Assets;
 - (b) cancel the existing Certificates of Title to the Purchased Assets and issue new Certificates of Title for the Purchased Assets, in the name of the Purchaser, specifically including but not limited to Alberta Land Titles Title No. 142 043 667 ;
 - (c) delete and expunge from the existing title documents concerning the Purchased Assets all applicable Claims other than Permitted Encumbrances; and
 - (d) register such transfers, discharges, discharge statements, or conveyances, as may be required to convey clear title to the Purchased Assets to the Purchaser, subject only to the Permitted Encumbrances.
15. Presentment of this Order and the Receiver's Certificate shall be the sole and sufficient authority for the Governmental Authorities to effect the registration of transfers, discharges, discharge statements or conveyances as may be required to convey clear title to the Purchased Assets to the Purchaser, notwithstanding the requirements of section 191(1) of the LTA and notwithstanding that the appeal period in respect of this Order has not elapsed, which appeal period is expressly waived.
16. Pursuant to clause 7(3) of the Canada *Personal Information Protection and Electronic Documents Act* and section 20 Canadian of the Alberta *Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser all human resources and

payroll information in the Debtor's records pertaining to the Debtor's past and current employees, including personal information of those employees listed in the Sale Agreement. The Purchaser (or its nominee) shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use of such information by the Debtor.

17. Notwithstanding:

- (a) the pendency of these proceedings;
- (b) any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3 ("**BIA**") in respect of the Debtor and any bankruptcy order issued pursuant to any such applications; and
- (c) any assignment in bankruptcy made in respect of the Debtor,

the vesting of the Purchased Assets in the Purchaser pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a settlement, fraudulent preference, assignment, fraudulent conveyance, transfer at undervalue, or other reviewable transaction under the *BIA* or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

18. The Receiver, the Purchaser and any other interested party, shall be at liberty to apply for further advice, assistance and directions as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.

MISCELLANEOUS MATTERS

19. This Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in the United States to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals regulatory and administrative bodies are hereby respectfully requested to make such orders as to provide such assistance to the Receiver, as an officer of this Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.

20. This Order must be served only upon those interested parties attending or represented at the within application and service may be effected by facsimile, electronic mail, personal delivery or

courier. Service is deemed to be effected the next business day following the transmission or delivery of such documents.

21. Service of this Order on any party not attending this application is hereby dispensed with.

" B. Romaine "

J.C.C.Q.B.A.

Schedule "A"

Form of Receiver's Certificate

FORM OF RECEIVER'S CERTIFICATE

COURT FILE NUMBER	1501-12220
COURT	COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
APPLICANT	ALBERTA TREASURY BRANCHES
RESPONDENTS	COGI LIMITED PARTNERSHIP, CANADIAN OIL & GAS INTERNATIONAL INC., AND CONSERVE OIL GROUP INC. and CONSERVE OIL 1ST CORPORATION
DOCUMENT	<u>RECEIVER'S CERTIFICATE</u>
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	G. Brian Davison, Q.C. DLA Piper (Canada) LLP Barristers and Solicitors Suite 1000, 250 2 nd Street S.W. Calgary, Alberta T2P 0C1 Phone No.: 403-294-3590 Fax No.: 403-776-8864 E-mail: brian.davison@dlapiper.com File No.: 16155-00002

RECITALS

- A. On October 26, 2015, MNP Ltd. was appointed as the Receiver (the "**Receiver**") of the undertaking, property and assets of the Respondents (collectively, "**COGI**").
- B. Pursuant to an Order of the Court dated April 27, 2018 (the "**Approval and Vesting Order**") the Court approved the purchase and sale agreement made as of January 18, 2018 (the "**PSA**") between the Receiver and DEL Canada GP Ltd. (the "**Purchaser**") and provided for the vesting in the Purchaser of COGI's right, title and interest in and to the Assets (as defined in the PSA), which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Assets; (ii) that the conditions to Closing as set out in Article 3 of the PSA (and defined therein) have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

C. Unless otherwise indicated herein, terms with initial capitals have the meanings set out in the PSA.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase Price for the Assets payable on the Closing Date pursuant to the PSA;
2. The conditions to Closing as set out in Article 3 of the PSA have been satisfied or waived by the Receiver and the Purchaser (or its nominee); and
3. The Condition to Closing relating to the Municipal Taxes Fund, as defined in the Approval and Vesting Order, has been satisfied
4. The Transaction has been completed to the satisfaction of the Receiver.
5. This Certificate was delivered by the Receiver at [Time] on [Date].

**MNP Ltd., in its capacity as Receiver
of COGI Limited Partnership,
Canadian Oil and Gas Internal Inc.
and Conserve Oil Group Inc. and not
in its personal capacity.**

Per: _____

Name:

Title:

Schedule "B"

Description of Purchased Assets

SCHEDULE A

DEL Canada GP Ltd.

Purchase & Sale Agreement - Canadian Oil & Gas International Inc.

Operated Well Selection from COGI Assets (including related facilities)

License	Well	Field	Status	Working interest (unconfirmed)	Count
Producing Wells					
0004888	100/16-30-059-04W4/0	COLD LAKE (MURIEL LAKE)	Flowing	100.00%	1
0013583	100/09-07-039-26W4/0	JOFFRE	Pumping	50.8756%	2
0013831	102/03-14-039-27W4/0	JOFFRE	Pumping	50.8756%	3
0013885	102/11-12-039-27W4/0	JOFFRE	Pumping	50.8756%	4
0013977	100/01-13-039-27W4/0	JOFFRE	Pumping	50.8756%	5
0014357	100/03-06-039-26W4/0	JOFFRE	Pumping	50.8756%	6
0014362	102/03-13-039-27W4/2	JOFFRE	Pumping	50.8756%	7
0014440	100/09-20-039-26W4/0	JOFFRE	Pumping	50.8756%	8
0014558	100/12-31-038-26W4/0	JOFFRE	Pumping	50.8756%	9
0014566	100/01-23-039-27W4/0	JOFFRE	Pumping	50.8756%	10
0014714	100/01-11-039-27W4/0	JOFFRE	Pumping	50.8756%	11
0014967	100/01-20-039-26W4/0	JOFFRE	Pumping	50.8756%	12
0015085	100/12-35-038-27W4/0	JOFFRE	Pumping	50.8756%	13
0015180	100/09-16-039-26W4/0	JOFFRE	Pumping	50.8756%	14
0015182	100/01-08-039-26W4/0	JOFFRE	Pumping	50.8756%	15
0015279	100/04-36-038-27W4/0	JOFFRE	Pumping	50.8756%	16
0015411	102/12-32-038-26W4/0	JOFFRE	Flowing	50.8756%	17
0015534	100/03-28-039-26W4/0	JOFFRE	Injection	50.8756%	18
0015709	100/11-18-039-26W4/2	JOFFRE	Pumping	71.5809%	19
0015836	100/15-15-039-26W4/2	JOFFRE	Pumping	50.8756%	20
0015840	100/04-24-038-27W4/0	JOFFRE	Pumping	50.8756%	21
0015905	100/03-18-039-26W4/0	JOFFRE	Pumping	50.8756%	22
0016012	100/02-25-038-27W4/0	JOFFRE	Pumping	50.8756%	23
0016079	100/03-21-039-26W4/0	JOFFRE	Injection	50.8756%	24
0016082	100/03-22-039-26W4/0	JOFFRE	Injection	50.8756%	25
0016234	100/04-31-038-26W4/0	JOFFRE	Pumping	50.8756%	26
0018702	100/09-19-039-26W4/0	JOFFRE	Suspended	50.8756%	27
0021408	100/10-11-039-19W4/2	LEAHURST	Flowing	100.00%	28
0026442	100/10-05-031-23W4/0	TWINING	Suspended	100.00%	29
0027085	100/04-09-031-23W4/0	TWINING	Pumping	100.00%	30
0028934	100/12-07-063-02W4/0	COLD LAKE	Flowing	100.00%	31
0030715	100/09-07-063-02W4/0	COLD LAKE	Flowing	100.00%	32
0030716	100/06-18-063-02W4/0	COLD LAKE	Flowing	100.00%	33
0055795	100/10-32-036-28W4/2	PENHOLD	Pumping	31.965%	34
0060242	100/10-31-036-27W4/0	PENHOLD	Pumping	87.50%	35
0061187	100/06-15-031-23W4/0	TWINING	Suspended	100.00%	36
0066787	100/06-26-023-13W4/0	CESSFORD	Flowing	80.00%	37
0069737	100/11-08-038-16W4/0	HALKIRK	Pumping	50.00%	38
0069738	100/10-17-038-16W4/0	HALKIRK	Pumping	100.00%	39
0070508	100/10-19-036-17W4/2	LEO	Flowing	60.00%	40
0076952	100/06-34-060-03W4/0	COLD LAKE (CHARLOTTE LAKE)	Flowing	50.00%	41
0077991	100/03-04-037-28W4/0	PENHOLD	Pumping	12.50%	42

0082803	100/07-19-060-03W4/0	COLD LAKE (CHARLOTTE LAKE)	Flowing	50.00%	43
0084156	100/02-20-038-16W4/2	HALKIRK	Pumping	100.00%	44
0091149	100/11-12-038-28W4/2	CYGNET	Pumping	100.00%	45
0091560	100/05-10-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%	46
0092524	100/05-34-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%	47
0095211	100/06-33-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%	48
0095243	100/09-22-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%	49
0095244	100/16-10-039-19W4/2	LEAHURST	Flowing	78.75%	50
0095404	100/14-12-039-19W4/3	LEAHURST	Flowing	100.00%	51
0101390	100/10-14-060-04W4/0	COLD LAKE (CHARLOTTE LAKE)	Flowing	100.00%	52
0102945	1F1/02-09-031-23W4/2	TWINING	Suspended	100.00%	53
0109516	100/14-27-037-28W4/2	CYGNET	Pumping	72.00%	54
0109697	100/08-27-058-03W4/0	COLD LAKE (MOONSHINE)	Flowing	50.00%	55
0109934	100/06-36-038-27W4/0	JOFFRE	Pumping	50.8756%	56
0113305	100/07-24-039-27W4/0	JOFFRE	Pumping	100.00%	57
0113419	100/01-30-039-26W4/0	JOFFRE	Pumping	100.00%	58
0117817	100/08-15-036-28W4/0	PENHOLD	Pumping	100.00%	59
0117860	100/08-05-038-28W4/0	CYGNET	Pumping	36.25%	60
0121057	100/14-33-065-02W4/0	COLD LAKE (MARIE)	Flowing	56.25%	61
0121655	100/11-17-066-03W4/0	COLD LAKE (LEMING)	Flowing	60.00%	62
0122362	100/14-05-036-27W4/0	PENHOLD	Pumping	96.00%	63
0123841	100/08-11-036-28W4/0	PENHOLD	Flowing	100.00%	64
0125320	100/08-13-036-28W4/2	PENHOLD	Pumping	80.00%	65
0125640	100/09-33-039-26W4/0	JOFFRE	Pumping	50.00%	66
0128433	102/16-34-038-20W4/2	STETTLER NORTH	Flowing	100.00%	67
0128870	100/14-09-036-27W4/0	PENHOLD	Pumping	74.67%	68
0130670	100/02-05-037-28W4/2	PENHOLD	Suspended	80.00%	69
0131969	100/06-09-037-28W4/0	PENHOLD	Pumping	100.00%	70
0132113	100/06-35-036-28W4/0	PENHOLD	Pumping	73.33%	71
0132417	100/06-19-038-16W4	HALKIRK	Suspended	100.00%	72
0103570	100/11-09-031-23W4/0	TWINING	Injection	100.00%	73
0138652	100/05-18-061-03W4/0	COLD LAKE (FORT KENT)	Flowing	50.00%	74
0146235	102/06-25-080-12W6/2	POUCE COUPE	Pumping	100.00%	75
0150174	100/16-19-059-03W4/2	COLD LAKE (REITA)	Flowing	100.00%	76
0151408	100/06-11-066-03W4/0	COLD LAKE (LEMING)	Flowing	95.00%	77
0153733	100/16-21-038-16W4/0	HALKIRK	Flowing	100.00%	78
0157378	102/14-30-038-16W4/0	HALKIRK	Injection	100.00%	79
0157506	100/10-33-060-07W4/0	COLD LAKE (SUGDEN)	Flowing	50.00%	80
0158426	102/06-30-038-16W4/0	HALKIRK	Injection	100.00%	81
0160207	100/05-09-031-23W4/0	TWINING	Injection	100.00%	82
0163002	100/14-04-031-23W4/0	TWINING	Suspended	100.00%	83
0169820	100/04-29-059-03W4/0	COLD LAKE (REITA)	Flowing	100.00%	84
0169849	100/06-20-059-04W4/0	COLD LAKE (MURIEL LAKE)	Flowing	100.00%	85
0171735	100/06-34-065-07W4/0	COLD LAKE (LANE)	Flowing	100.00%	86
0174272	100/05-30-066-04W4/0	COLD LAKE (LEMING)	Flowing	60.00%	87
0174725	100/11-31-065-02W4/0	COLD LAKE (MARIE)	Flowing	60.00%	88
0174730	100/14-02-066-04W4/0	COLD LAKE (LEMING)	Flowing	60.00%	89
0180709	100/03-04-038-18W4/0	LEAHURST	Flowing	100.00%	90
0185030	100/10-13-066-04W4/0	COLD LAKE (LEMING)	Flowing	60.00%	91
0188029	100/02-19-036-17W4/0	LEO	Pumping	60.00%	92
0212133	100/11-28-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%	93
0212134	100/10-27-060-02W4/0	COLD LAKE (KENT)	Flowing	100.00%	94
0213706	100/10-14-066-03W4/0	COLD LAKE (LEMING)	Flowing	95.00%	95

0246043	100/11-22-061-05W4/0	COLD LAKE (FORT KENT)	Flowing	100.00%	96
0256280	102/14-09-036-27W4/0	PENHOLD	Flowing	75.00%	97
0256301	102/06-35-036-28W4/0	PENHOLD	Flowing	73.334%	98
0256333	102/16-15-036-28W4/0	PENHOLD	Flowing	97.50%	99
0257495	100/15-24-038-27W4/0	JOFFRE	Pumping	50.8756%	100
0257604	100/08-20-039-26W4/0	JOFFRE	Pumping	50.8756%	101
0258825	100/08-07-039-26W4/0	JOFFRE	Pumping	50.8756%	102
0259110	102/14-05-039-26W4/0	JOFFRE	Pumping	50.8756%	103
0267921	100/16-18-036-17W4/0	LEO	Pumping	60.00%	104
0271745	102/02-18-086-12W6/0	BOUNDARY LAKE SOUTH	Pumping	78.00%	105
0278559	100/13-12-066-08W4/0	COLD LAKE (SPENCER)	Flowing	40.00%	106
0280014	102/01-28-039-26W4/3	JOFFRE	Pumping	75.0000%	107
0290034	100/11-18-036-17W4/0	LEO	Pumping	55.50%	108
0291467	100/11-06-039-17W4/4	LEAHURST	Flowing	100.00%	109
0297183	102/16-24-038-27W4/0	JOFFRE	Pumping	50.8756%	110
0297959	100/16-19-036-17W4/0	LEO	Pumping	60.00%	111
0329704	102/05-30-038-16W4/3	HALKIRK	Pumping	100.00%	112
0331325	100/11-19-038-16W4/0	HALKIRK	Suspended	100.00%	113
0332508	102/03-04-037-28W4/0	PENHOLD	Flowing	12.50%	114
0332571	100/15-36-035-28W4/0	PENHOLD	Flowing	50.00%	115
0332843	100/15-04-038-18W4/2	LEAHURST	Flowing	100.00%	116
0335700	102/05-09-031-23W4/0	TWINING	Flowing	100.00%	117
0337177	100/09-04-028-11W4/0	STANMORE	Flowing	65.00%	118
0343758	102/15-05-031-23W4/0	TWINING	Flowing	100.00%	119
0353924	100/05-01-036-28W4/2	PENHOLD	Flowing	96.50%	120
0355712	102/14-10-031-23W4/0	TWINING	Pumping	100.00%	121
0355730	102/01-08-031-23W4/0	TWINING	Suspended	100.00%	122
0364428	102/16-19-036-17W4/2	LEO	Pumping	100.00%	123
0364507	100/15-18-036-17W4/2	LEO	Flowing	60.00%	124
0365551	102/01-35-028-10W4/0	STANMORE	Suspended	100.00%	125
0370060	100/01-18-059-25W5/0	LELAND	Flowing	21.00%	126
0381458	100/01-29-036-28W4/0	PENHOLD	Flowing	100.00%	127
0386729	102/16-10-031-23W4/0	TWINING	Suspended	100.00%	128
0392464	100/01-15-031-23W4/0	TWINING	Flowing	100.00%	129
0393313	100/16-12-039-19W4/0	LEAHURST	Flowing	100.00%	130
0393844	100/01-26-039-19W4/2	LEAHURST	Flowing	68.75%	131
0394917	102/14-11-036-28W4/0	PENHOLD	Flowing	100.00%	132
0397872	100/08-22-039-19W4/2	LEAHURST	Flowing	100.00%	133
0398570	100/15-10-031-23W4/0	TWINING	Pumping	100.00%	134
0398939	100/03-15-031-23W4/0	TWINING	Suspended	100.00%	135
0399305	100/04-14-036-28W4/0	PENHOLD	Flowing	94.062%	136
0399457	100/05-14-031-23W4/0	TWINING	Suspended	100.00%	137
0407011	100/14-26-036-28W4/0	PENHOLD	Flowing	100.00%	138
0410672	102/07-23-041-10W5/0	FERRIER	Flowing	48.86%	139
0417537	100/07-09-030-16W4/0	COYOTE	Flowing	50.00%	140
0419912	102/11-36-034-25W4/0	HUXLEY	Flowing	80.00%	141
0434746	100/16-13-036-01W5/0	TINDASTOLL	Suspended	100.00%	142
0436021	100/14-17-036-28W4/0	PENHOLD	Suspended	100.00%	143
0436834	103/04-30-038-16W4/0	HALKIRK	Pumping	100.00%	144
0436984	102/14-19-038-16W4	HALKIRK	Pumping	100.00%	145
0453065	100/04-29-039-26W4/0	JOFFRE	Pumping	50.8756%	146
0453066	100/16-29-039-26W4/0	JOFFRE	Pumping	50.8756%	147
0453121	100/08-21-039-26W4/0	JOFFRE	Pumping	50.8756%	148

0453957	102/07-22-039-26W4/0	JOFFRE	Pumping	50.8756%	149
0453958	100/02-33-039-26W4/0	JOFFRE	Pumping	50.8756%	150
0457060	100/01-25-038-27W4/0	JOFFRE	Pumping	50.8756%	151
0468957	102/13-32-038-26W4/0	JOFFRE	Pumping	50.8756%	152
0469507	100/15-20-039-26W4/0	JOFFRE	Flowing	50.8756%	153
0471546	100/15-19-039-26W4/0	JOFFRE	Pumping	50.8756%	154

Related Facilities

License	Facility	Field	
Facilities			
5568	00/15-19-036-17W4	Leo	1
5641	00/05-01-036-28W4	Penhold	2
6503	00/10-17-038-16W4	Halkirk	3
6515	00/13-30-038-16W4	Halkirk	4
6522	00/06-31-038-16W4	Halkirk	5
6524	00/02-34-038-16W4	Halkirk	6
6662	00/04-36-038-27W4	Joffre	7
7232	00/03-08-039-26W4	Joffre	8
7234	00/15-17-039-26W4	Joffre	9
7236	02/15-17-039-26W4	Joffre	10
7237	03/15-17-039-26W4	Joffre	11
7240	00/09-19-039-26W4	Joffre	12
7241	00/15-22-039-26W4	Joffre	13
7247	00/03-28-039-26W4	Joffre	14
7253	00/07-24-039-27W4	Joffre	15
7254	00/11-24-039-27W4	Joffre	16
14336	00/09-22-065-07W4	Cold Lake	17
14447	00/04-05-066-04W4	Cold Lake	18
14448	00/04-11-066-04W4	Cold Lake	19
21298	00/14-17-038-17W4	Halkirk	20
26984	00/09-18-036-17W4	Leo	21
27310	00/06-30-080-11W6	Farmington (Pouce Coupe)	22
27457	00/02-18-086-12W6	Boundary Lake	23
28621	00/09-09-031-23W4	Twining	24
30231	00/11-06-039-17W4	Leahurst	25
30616	00/10-19-036-17W4	Leo	26
31720	00/12-32-065-02W4	Cold Lake	27
32770	00/01-05-037-28W4	Penhold	28
34124	00/05-19-038-16W4	Halkirk	29
34479	00/06-26-036-28W4	Penhold	30
34481	00/10-32-036-28W4	Penhold	31
34495	00/03-04-037-28W4	Penhold	32
36216	02/10-32-036-28W4	Penhold	33
36485	00/06-19-038-16W4	Halkirk	34
38454	00/08-19-036-17W4	Leo	35
38514	00/12-07-063-02W4	Cold Lake	36
39007	00/14-10-031-23W4	Twining	37
39989	00/03-04-038-18W4	Halkirk (Leahurst)	38
40046	00/01-15-031-23W4	Twining	39
46071	00/05-30-038-16W4	Halkirk	40
46073	00/03-30-038-16W4	Halkirk	41
	00/09-06-39-26 W4	Joffre	42
		no license	

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M1020	BOUNDARY LK - AB	TWP 06 RGE 12 W4M 6E10	PNG TO BASE HALFWAY EXCL'NG IN HALFWAY	70
M0284	CESSFORD	TWP 23 RGE 13 W4M 6E20, NW20	ALL PNG TO TOP VIKING_ZONE	80
M0284	CESSFORD	TWP 23 RGE 13 W4M 3E20, NW20	ALL PNG IN VIKING_ZONE	80
M0347	COLD LAKE (Marie)	TWP 05 RGE 2 W4M 5E3, NW33, SEC 33 (LSDs 9, 10, 15)	ALL NG IN COLONY	50.25
M0341	COLD LAKE (Marie)	TWP 05 RGE 2 W4M 5E3, NW33, SEC 33 (LSDs 9, 10, 15)	ALL PNG TO BASE GRAND_RAPIDS EXCL'NG IN COLONY	80
M0350	COLD LAKE (Moonshine)	TWP 58 RGE 3 W4M 6E20, 27	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE	50
M0372	COLD LAKE (Charlotte Lake)	TWP 00 RGE 3 W4M 6E27, 28, 33, 34, 35	ALL NG FROM TOP SURFACE TO BASE MANNVILLE	50
M0370	COLD LAKE (Ken)	TWP 00 RGE 2 W4M 6E2, 27, 28	ALL NG TO BASE MANNVILLE	100
M0411	COLD LAKE (Sugden)	TWP 00 RGE 7 W4M 6E33	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	50
M0333	COLD LAKE (Lemming)	TWP 06 RGE 3 W4M 6E11	ALL PNG TO BASE MANNVILLE	65
M0333	COLD LAKE (Lemming)	TWP 06 RGE 3 W4M 6E14	ALL PNG TO BASE MANNVILLE	65
M0341	COLD LAKE (Mud)	TWP 05 RGE 2 W4M 6E3 TWP 06 RGE 2 W4M 6E10, 21 TWP 05 RGE 3 W4M 6E10, 10, 24, 29 TWP 05 RGE 4 W4M 6E13	ALL PNG TO BASE CLEARWATER_GROUP	60
M0341	COLD LAKE (Lemming)	TWP 05 RGE 2 W4M 6E32 TWP 06 RGE 2 W4M 6E10, 22, 27 TWP 06 RGE 3 W4M 6E17 TWP 06 RGE 4 W4M 6E12 (EXCLUDING PRODUCTION FROM 9-27-00-2W4 - GRAND RAPIDS ONLY)	ALL PNG TO BASE GRAND_RAPIDS	60
M0347	COLD LAKE (Lane)	TWP 05 RGE 7 W4M 6E34	PNG TO BASE MANNVILLE	100
M0340	COLD LAKE (Lemming)	TWP 09 RGE 4 W4M 6E2	ALL PNG TO BASE CLEARWATER_GROUP	60
M0349	COLD LAKE (Lemming)	TWP 09 RGE 4 W4M 6E30	ALL PNG IN UPPER_MANNVILLE_H (ALL PNG IN WASECA)	100
M0350	COLD LAKE (Spencer)	TWP 06 RGE 0 W4M 6E12	ALL PNG FROM TOP SURFACE TO BASE COLONY	40
M0350	COLD LAKE (Fort Kent)	TWP 01 RGE 6 W4M 6E22	ALL PNG TO BASE MANNVILLE	100
M0371	COLD LAKE (Charlotte Lake)	TWP 00 RGE 3 W4M 6E19, 30	ALL NG TO BASE MANNVILLE	50
M0373	COLD LAKE (Fort Kent)	TWP 01 RGE 3 W4M 6E10	ALL PNG IN UPPER_COLONY	50
M0373	COLD LAKE (Fort Kent)	TWP 01 RGE 3 W4M 6E10	PNG TO BASE LOWER_COLONY EXCL'NG IN UPPER_COLONY	25
M0373	COLD LAKE (Fort Kent)	TWP 01 RGE 3 W4M 6E10	ALL PNG FROM BASE COLONY TO BASE MANNVILLE	50
M0376	COLD LAKE (Ken)	TWP 00 RGE 2 W4M 6E10, 15, 22, 32, 33, 34	NG TO BASE MANNVILLE	100
M0300	COLD LAKE (Charlotte Lake)	TWP 00 RGE 4 W4M 6E14	ALL PNG TO BASE MANNVILLE EXCL'NG IN SUB_U_COLONY_CRETACEOUS	100
M0400	COLD LAKE (Marie) Lake)	TWP 00 RGE 4 W4M 20, 30, 31	ALL PNG TO BASE MANNVILLE	100
M0410	COLD LAKE (Cold Lake)	TWP 03 RGE 2 W4M 6E7, S-10 TWP 03 RGE 3 W4M N 1, 14	NG IN COLONY	100
M0410	COLD LAKE (Relia)	TWP 09 RGE 0 W4M 6E20	NG IN UPPER_COLONY	100
M0438	COLD LAKE (Relia)	TWP 09 RGE 3 W4M 10 (SD 13-10 WITHIN THE COLD LAKE INTEGRATED RESOURCE PLAN - SURFACE ACCESS SUBJECT TO RESTRICTIONS) (WITHIN AN OIL SANDS AREA)	ALL PNG TO BASE MANNVILLE (EXCL'NG IN UPPER_COLONY) (EXCL SOLUTION_GAS)	100
M0070	FARMINGTON (Pouce Coupe)	TWP 00 RGE 12 W6M 25	PNG BELOW BASE BLUESKY-BULLHEAD TO BASE STODDART	100
M1897	FERRIER	TWP 11 RGE 10 W4M 6E23 (EXCLUDING PRODUCTION FROM THE 1027-23 WELLBORE)	ALL PNG TO BASE LEA_PARK	34.33
M1897	FERRIER	TWP 11 RGE 10 W4M 6E23 (1027-23-11-10 WSM WELL ONLY)	1027-23-041-10W5000 WELL ONLY	45.66
M0045	HALKORR (Leeshills)	TWP 09 RGE 17 W4M 6E6	ALL PNG FROM TOP SURFACE TO BASE VIKING_ZONE	100

SCHEDULE B

DEL Canada GP Ltd,

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0046	HALKIRK	TWP 38 RGE 16 W4M LSD 3 & 4 SEC 30	ALL NG IN GLAUCONITIC_SS	100
M0046	HALKIRK	TWP 38 RGE 16 W4M LSD 3 & 4 SEC 30	ALL PNG TO BASE MANNVILLE EXCL NG IN GLAUCONITIC_SS	100
M0047	HALKIRK	TWP 38 RGE 16 W4M E30, LSDS 11 & 12 SEC 30	ALL NG IN GLAUCONITIC_SS	100
M0055	HALKIRK	TWP 38 RGE 16 W4M W19 (1/8 INTEREST)	ALL PNG EXCL NG IN GLAUCONITIC_SS	100
M0055	HALKIRK	TWP 38 RGE 16 W4M W19 (1/8 INTEREST)	ALL NG IN GLAUCONITIC_SS	100
M0055	HALKIRK	TWP 38 RGE 16 W4M W19 (1/8 INTEREST)	ALL PNG EXCL NG IN GLAUCONITIC_SS	100
M0055	HALKIRK	TWP 38 RGE 16 W4M W19 (1/8 INTEREST)	ALL NG IN GLAUCONITIC_SS	100
M0057	HALKIRK	TWP 38 RGE 16 W4M W19 (1/8 INTEREST)	ALL PNG EXCL NG IN GLAUCONITIC_SS	100
M0057	HALKIRK	TWP 38 RGE 16 W4M W19 (1/8 INTEREST)	ALL NG IN GLAUCONITIC_SS	100
M0058	HALKIRK	TWP 38 RGE 16 W4M W19 (1/8 INTEREST)	ALL PNG EXCL NG IN GLAUCONITIC_SS	100
M0058	HALKIRK	TWP 38 RGE 16 W4M W19 (1/8 INTEREST)	ALL NG IN GLAUCONITIC_SS	100
M0059	HALKIRK	TWP 38 RGE 16 W4M W19 (1/8 INTEREST)	ALL PNG EXCL NG IN GLAUCONITIC_SS	100
M0059	HALKIRK	TWP 38 RGE 16 W4M W19 (1/8 INTEREST)	ALL NG IN GLAUCONITIC_SS	100
M0059	HALKIRK	TWP 38 RGE 16 W4M W19 (1/8 INTEREST)	ALL PNG EXCL NG IN GLAUCONITIC_SS	100
M0059	HALKIRK	TWP 38 RGE 16 W4M W19 (1/8 INTEREST)	ALL NG IN GLAUCONITIC_SS	100
M0080	HALKIRK	TWP 38 RGE 16 W4M LSD 5 OF SEC 30	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL NG IN GLAUCONITIC_SS	100
M0080	HALKIRK	TWP 38 RGE 16 W4M LSD 6 OF SEC 30	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL NG IN GLAUCONITIC_SS	100
M0080	HALKIRK	TWP 38 RGE 16 W4M LSD 6 OF SEC 30	ALL NG IN GLAUCONITIC_SS	100
M0080	HALKIRK	TWP 38 RGE 16 W4M LSD 6 OF SEC 30	ALL NG IN GLAUCONITIC_SS	100
M0081	HALKIRK	TWP 38 RGE 16 W4M LSDS 13 & 14 OF SEC 30	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL NG IN GLAUCONITIC_SS	100
M0081	HALKIRK	TWP 38 RGE 16 W4M LSDS 13 & 14 OF SEC 30	ALL NG IN GLAUCONITIC_SS	100
M0092	HALKIRK	TWP 38 RGE 16 W4M SEC 8	ALL PNG FROM BASE OSTRACOD_ZONE TO TOP MISSISSIPPIAN	50
M0092	HALKIRK	TWP 38 RGE 16 W4M SEC 8	(ALL NG IN THE COALS OF THE EDMONTON GROUP)	46.675
M0094	HALKIRK	TWP 38 RGE 16 W4M NE17	ALL PET FROM TOP SURFACE TO TOP PALEOZOIC	100
M0095	HALKIRK	TWP 38 RGE 16 W4M SEC 20	ALL PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	100
M0133	HALKIRK	TWP 38 RGE 16 W4M SEC 21	ALL NG FROM TOP SURFACE TO BASE GLAUCONITIC_SS	100
M0700	HUXLEY	TWP 34 RGE 25 W4M SEC 38	ALL PNG FROM BASE MANNVILLE TO BASE NISKU	80
FM0002	JOFFRE	TWP 38 RGE 20 W4M SW 31	ALL PNG	100
FM0004	JOFFRE	TWP 38 RGE 27 W4M PTN NE 13	ALL PNG	100
M0607	JOFFRE	TWP 38 RGE 27 W4M 8E SEC 11, LSD 4 SEC 12	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0607	JOFFRE	TWP 38 RGE 27 W4M LSD 4 SEC 12	NG IN BASAL QUARTZ (BETWEEN THE DEPTHS OF 5684 - 6770 FEET ON THE INDUCTION ELECTRIC LOG RECORD FOR THE 100/16-12-54-27 W4M)	45.833
M0608	JOFFRE	TWP 38 RGE 27 W4M PTN SW SEC 1 (DESIGNATED AS RED DEER RIVER)	PNG BELOW BASE MANNVILLE TO TOP NISKU	46.082018
M0609	JOFFRE	TWP 38 RGE 27 W4M NE SEC 34	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0610	JOFFRE	TWP 38 RGE 20 W4M W 3E SEC 30	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0612	JOFFRE	TWP 38 RGE 27 W4M NW SEC 24	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0613	JOFFRE	TWP 38 RGE 27 W4M SW SEC 24	PNG BELOW BASE MANNVILLE TO TOP NISKU	100

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0614	JOFFRE	TWP 39 RGE 27 W4M NE SEC 24	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0615	JOFFRE	TWP 39 RGE 27 W4M SW SEC 14	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0616	JOFFRE	TWP 39 RGE 26 W4M NW SEC 10	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0616	JOFFRE	TWP 39 RGE 26 W4M S SEC 10	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0617	JOFFRE	TWP 39 RGE 27 W4M NW & LSD 3, 5, 6 SEC 12	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0617	JOFFRE	TWP 39 RGE 27 W4M NW & LSD 3, 5, 6 SEC 12	NG IN BASAL QUARTZ (BETWEEN THE DEPTHS OF 5294 - 5770 FEET ON THE INDUCTION ELECTRIC LOG RECORD FOR THE 100/16-12-38-27 W4M)	45.833
M0617	JOFFRE	TWP 39 RGE 27 W4M NE SEC 11	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0618	JOFFRE	TWP 39 RGE 27 W4M NW SEC 38	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0619	JOFFRE	TWP 39 RGE 27 W4M NE SEC 26	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0619	JOFFRE	TWP 39 RGE 27 W4M NE SEC 26	PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING ZONE	12.5
M0620	JOFFRE	TWP 39 RGE 27 W4M SE SEC 22	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0621	JOFFRE	TWP 38 RGE 27 W4M LSD 12, 13 SEC 35	PNG BELOW BASE NISKU	85.333
M0621	JOFFRE	TWP 38 RGE 27 W4M LSD 12, 13 SEC 35	PNG BELOW BASE MANNVILLE TO TOP NISKU	50
M0622	JOFFRE	TWP 39 RGE 27 W4M PTH 9E & SW SEC 13 (ALL THOSE PORTIONS OF THE SOUTH EAST QUARTER NOT COVERED BY ANY OF THE WATERS OF THE RED DEER RIVER AS SHOWN ON A PLAN OF SURVEY OF THE SAID TOWNSHIP DATED 27 JUNE 1893)	PNG BELOW BASE NISKU	100
M0622	JOFFRE	TWP 39 RGE 27 W4M PTH NE, PTH NW SEC 43 (ALL THAT PORTION OF THE NORTH EAST QUARTER LYING SOUTH & EAST OF THE RED DEER RIVER AS SHOWN ON A PLAN OF SURVEY OF THE SAID TOWNSHIP DATED 27 JUNE 1893) TWP 39 RGE 27 W4M PTH NW SEC 1 (ALL THAT PORTION OF THE NORTH WEST QUARTER LYING NORTH OF THE BLINDMAN'S RIVER AND WEST OF THE RIGHT OF WAY OF THE CANADIAN NORTHERN WESTERN RAILWAY AS SHOWN ON PLAN ZT12AK, AS SHOWN ON A PLAN OF SURVEY OF THE SAID TOWNSHIP DATED 27 JUNE 1893)	PNG IN NISKU	100
M0623	JOFFRE	TWP 39 RGE 27 W4M PTH S SEC 1 (LYING EAST OF THE RED DEER RIVER)	PNG BELOW BASE MANNVILLE EXCL PNG IN NISKU	100
M0624	JOFFRE	TWP 39 RGE 27 W4M SW SEC 26	ALL PNG BELOW BASE MANNVILLE (EXCL PNG IN NISKU UNUTILIZED ZONE)	100
M0624	JOFFRE	TWP 38 RGE 27 W4M SW SEC 26	PNG TO BASE MANNVILLE EXCL PNG IN VIKING ZONE	12.5
M0625	JOFFRE	TWP 39 RGE 27 W4M NW SEC 25	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0625	JOFFRE	TWP 39 RGE 27 W4M NW SEC 25	PNG TO BASE MANNVILLE EXCL PNG IN VIKING ZONE	12.5
M0626	JOFFRE	TWP 39 RGE 27 W4M PTH NW SEC 1, PTH SW 1 (LYING WEST OF RED DEER RIVER) TWP 39 RGE 27 W4M PTH NW SEC 1 (LYING EAST OF RED DEER RIVER) TWP 38 RGE 27 W4M NE 1 TWP 38 RGE 27 W4M LSD 9, 10 SEC 35	PNG BELOW BASE NISKU	100
M0627	JOFFRE	TWP 39 RGE 27 W4M NE 1 TWP 38 RGE 27 W4M LSD 9, 10 SEC 35	PNG BELOW BASE NISKU	100
M0628	JOFFRE	TWP 39 RGE 27 W4M SE SEC 23	PNG BELOW BASE MANNVILLE EXCL PNG IN NISKU	100
M0629	JOFFRE	TWP 38 RGE 27 W4M NE SEC 23	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0629	JOFFRE	TWP 38 RGE 27 W4M NE SEC 23	PNG TO BASE MANNVILLE EXCL PNG IN VIKING ZONE	50
M0630	JOFFRE	TWP 39 RGE 27 W4M LSD 14, 16 SEC 35	PNG BELOW BASE MANNVILLE EXCL PNG IN NISKU	100
M0631	JOFFRE	TWP 39 RGE 27 W4M NW SEC 23	PNG BELOW BASE MANNVILLE EXCL PNG IN NISKU	100
M0632	JOFFRE	TWP 39 RGE 27 W4M S SEC 35	PNG BELOW BASE MANNVILLE EXCL PNG IN NISKU	100
M0633	JOFFRE	TWP 38 RGE 27 W4M LSD 11 & 14 SEC 35	PNG BELOW BASE MANNVILLE EXCL PNG IN NISKU	100
M0636	JOFFRE	TWP 39 RGE 26 W4M NW SEC 20	PNG FROM BASE MANNVILLE TO TOP NISKU	100

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0639	JOFFRE	TWP 39 RGE 28 W4M 6W SEC 29	PNG TO TOP NISKU	100
M0640	JOFFRE	TWP 39 RGE 27 W4M 6W 23	ALL PNG EXCL PNG IN NISKU	100
M0643	JOFFRE	TWP 39 RGE 28 W4M W SEC 18	PNG TO BASE MANNVILLE (EXCL PNG IN BASAL QUARTZ "C" AND ALL EXISTING WELLBORES, EXCEPTING THE 100/14-18-039-28W/00 TEST WELL)	75
M0643	JOFFRE	TWP 39 RGE 28 W4M W SEC 18	PNG IN BASAL_QUARTZ_C	75
M0643	JOFFRE	TWP 39 RGE 28 W4M W SEC 18	PNG FROM BASE MANNVILLE TO TOP NISKU	60
M0644	JOFFRE	TWP 39 RGE 28 W4M NW SEC 4	PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	45
M0645	JOFFRE	TWP 39 RGE 28 W4M NE SEC 4	PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	45
M0648	JOFFRE	TWP 39 RGE 28 W4M PTN S SEC 17 (LYING SOUTH OF RED DEER RIVER)	PNG BELOW BASE NISKU	60
M0647	JOFFRE	TWP 39 RGE 28 W4M PTN NW 17 (LYING NORTH & WEST OF THE NORTHERLY & WESTERLY LIMITED OF SURVEYED ROAD)	PNG TO TOP NISKU	75
M0647	JOFFRE	TWP 39 RGE 28 W4M PTN NW 17 (LYING NORTH & WEST OF THE NORTHERLY & WESTERLY LIMITED OF SURVEYED ROAD)	PNG BELOW BASE NISKU	60
M0648	JOFFRE	TWP 39 RGE 28 W4M PTN NW SEC 17	PNG TO TOP NISKU	75
M0648	JOFFRE	TWP 39 RGE 28 W4M PTN NW SEC 17	PNG BELOW BASE NISKU	60
M0648	JOFFRE	TWP 39 RGE 28 W4M PTN S SEC 17 (LYING NORTH OF THE RED DEER RIVER)	PNG BELOW BASE NISKU	60
M0649	JOFFRE	TWP 39 RGE 28 W4M NE SEC 17	PNG TO TOP NISKU	87.5
M0649	JOFFRE	TWP 39 RGE 28 W4M NE SEC 17	PNG BELOW BASE NISKU	60
M0650	JOFFRE	TWP 39 RGE 28 W4M LSD 11, 12, 13 SEC 8	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	48.16
M0650	JOFFRE	TWP 39 RGE 28 W4M LSD 11, 12, 13 SEC 6	ALL PNG FROM BASE MANNVILLE TO TOP NISKU	92.5928
M0651	JOFFRE	TWP 39 RGE 28 W4M LSD 14 SEC 8	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	48.15
M0651	JOFFRE	TWP 39 RGE 28 W4M LSD 14 SEC 6	ALL PNG FROM BASE MANNVILLE TO TOP NISKU	92.5928
M0652	JOFFRE	TWP 39 RGE 28 W4M NE SEC 18	PNG IN BASAL_QUARTZ_C	75
M0652	JOFFRE	TWP 39 RGE 28 W4M NE SEC 18	PNG TO BASE MANNVILLE (EXCL PNG IN BASAL QUARTZ "C" AND ALL EXISTING WELLBORES, EXCEPTING THE 100/14-18-039-28W/00 TEST WELL)	75
M0652	JOFFRE	TWP 39 RGE 28 W4M NE SEC 18	PNG FROM BASE MANNVILLE TO TOP NISKU	100
M0653	JOFFRE	TWP 39 RGE 28 W4M PTN SE SEC 18 (THAT PORTION DESIGNATED AS THE RED DEER RIVER)	PNG IN BASAL_QUARTZ_C	71.5809
M0653	JOFFRE	TWP 39 RGE 28 W4M SE SEC 18 (THAT PORTION DESIGNATED AS THE RED DEER RIVER)	PNG TO BASE MANNVILLE (EXCL PNG IN BASAL QUARTZ "C" AND ALL EXISTING WELLBORES, EXCEPTING THE 100/14-18-039-28W/00 TEST WELL)	72.34975
M0653	JOFFRE	TWP 39 RGE 28 W4M SE SEC 18 (THAT PORTION DESIGNATED AS THE RED DEER RIVER)	PNG FROM BASE MANNVILLE TO TOP NISKU	100
M0653	JOFFRE	TWP 39 RGE 28 W4M PTN SE SEC 18 (LYING SOUTH OF THE RED DEER RIVER)	PNG IN BASAL_QUARTZ_C	75
M0654	JOFFRE	TWP 39 RGE 28 W4M PTN W SEC 9 (LYING WEST OF THE RIGHT BANK OF THE RED DEER RIVER)	PNG TO TOP NISKU	100
M0654	JOFFRE	TWP 39 RGE 28 W4M PTN SE SEC 18 (LYING SOUTH OF THE RED DEER RIVER)	PNG TO BASE MANNVILLE (EXCL PNG IN BASAL QUARTZ "C" AND ALL EXISTING WELLBORES, EXCEPTING THE 100/14-18-039-28W/00 TEST WELL)	75
M0654	JOFFRE	TWP 39 RGE 28 W4M PTN SE SEC 18 (LYING SOUTH OF THE RED DEER RIVER)	PNG BELOW BASE MANNVILLE (EXCL PNG IN NISKU)	100
M0654	JOFFRE	TWP 39 RGE 28 W4M PTN SE SEC 18 (LYING SOUTH OF THE RED DEER RIVER)	PNG IN BASAL_QUARTZ_C	71.5809
M0655	JOFFRE	TWP 39 RGE 28 W4M PTN SE 18 (LYING NORTH OF THE RED DEER RIVER)	PNG IN BASAL_QUARTZ_C	71.5809
M0655	JOFFRE	TWP 39 RGE 28 W4M PTN SE 18 (LYING NORTH OF THE RED DEER RIVER)	PNG TO BASE MANNVILLE (EXCL PNG IN BASAL QUARTZ "C" AND ALL EXISTING WELLBORES, EXCEPTING THE 100/14-18-039-28W/00 TEST WELL)	72.34975

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0655	JOFFRE	TWP 39 RGE 26 W4M PTN 8E 18 (LYING NORTH OF THE RED DEER RIVER)	PNG FROM BASE MANNVILLE TO TOP NISKU	100
M0657	JOFFRE	TWP 39 RGE 27 W4M SW 24	PNG BELOW BASE MANNVILLE TO TOP NISKU	100
M0658	JOFFRE	TWP 39 RGE 27 W4M SE SEC 12	PNG TO TOP NISKU EXCL'NG IN BASAL_QUARTZ	83.3333
M0659	JOFFRE	TWP 39 RGE 27 W4M 0E SEC 12	PNG IN VIKING_ZONE	83.3334
M0659	JOFFRE	TWP 39 RGE 27 W4M SE SEC 12	NG IN BASAL_QUARTZ (BETWEEN THE DEPTHS OF 5664 - 5770 FEET ON THE INDUCTION ELECTRIC LOG RECORD FOR THE 100/16-12-39-27 W4M)	46.633
M0659	JOFFRE	TWP 39 RGE 27 W4M SW SEC 11	PNG TO TOP NISKU	100
M0680	JOFFRE	TWP 39 RGE 27 W4M NE SEC 2	PNG TO TOP NISKU	100
M0681	JOFFRE	TWP 39 RGE 27 W4M L&D 10 SEC 10	PNG TO TOP NISKU	100
M0682	JOFFRE	TWP 39 RGE 27 W4M L&D 9,10,15 SEC 10	PNG TO TOP NISKU	100
M0683	JOFFRE	TWP 39 RGE 27 W4M L&D 11,13,14 SEC 11	PNG TO TOP NISKU	100
M0684	JOFFRE	TWP 39 RGE 27 W4M L&D 12 SEC 11	PNG TO TOP NISKU	100
M0685	JOFFRE	TWP 39 RGE 27 W4M L&D 8,10,15 SEC 12	PNG TO TOP NISKU EXCL'NG IN BASAL_QUARTZ	100
M0685	JOFFRE	TWP 39 RGE 27 W4M L&D 8,10,15 SEC 12	NG IN BASAL_QUARTZ (BETWEEN THE DEPTHS OF 5664 - 5770 FEET ON THE INDUCTION ELECTRIC LOG RECORD FOR THE 100/16-12-39-27 W4M)	46.633
M0686	JOFFRE	TWP 39 RGE 27 W4M L&D 16 SEC 12	PNG TO TOP NISKU EXCL'NG IN BASAL_QUARTZ	100
M0686	JOFFRE	TWP 39 RGE 27 W4M L&D 16 SEC 12	NG IN BASAL_QUARTZ (BETWEEN THE DEPTHS OF 5664 - 5770 FEET ON THE INDUCTION ELECTRIC LOG RECORD FOR THE 100/16-12-39-27 W4M)	46.633
M0687	JOFFRE	TWP 39 RGE 27 W4M L&D 1,2,7 SEC 14	PNG TO TOP NISKU	100
M0688	JOFFRE	TWP 39 RGE 27 W4M L&D 8 SEC 14	PNG TO TOP NISKU	100
M0689	JOFFRE	TWP 39 RGE 27 W4M L&D 12 SEC 14	PNG TO TOP NISKU	100
M0670	JOFFRE	TWP 39 RGE 27 W4M L&D 11,13,14 SEC 14	PNG TO TOP NISKU	100
M0671	JOFFRE	TWP 39 RGE 29 W4M SW SEC 10	PNG TO TOP NISKU	100
M0671	JOFFRE	TWP 39 RGE 29 W4M SE SEC 16	PNG TO TOP NISKU	100
M0674	JOFFRE	TWP 39 RGE 28 W4M E SEC 5	PNG TO TOP NISKU EXCL'NG IN VIKING_ZONE	83.3333
M0674	JOFFRE	TWP 39 RGE 28 W4M E SEC 5	PNG BELOW BASE NISKU TO BASE DUVERNAY	13.3334
M0674	JOFFRE	TWP 39 RGE 28 W4M E SEC 5	PNG BELOW BASE DUVERNAY	50
M0674	JOFFRE	TWP 39 RGE 28 W4M E SEC 5	PNG IN VIKING_ZONE	83.3334
M0675	JOFFRE	TWP 39 RGE 28 W4M L&D 11,12,13 SEC 31	PNG TO TOP NISKU EXCL'NG FROM BASE VIKING_ZONE TO BASE MANNVILLE	83.3333
M0675	JOFFRE	TWP 39 RGE 28 W4M NW SEC 31	PNG BELOW BASE NISKU TO BASE DUVERNAY	13.3334
M0675	JOFFRE	TWP 39 RGE 28 W4M NW SEC 31	PNG BELOW BASE DUVERNAY	50
M0675	JOFFRE	TWP 39 RGE 28 W4M L&D 14 SEC 31	PNG BELOW BASE MANNVILLE TO TOP NISKU	83.3333
M0675	JOFFRE	TWP 39 RGE 28 W4M SE SEC 31	PNG IN VIKING_ZONE	83.3333
M0675	JOFFRE	TWP 39 RGE 28 W4M SE SEC 31	PNG TO TOP NISKU EXCL'NG FROM BASE VIKING_ZONE TO BASE MANNVILLE	0
M0675	JOFFRE	TWP 39 RGE 28 W4M L&D 10,15 SEC 31	PNG TO TOP NISKU EXCL'NG FROM BASE VIKING_ZONE TO BASE MANNVILLE	0
M0676	JOFFRE	TWP 39 RGE 28 W4M L&D 15 SEC 31	PNG IN VIKING_ZONE	83.3334
M0676	JOFFRE	TWP 39 RGE 28 W4M SE SEC 31	PNG BELOW BASE NISKU TO BASE DUVERNAY	13.3334

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File #	Area	Land Description	Mineral Rights	Working Interest
M0076	JOFFRE	TWP 39 RGE 26 W4M NE SEC 31	PNG BELOW BASE NISKU TO BASE DUVERNAY	10.3334
M0076	JOFFRE	TWP 38 RGE 28 W4M SE SEC 31	PNG BELOW BASE DUVERNAY	50
M0076	JOFFRE	TWP 39 RGE 28 W4M NE SEC 31	PNG BELOW BASE DUVERNAY	50
M0076	JOFFRE	TWP 38 RGE 28 W4M LBD 9,10 SEC 31	PNG BELOW BASE MANNVILLE TO TOP NISKU	0
M0076	JOFFRE	TWP 38 RGE 28 W4M LBD 10 SEC 31	PNG IN VIKING_ZONE	83.3333
M0076	JOFFRE	TWP 38 RGE 28 W4M LBD 11,12,13 SEC 31	PNG IN VIKING_ZONE	83.3333
M0076	JOFFRE	TWP 38 RGE 28 W4M E SEC 31	PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE	23.85833
M0076	JOFFRE	TWP 38 RGE 28 W4M NW SEC 31	PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE	23.85833
M0076	JOFFRE	TWP 39 RGE 26 W4M PTN NE 15	PNG TO TOP NISKU	100
M0076	JOFFRE	TWP 38 RGE 28 W4M PTN NE 15	PNG BELOW BASE NISKU	73.554
M0076	JOFFRE	TWP 39 RGE 28 W4M SE 15	PNG BELOW BASE NISKU	68.692
M0076	JOFFRE	TWP 39 RGE 28 W4M SE 15	PNG TO BASE NISKU (EXCL NISKU IN 7-15-39-28-W4M WELL)	70.184
M0077	JOFFRE	TWP 60 RGE 27 W4M NW DEC 25	PNG BELOW BASE NISKU	100
M0078	JOFFRE	TWP 39 RGE 28 W4M PTN NE 15	PNG TO TOP NISKU	100
M0078	JOFFRE	TWP 39 RGE 28 W4M PTN NE 15	PNG BELOW BASE NISKU	73.554
M0079	JOFFRE	TWP 39 RGE 28 W4M NW DEC 15	PNG TO TOP NISKU EXCL PNG IN VIKING_ZONE	75
M0079	JOFFRE	TWP 39 RGE 28 W4M NW SEC 18	PNG BELOW BASE NISKU	50
M0079	JOFFRE	TWP 39 RGE 28 W4M NW SEC 15	PNG IN VIKING_ZONE	25
M0080	JOFFRE	TWP 39 RGE 28 W4M NE SEC 9	PNG TO TOP NISKU	50
M0080	JOFFRE	TWP 39 RGE 28 W4M NE SEC 9	PNG BELOW BASE NISKU	50
M0081	JOFFRE	TWP 39 RGE 28 W4M SW SEC 15	PNG TO TOP NISKU	100
M0081	JOFFRE	TWP 39 RGE 28 W4M SW SEC 15	PNG BELOW BASE NISKU	50
M0082	JOFFRE	TWP 39 RGE 28 W4M SE 33	PNG BELOW BASE NISKU	100
M0082	JOFFRE	TWP 39 RGE 28 W4M SE 33	NG TO BASE BELLY_RIVER	25
M0083	JOFFRE	TWP 39 RGE 28 W4M NE SEC 20	PNG TO TOP NISKU	75
M0084	JOFFRE	TWP 39 RGE 28 W4M W SEC 28	PNG BELOW BASE BELLY_RIVER TO TOP NISKU	75
M0084	JOFFRE	TWP 39 RGE 28 W4M W SEC 28	PNG TO BASE BELLY_RIVER	75
M0085	JOFFRE	TWP 39 RGE 28 W4M NE SEC 28	PNG BELOW BASE BELLY_RIVER TO TOP NISKU	75
M0085	JOFFRE	TWP 39 RGE 28 W4M NE SEC 28	PNG TO BASE BELLY_RIVER	75
M0088	JOFFRE	TWP 39 RGE 28 W4M NW SEC 16	PNG TO TOP NISKU EXCL PNG IN VIKING_ZONE	75
M0088	JOFFRE	TWP 39 RGE 28 W4M NW SEC 16	PNG IN VIKING_ZONE	25
M0087	JOFFRE	TWP 39 RGE 28 W4M SW SEC 20	PNG BELOW BASE MANNVILLE TO TOP NISKU	75
M0088	JOFFRE	TWP 39 RGE 28 W4M W 22	PNG TO TOP NISKU	75
M0089	JOFFRE	TWP 39 RGE 28 W4M SE SEC 28	PNG BELOW BASE BELLY_RIVER TO TOP NISKU	75
M0089	JOFFRE	TWP 39 RGE 28 W4M SE SEC 28	PNG TO BASE BELLY_RIVER	75

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0690	JOFFRE	TWP 39 RGE 20 W4M 5E SEC 20	PNG TO TOP NISKU	75
M0691	JOFFRE	TWP 39 RGE 20 W4M W21	PNG BELOW BASE NISKU	75
M0691	JOFFRE	TWP 39 RGE 20 W4M W21	ALL PNG FROM TOP SURFACE TO TOP NISKU EXCL NG IN MANNVILLE	25
M0691	JOFFRE	TWP 39 RGE 20 W4M W21	NG IN MANNVILLE	13.333
M0692	JOFFRE	TWP 39 RGE 20 W4M S SEC 4	PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	45
M0692	JOFFRE	TWP 39 RGE 20 W4M 8W SEC 4	PNG FROM BASE MANNVILLE TO TOP NISKU	90
M0692	JOFFRE	TWP 39 RGE 20 W4M SE SEC 4	PNG IN VIKING_ZONE	50
M0693	JOFFRE	TWP 39 RGE 27 W4M PTN NE SEC 15 (PTN NOT COVERED BY BLINDMAN RIVER)	PNG TO TOP NISKU EXCL PNG IN VIKING_ZONE	100
M0693	JOFFRE	TWP 39 RGE 27 W4M PTN L80 9, L80 10 SEC 15 (PTN NOT COVERED BY BLINDMAN RIVER)	(IN L80 9, 10, 15, 16) PNG IN VIKING_ZONE (IN L80 9, 10)	100
M0694	JOFFRE	TWP 39 RGE 27 W4M PTN NE SEC 15 (PTN UNDERLYING BLINDMAN RIVER)	PNG TO TOP NISKU EXCL PNG IN VIKING_ZONE	100
M0694	JOFFRE	TWP 39 RGE 27 W4M PTN NE SEC 15 (PTN UNDERLYING BLINDMAN RIVER)	PNG IN VIKING_ZONE	100
M0695	JOFFRE	TWP 39 RGE 27 W4M NE SEC 14	PNG TO TOP NISKU	100
M0699	JOFFRE	TWP 39 RGE 27 W4M L80 15 SEC 15 (PTN OF NE LYING NORTH OF THE WESTERLY BOUNDARY OF LAND TAKEN FOR PUBLIC ROADWAY)	PNG BELOW BASE NISKU	100
M0699	JOFFRE	TWP 39 RGE 27 W4M L80 15 SEC 15 (PTN OF NE LYING NORTH OF THE WESTERLY BOUNDARY OF LAND TAKEN FOR PUBLIC ROADWAY)	PNG TO TOP NISKU EXCL PNG IN VIKING_ZONE	100
M0699	JOFFRE	TWP 39 RGE 27 W4M L80 15 SEC 15 (PTN OF NE LYING NORTH OF THE WESTERLY BOUNDARY OF LAND TAKEN FOR PUBLIC ROADWAY)	PNG IN VIKING_ZONE	100
M0704	JOFFRE	TWP 39 RGE 26 W4M SE SEC 8	PNG FROM BASE MANNVILLE TO TOP NISKU	100
M0704	JOFFRE	TWP 39 RGE 26 W4M SE SEC 8	PNG FROM TOP SURFACE TO BASE MANNVILLE (EXCL PNG IN VIKING_ZONE)	45.16
M0704	JOFFRE	TWP 39 RGE 26 W4M SE SEC 8	PNG IN VIKING_ZONE	100
M0709	JOFFRE	TWP 39 RGE 26 W4M NE SEC 15	PNG TO TOP NISKU	50
M0720	JOFFRE	TWP 39 RGE 26 W4M 8W 33	PNG TO TOP NISKU EXCL NG TO BASE BELLY_RIVER	100
M0720	JOFFRE	TWP 39 RGE 26 W4M 8W 33	PNG BELOW BASE NISKU	100
M0720	JOFFRE	TWP 39 RGE 26 W4M 6W 33	ALL NG TO BASE BELLY_RIVER	25
M0722	JOFFRE	TWP 39 RGE 26 W4M E SEC 21 (UNDIVIDED 1/2 INTEREST)	PNG BELOW BASE NISKU	100
M0722	JOFFRE	TWP 39 RGE 26 W4M E SEC 21 (UNDIVIDED 1/2 INTEREST)	NG IN MANNVILLE	13.333
M0723	JOFFRE	TWP 39 RGE 26 W4M E SEC 21 (UNDIVIDED 1/2 INTEREST)	PNG BELOW BASE NISKU	100
M0723	JOFFRE	TWP 39 RGE 26 W4M E SEC 21 (UNDIVIDED 1/2 INTEREST)	NG IN MANNVILLE	13.333
M0724	JOFFRE	TWP 39 RGE 26 W4M PTN 8W SEC 19	PNG BELOW BASE NISKU	100
M0724	JOFFRE	TWP 39 RGE 26 W4M NE SEC 10	PNG BELOW BASE NISKU	100
M0726	JOFFRE	TWP 39 RGE 26 W4M SEC 8	PNG BELOW BASE NISKU	100
M0727	JOFFRE	TWP 39 RGE 27 W4M PTN SE SEC 20	PNG BELOW BASE NISKU	100
M0727	JOFFRE	TWP 39 RGE 27 W4M PTN SE SEC 20	PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	12.5
M0728	JOFFRE	TWP 39 RGE 27 W4M PTN SE SEC 15 (DESIGNATED AS BLINDMAN RIVER)	PNG TO TOP NISKU	0

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0734	JOFFRE	TWP 39 RGE 27 W4M PTN SW SEC 16 (LANDS NOT COVERED BY WATERS OF THE BLINDMAN RIVER, LANDS NOT COVERED BY CALGARY AND EDMONTON RAILWAY)	PNG BELOW BASE NISKU	100
M0734	JOFFRE	TWP 39 RGE 27 W4M PTN NW SEC 16 (LANDS NOT COVERED BY WATERS OF THE BLINDMAN RIVER, LANDS NOT COVERED BY CALGARY AND EDMONTON RAILWAY)	PNG BELOW TOP NISKU	100
M0735	JOFFRE	TWP 39 RGE 28 W4M SE SEC 30	PNG IN NISKU	100
M0738	JOFFRE	TWP 39 RGE 28 W4M LSD 10 SEC 8	PNG FROM TOP SURFACE TO BASE MANNVILLE (EXCL PNG IN VIKING_ZONE)	48.16
M0738	JOFFRE	TWP 39 RGE 28 W4M LSD 9, 15, 16 SEC 8	PNG FROM TOP SURFACE TO BASE MANNVILLE (EXCL PNG IN VIKING_ZONE)	48.15
M0740	JOFFRE	TWP 39 RGE 28 W4M SW SEC 8	PNG FROM TOP SURFACE TO BASE MANNVILLE (EXCL PNG IN VIKING_ZONE)	48.16
M0742	JOFFRE	TWP 39 RGE 28 W4M PTN W SEC 8 (DESIGNATED AS THE RED DEER RIVER)	PNG TO TOP NISKU	100
M0744	JOFFRE	TWP 38 RGE 27 W4M PTN S SEC 25	PNG BELOW BASE NISKU	100
M0745	JOFFRE	TWP 39 RGE 28 W4M W SEC 8	PNG BELOW BASE NISKU	100
M0748	JOFFRE	TWP 39 RGE 28 W4M PTN W SEC 7, E7 (NOT COVERED BY THE WATERS OF THE RED DEER RIVER)	PNG BELOW BASE NISKU	100
M0747	JOFFRE	TWP 39 RGE 28 W4M PTN S & PTN NW SEC 8	PNG BELOW BASE NISKU	100
M0748	JOFFRE	TWP 39 RGE 28 W4M SE SEC 19	PNG BELOW BASE NISKU	70
M0749	JOFFRE	TWP 39 RGE 27 W4M E SEC 23	PNG BELOW BASE NISKU	70
M0749	JOFFRE	TWP 39 RGE 27 W4M NE SEC 23	PNG IN NISKU	100
M0750	JOFFRE	TWP 39 RGE 27 W4M NE SEC 25	PNG BELOW BASE NISKU	100
M0751	JOFFRE	TWP 39 RGE 27 W4M PTN SE SEC 15 (LANDS NOT COVERED BY WATERS OF THE BLINDMAN RIVER)	PNG BELOW BASE NISKU	100
M0752	JOFFRE	TWP 38 RGE 27 W4M PTN SW SEC 25	PNG BELOW BASE NISKU (809 HA)	100
M0752	JOFFRE	TWP 39 RGE 28 W4M PTN SW SEC 19	PNG BELOW BASE NISKU	100
M0754	JOFFRE	TWP 39 RGE 28 W4M PTN SW SEC 19	PNG BELOW BASE NISKU	100
M0755	JOFFRE	TWP 38 RGE 27 W4M PTN SE SEC 28	PNG BELOW BASE NISKU	100
M0755	JOFFRE	TWP 38 RGE 27 W4M PTN SE SEC 28	PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	12.5
M0756	JOFFRE	TWP 39 RGE 27 W4M PTN SW SEC 18 (PORTION TAKEN FOR RIGHT-OF-WAY OF CALGARY AND EDMONTON RAILWAY)	PNG BELOW BASE NISKU	100
M0757	JOFFRE	TWP 39 RGE 27 W4M PTN SE SEC 15 (PORTION TAKEN FOR RIGHT OF WAY OF THE CALGARY AND EDMONTON RAILWAY)	PNG BELOW BASE NISKU	100
M0757	JOFFRE	TWP 39 RGE 27 W4M SEC 38	ALL PNG TO BASE EDMONTON	25
M0788	JOFFRE	TWP 39 RGE 27 W4M PTN SW 33	ALL PNG BELOW BASE BELLY_RIVER TO BASE MANNVILLE EXCL PNG IN ELLERSLIE	100
M0788	JOFFRE	TWP 39 RGE 27 W4M PTN SW 33	PNG IN ELLERSLIE	3.5
M0789	JOFFRE	TWP 39 RGE 27 W4M PTN NW 33	ALL PNG IN ELLERSLIE	3.5
M0790	JOFFRE	TWP 39 RGE 28 W4M NW 33	NG TO BASE BELLY_RIVER	25
M0791	JOFFRE	TWP 39 RGE 27 W4M NE 33	ALL PNG IN ELLERSLIE	3.5
M0792	JOFFRE	TWP 39 RGE 27 W4M PTN NW 33 (75% MINERAL INTEREST)	ALL PNG IN ELLERSLIE	3.5
M0793	JOFFRE	TWP 39 RGE 27 W4M PTN NW 33 (0.333% MINERAL INTEREST)	ALL PNG IN ELLERSLIE	3.5
M0794	JOFFRE	TWP 39 RGE 27 W4M PTN NW 33 (0.333% MINERAL INTEREST)	ALL PNG IN ELLERSLIE	3.5
M0812	JOFFRE	TWP 39 RGE 27 W4M PTN NW 33 (0.333% MINERAL INTEREST)	ALL PNG IN ELLERSLIE	3.5
M0815	JOFFRE	TWP 39 RGE 27 W4M PTN SW 33; SE 33 (SW 33 55.4 HA)	ALL PNG IN ELLERSLIE	3.5

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0825	JOFFRE	TWP 39 RGE 27 W4M PTN NE, PTN NW SEC 13	PNG BELOW BASE NISKU	70
M0983	JOFFRE	TWP 39 RGE 27 W4M NW 24	PNG BELOW BASE MANNVILLE TO BASE NISKU	8,6462
M0983	JOFFRE	TWP 39 RGE 20 W4M SW SEC 31	PNG TO TOP NISKU EXCL PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE	100
M0983	JOFFRE	TWP 39 RGE 20 W4M SW SEC 31	PNG BELOW BASE NISKU	100
M0983	JOFFRE	TWP 39 RGE 20 W4M SW SEC 31	PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE	23,95833
M1125	JOFFRE	TWP 39 RGE 27 W4M SE/4 24	ALL PNG BELOW BASE OF MANNVILLE TO BASE OF NISKU	100
M1201	JOFFRE	TWP 39 RGE 26 W4M NE/4 33	ALL PNG FROM TOP NISKU TO BASE NISKU	80
M1201	JOFFRE	TWP 39 RGE 26 W4M NE/4 33	ALL NG TO BASE BELLY_RIVER	25
M1213	JOFFRE	TWP 39 RGE 26 W4M SW/4 30	PNG FROM BASE OF MANNVILLE TO BASE OF NISKU	45
M0807	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SE SEC 11	PNG IN NISKU	100
M0807	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 4 SEC 12	PNG IN NISKU	100
M0808	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SW SEC 1 (DESIGNATED AS RED DEER RIVER)	PNG IN NISKU	100
M0810	JOFFRE D-2 UNIT	TWP 39 RGE 20 W4M W SEC 00	PNG IN NISKU	100
M0812	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NW SEC 24	PNG IN NISKU	100
M0813	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SW SEC 24	PNG IN NISKU	100
M0814	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NE SEC 24	PNG IN NISKU	100
M0816	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SW SEC 14	PNG IN NISKU	100
M0816	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW SEC 10	PNG IN NISKU	100
M0817	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NE SEC 11	PNG IN NISKU	100
M0817	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NW SEC 12	PNG IN NISKU	100
M0817	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 3, 5, 6 SEC 12	PNG IN NISKU	100
M0818	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NW 36	PNG IN NISKU	100
M0819	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NE SEC 26	PNG IN NISKU	100
M0820	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SE SEC 22	PNG IN NISKU	100
M0821	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 12, 13 SEC 16	PNG IN NISKU	81,26081
M0822	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SW SEC 13	PNG IN NISKU	100
M0822	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SE SEC 13 (ALL THOSE PORTIONS OF THE SOUTHEAST QUARTER NOT COVERED BY ANY OF THE WATERS OF THE RED DEER RIVER AS SHOWN ON A PLAN OF SURVEY OF THE SAID TOWNSHIP DATED 27 JUNE 1893)	PNG IN NISKU	100
M0823	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SW SEC 1 (LYING EAST OF RED DEER RIVER)	PNG IN NISKU	100
M0823	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SE SEC 1 (LYING EAST OF RED DEER RIVER)	PNG IN NISKU	100
M0824	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SW SEC 28	PNG IN NISKU (UNITIZED ZONE)	100
M0825	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NW SEC 28	PNG IN NISKU	100
M0825	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN NE SEC 27	PNG IN NISKU	100
M0826	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NE SEC 1	PNG IN NISKU	100

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0626	JOFFRE D-2 UNIT	TWP 30 RGE 27 W4M PTN NW SEC 1 (LYING WEST OF THE RED DEER RIVER) TWP 39 RGE 27 W4M PTN NW SEC 1 (LYING EAST OF THE RED DEER RIVER)	PNG IN NISQU	100
M0628	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SW SEC 1 (LYING WEST OF THE RED DEER RIVER)	PNG IN NISQU	100
M0627	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M L80 9, 10 SEC 35	PNG IN NISQU	100
M0629	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SE SEC 23	PNG IN NISQU	100
M0629	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NE SEC 23	PNG IN NISQU	100
M0630	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M L80 10, 10 SEC 35	PNG IN NISQU	100
M0631	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NW SEC 23	PNG IN NISQU	100
M0632	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SE SEC 35	PNG IN NISQU	100
M0632	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SW SEC 35	PNG IN NISQU	100
M0633	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M L80 11, 14 SEC 35	PNG IN NISQU	81.25051
M0638	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M NW SEC 20	PNG IN NISQU	100
M0639	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M SW SEC 20	PNG IN NISQU	100
M0640	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SW 23	PNG IN NISQU	100
M0641	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN NW SEC 1 (DESIGNATED AS RED DEER RIVER)	PNG IN NISQU	100
M0642	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M SE SEC 20	PNG IN NISQU	100
M0643	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M SW SEC 18	PNG IN NISQU	100
M0643	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M NW SEC 18	PNG IN NISQU	100
M0644	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M NW SEC 4	PNG IN NISQU	50
M0645	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M NE SEC 4	PNG IN NISQU	100
M0647	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M PTN NW 17 (LYING NORTH & WEST OF THE NORTHERLY & WESTERLY LIMITED OF SURVEYED ROAD)	PNG IN NISQU	78
M0648	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M PTN NW SEC 17	PNG IN NISQU	75
M0649	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M NE SEC 17	PNG IN NISQU	87.5
M0650	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M L80 11, 12, 13 SEC 8	PNG IN NISQU	100
M0651	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M L80 14 SEC 8	PNG IN NISQU	100
M0652	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M NE SEC 18	PNG IN NISQU	100
M0653	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M PTN SE SEC 18 (THAT PORTION DESIGNATED AS THE RED DEER RIVER)	PNG IN NISQU	50
M0654	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M PTN SE SEC 18 (LYING SOUTH OF THE RED DEER RIVER)	PNG IN NISQU	50
M0654	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M PTN SW SEC 8 (LYING WEST OF THE RIGHT BANK OF THE RED DEER RIVER)	PNG IN NISQU	100
M0654	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M PTN NW SEC 8 (LYING WEST OF THE RIGHT BANK OF THE RED DEER RIVER)	PNG IN NISQU	100
M0655	JOFFRE D-2 UNIT	TWP 39 RGE 28 W4M PTN SE 18 (LYING NORTH OF THE RED DEER RIVER)	PNG IN NISQU	50
M0657	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SW 24	PNG IN NISQU	100
M0658	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SE SEC 12	PNG IN NISQU	100
M0659	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SW SEC 11	PNG IN NISQU	100

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0600	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NE SEC 2	PNG IN NISQU	100
M0601	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M L6D 16 SEC 10	PNG IN NISQU	100
M0602	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M L8D 8,10,15 SEC 10	PNG IN NISQU	100
M0603	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M L5D 11,13,14 SEC 11	PNG IN NISQU	100
M0604	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M L5D 12 SEC 11	PNG IN NISQU	100
M0606	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M L8D 9,10,15 SEC 12	PNG IN NISQU	100
M0608	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M L8D 16 SEC 12	PNG IN NISQU	100
M0607	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M L8D 1,7,8 SEC 14	PNG IN NISQU	100
M0609	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M L6D 8 SEC 14	PNG IN NISQU	100
M0609	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M L6D 12 SEC 14	PNG IN NISQU	100
M0670	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M L5D 11,13,14 SEC 14	PNG IN NISQU	100
M0671	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW 18	PNG IN NISQU	100
M0671	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE 10	PNG IN NISQU	100
M0672	JOFFRE D-2 UNIT	TWP 38 RGE 26 W4M NW SEC 32	PNG IN NISQU	100
M0674	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M E SEC 6	PNG IN NISQU	100
M0675	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW SEC 31	PNG IN NISQU	100
M0675	JOFFRE D-2 UNIT	TWP 38 RGE 26 W4M NE SEC 31	PNG IN NISQU	100
M0676	JOFFRE D-2 UNIT	TWP 38 RGE 26 W4M SE SEC 31	PNG IN NISQU	100
M0676	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN NE 16	PNG IN NISQU	100
M0677	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NW SEC 25	PNG IN NISQU	100
M0678	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTR NE 16	PNG IN NISQU	100
M0679	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW SEC 15	PNG IN NISQU	75
M0680	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 9	PNG IN NISQU	50
M0681	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 15	PNG IN NISQU	100
M0682	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE 33	PNG IN NISQU (UNIT INTEREST)	0
M0683	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 29	PNG IN NISQU	75
M0684	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 28	PNG IN NISQU	75
M0684	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW SEC 28	PNG IN NISQU	75
M0685	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 28	PNG IN NISQU	75
M0685	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW SEC 18	PNG IN NISQU	75
M0687	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 20	PNG IN NISQU	75
M0688	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 22	PNG IN NISQU	75
M0688	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW SEC 22	PNG IN NISQU	75
M0689	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE SEC 28	PNG IN NISQU	75
M0690	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE SEC 29	PNG IN NISQU	75

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0601	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW21	ALL PNG IN NISKU	25
M0691	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW21	ALL PNG IN NISKU	25
M0692	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 4	PNG IN NISKU	100
M0693	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN NE SEC 16 (PTN NOT COVERED BY BLINDMAN RIVER)	PNG IN NISKU	100
M0694	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN NE SEC 15 (PTN UNDERLYING BLINDMAN RIVER)	PNG IN NISKU	100
M0695	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NE SEC 14	PNG IN NISKU	100
M0696	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M LSD 10 SEC 15 (PTN OF NE LYING NORTH OF THE WESTERLY BOUNDARY OF LAND TAKEN FOR PUBLIC ROADWAY)	PNG IN NISKU	100
M0704	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE SEC 6	PNG IN NISKU	100
M0709	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 10	PNG IN NISKU	50
M0720	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW 33	PNG IN NISKU	100
M0721	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE 22	PNG IN NISKU	100
M0722	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE SEC 21 (UNDIVIDED 1/2 INTEREST)	PNG IN NISKU	100
M0722	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 21 (UNDIVIDED 1/2 INTEREST)	PNG IN NISKU	100
M0723	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE SEC 21 (UNDIVIDED 1/2 INTEREST)	PNG IN NISKU	100
M0723	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 21 (UNDIVIDED 1/2 INTEREST)	PNG IN NISKU	100
M0724	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 19	PNG IN NISKU (UNITIZED)	100
M0724	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN SW SEC 10	PNG IN NISKU	100
M0726	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SE SEC 8	PNG IN NISKU	100
M0726	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NW SEC 8	PNG IN NISKU	100
M0726	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M NE SEC 8	PNG IN NISKU	100
M0726	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 8	PNG IN NISKU	100
M0727	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SE SEC 28	PNG IN NISKU	100
M0728	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SE SEC 16 (DESIGNATED AS BLINDMAN'S RIVER)	PNG IN NISKU	100
M0729	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M SE SEC 38	PNG IN NISKU	100
M0730	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SE SEC 13 (DESIGNATED AS RED DEER RIVER)	PNG IN NISKU	100
M0731	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN SE SEC 9 (DESIGNATED AS RED DEER RIVER)	PNG IN NISKU	100
M0732	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SW SEC 15 (LANDS NOT COVERED BY WATERS OF THE BLINDMAN RIVER, 389,389 LANDS NOT COVERED BY CALGARY AND EDMONTON RAILWAY)	PNG IN NISKU	100
M0734	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M PTN SW SEC 15 (LANDS NOT COVERED BY WATERS OF THE BLINDMAN RIVER, LANDS NOT COVERED BY CALGARY AND EDMONTON RAILWAY)	PNG IN NISKU	100
M0736	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M LSD 10 SEC 8	PNG IN NISKU	100
M0737	JOFFRE D-2 UNIT	TWP 39 RGE 27 W4M NE SEC 38	PNG IN NISKU	100
M0738	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M LSD 9, 15, 18 SEC 6	PNG IN NISKU	100
M0739	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M PTN SW SEC 7 (DESIGNATED AS RED DEER RIVER)	PNG IN NISKU	100
M0739	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M LSD 12 SEC 7 (DESIGNATED AS RED DEER RIVER)	PNG IN NISKU	100
M0740	JOFFRE D-2 UNIT	TWP 39 RGE 26 W4M SW SEC 8	PNG IN NISKU	100

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0741	JOFFRE D-2 UNIT	TWP 08 RGE 27 W4M SW SEC 08	PNG IN NISKU	100
M0742	JOFFRE D-2 UNIT	TWP 09 RGE 28 W4M PTN SW SEC 9 (DESIGNATED AS THE RED DEER RIVER)	PNG IN NISKU	100
M0742	JOFFRE D-2 UNIT	TWP 09 RGE 28 W4M PTN NW SEC 9 (DESIGNATED AS THE RED DEER RIVER)	PNG IN NISKU	100
M0743	JOFFRE D-2 UNIT	TWP 08 RGE 27 W4M PTN SE SEC 34 (NOT COVERED BY THE RED DEER RIVER)	PNG IN NISKU (UNITIZED)	100
M0744	JOFFRE D-2 UNIT	TWP 08 RGE 27 W4M SE SEC 28	PNG IN NISKU	100
M0744	JOFFRE D-2 UNIT	TWP 08 RGE 27 W4M PTN SW SEC 28	PNG IN NISKU (68.89 HA)	100
M0745	JOFFRE D-2 UNIT	TWP 09 RGE 28 W4M SW SEC 5	PNG IN NISKU	100
M0746	JOFFRE D-2 UNIT	TWP 09 RGE 28 W4M NW SEC 6	PNG IN NISKU	100
M0746	JOFFRE D-2 UNIT	TWP 09 RGE 28 W4M PTN NW SEC 7 (NOT COVERED BY THE WATERS OF THE RED DEER RIVER)	PNG IN NISKU	100
M0748	JOFFRE D-2 UNIT	TWP 09 RGE 28 W4M E 7	PNG IN NISKU	100
M0748	JOFFRE D-2 UNIT	TWP 08 RGE 28 W4M PTN SW 7 (NOT COVERED BY THE WATERS OF THE RED DEER RIVER)	PNG IN NISKU	100
M0747	JOFFRE D-2 UNIT	TWP 09 RGE 28 W4M PTN SW SEC 8	PNG IN NISKU	100
M0747	JOFFRE D-2 UNIT	TWP 09 RGE 28 W4M PTN SE SEC 8	PNG IN NISKU	100
M0747	JOFFRE D-2 UNIT	TWP 09 RGE 28 W4M PTN NW SEC 8	PNG IN NISKU	100
M0748	JOFFRE D-2 UNIT	TWP 09 RGE 28 W4M SE SEC 10	PNG IN NISKU	100
M0748	JOFFRE D-2 UNIT	TWP 09 RGE 27 W4M SE SEC 23	PNG IN NISKU	100
M0750	JOFFRE D-2 UNIT	TWP 08 RGE 27 W4M NE SEC 28	PNG IN NISKU	100
M0751	JOFFRE D-2 UNIT	TWP 09 RGE 27 W4M PTN SE SEC 16 (LANDS NOT COVERED BY WATERS OF THE BLINDMAN RIVER)	PNG IN NISKU	100
M0752	JOFFRE D-2 UNIT	TWP 08 RGE 27 W4M PTN SW SEC 28	PNG IN NISKU (400 HA)	100
M0753	JOFFRE D-2 UNIT	TWP 09 RGE 28 W4M PTN SW SEC 19	PNG IN NISKU	100
M0754	JOFFRE D-2 UNIT	TWP 09 RGE 28 W4M PTN SW SEC 19	PNG IN NISKU	100
M0755	JOFFRE D-2 UNIT	TWP 08 RGE 27 W4M PTN SE SEC 28	PNG IN NISKU	100
M0756	JOFFRE D-2 UNIT	TWP 09 RGE 27 W4M PTN SW SEC 15 (PORTION TAKEN FOR RIGHT-OF-WAY OF CALGARY AND EDMONTON RAILWAY)	PNG IN NISKU	100
M0757	JOFFRE D-2 UNIT	TWP 09 RGE 27 W4M PTN SE SEC 15 (PORTION TAKEN FOR RIGHT-OF-WAY OF THE CALGARY AND EDMONTON RAILWAY)	PNG IN NISKU	100
M0764	JOFFRE D-2 UNIT	TWP 08 RGE 27 W4M PTN NE 27 (PTN COVERED BY RED DEER RIVER)	ALL PNG IN NISKU	50
M0765	JOFFRE D-2 UNIT	TWP 08 RGE 27 W4M PTN SE 34 (PTN COVERED BY RED DEER RIVER)	ALL PNG IN NISKU	50
M0766	JOFFRE D-2 UNIT	TWP 09 RGE 28 W4M NE 20	ALL PNG IN NISKU	50
M0883	JOFFRE D-2 UNIT	TWP 08 RGE 28 W4M SW 31	PNG IN NISKU	100
M1166	LELAND	TWP 59 RGE 26 W6M 18	ALL PNG TO BASE BLUESKY-BULLHEAD (SURFACE RESTRICTIONS)	21
M0117	LEO	TWP 38 RGE 17 W4M LSD 9, 16 SEC 19 (1/2 INTEREST)	ALL PET FROM TOP SURFACE TO BASE BANFF EXCL PET IN EDMONTON	100
M0117	LEO	TWP 38 RGE 17 W4M LSD 9, 16 SEC 19 (1/2 INTEREST)	ALL PET FROM TOP SURFACE TO BASE BANFF EXCL PET IN EDMONTON	100
M0118	LEO	TWP 38 RGE 17 W4M LSD 9, 16 SEC 18 (1/2 INTEREST)	ALL PET FROM TOP SURFACE TO BASE BANFF EXCL PET IN EDMONTON	100
M0118	LEO	TWP 38 RGE 17 W4M LSD 9, 16 SEC 19 (1/2 INTEREST)	ALL PET FROM TOP SURFACE TO BASE BANFF EXCL PET IN EDMONTON	100
M0124	LEO	TWP 38 RGE 17 W4M NE 19	ALL NG TO BASE VIKING 20ME (EXCL NG FROM COAL)	100

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File #	Area	Land Description	Mineral Rights	Working Interest
M0136	LEO	TWP 36 RGE 17 W4M 16SDS 1-6, 8-14 SEC 18	ALL PNG FROM BASE BELLY_RIVER TO BASE MANNVILLE (EXCL 10-18-35-17-W4 WELL)	02.5
M0138	LEO	TWP 36 RGE 17 W4M 16SDS 7, 8 SEC 18	ALL PNG FROM BASE BELLY_RIVER TO BASE MANNVILLE	100
M0138	LEO	TWP 36 RGE 17 W4M 16SDS 15, 16 SEC 18	ALL PNG FROM BASE BELLY_RIVER TO BASE MANNVILLE	100
M0077	OBERLIN (Leahurst)	TWP 36 RGE 18 W4M SEC 4	ALL PNG TO BASE MANNVILLE	100
M2108	PENHOLD	TWP 36 RGE 28 W4M W 11	PNG TO BASE EDMONTON (EXCL WELLS FOR 100/08-11-038-28W4/00, 102/06-11-038-28W4/00 AND 102/14-11-38-28W4/00)	79.9
M2108	PENHOLD	TWP 36 RGE 28 W4M W 11	(WELLS FOR 100/08-11-038-28W4/00, 102/06-11-038-28W4/00 AND 102/14-11-38-28W4/00)	100
M2119	PENHOLD	TWP 36 RGE 28 W4M NW 28	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	19.168705
M2119	PENHOLD	TWP 36 RGE 28 W4M NW 28	PNG BELOW BASE GLAUCONITIC_SS TO TOP PALEOZOIC	15.672047
M2119	PENHOLD	TWP 36 RGE 28 W4M NW 28	PNG BELOW TOP PALEOZOIC	0
M2119	PENHOLD	TWP 36 RGE 28 W4M NW 28	PNG BELOW BASE VIKING_ZONE TO BASE GLAUCONITIC_SS	15.672847
M2119	PENHOLD	TWP 36 RGE 28 W4M NW 28	(100/14-26-038-28 W4M WELLBORE)	100
M2119	PENHOLD	TWP 36 RGE 28 W4M NW 28	PNG TO BASE EDMONTON (EXCL 100/08-28-038-28W4/00, 100/14-28-038-28W4/00 & 100/18-28-038-28W4/00 WELLBORES)	30.30325
M2119	PENHOLD	TWP 36 RGE 28 W4M NW 28	(100/08-28-038-28 W4M WELLBORE)	100
M2119	PENHOLD	TWP 36 RGE 28 W4M NW 28	(100/18-28-038-28 W4M WELLBORE)	100
M2121	PENHOLD	TWP 36 RGE 28 W4M SE 16	ALL PNG EXCL PNG TO BASE EDMONTON	100
M2121	PENHOLD	TWP 36 RGE 28 W4M SE 16	NG TO BASE EDMONTON	97.6
M2134	PENHOLD	TWP 36 RGE 28 W4M 1SD 11,12 SEC 13	PNG TO BASE MANNVILLE EXCL NG IN ELLERSLIE	17.6561968
M2134	PENHOLD	TWP 36 RGE 28 W4M 1SD 11,12 SEC 13	NG IN ELLERSLIE	95.63334
M2134	PENHOLD	TWP 36 RGE 28 W4M 1SD 11,12 SEC 13	PNG BELOW BASE MANNVILLE	4.5732
M2137	PENHOLD	TWP 36 RGE 28 W4M NE 11 (EXCLUDING PRODUCTION FROM PENALTY WELL 100/16-11-038-28W4)	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE (EXCLUDING PRODUCTION FROM PENALTY WELL 100/16-11-038-28W4)	33.3334
M2137	PENHOLD	TWP 36 RGE 28 W4M SE 11	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	33.3334
M2137	PENHOLD	TWP 36 RGE 28 W4M SE 11	PNG IN BASAL_QUARTZ_A; PNG IN BASAL_QUARTZ_C	77.6067
M2137	PENHOLD	TWP 36 RGE 28 W4M NW 14	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	19.168706
M2137	PENHOLD	TWP 36 RGE 28 W4M SW 14	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	33.3334
M2137	PENHOLD	TWP 36 RGE 28 W4M N & SW 24	PNG TO BASE EDMONTON (EXCLUDING 100/02-24-038-28 W4M, 102/05-24-038-28 W4M, 102/14-24-038-28 W4M AND 102/18-24-038-28 W4M WELLBORES)	28.8930
M2137	PENHOLD	TWP 36 RGE 28 W4M N & SW 24	PNG IN VIKING_ZONE	33.3334
M2137	PENHOLD	TWP 36 RGE 28 W4M N & SW 24	(100/02-24-038-28 W4M WELLBORE)	80.1682
M2137	PENHOLD	TWP 36 RGE 28 W4M SE 11	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE EXCL PNG IN BASAL_QUARTZ_A EXCL PNG IN BASAL_QUARTZ_C EXCL PNG IN GSTRACOD_ZONE	95.8867
M2137	PENHOLD	TWP 36 RGE 28 W4M N & SW 24	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	18.5768
M2137	PENHOLD	TWP 36 RGE 28 W4M E 11	PNG TO BASE EDMONTON (EXCL WELLS FOR 100/08-11-038-28W4/00, 102/08-11-038-28W4/00 AND 102/14-11-38-28W4/00)	79.9
M2137	PENHOLD	TWP 36 RGE 28 W4M E 11	(WELLS FOR 100/08-11-038-28W4/00, 102/08-11-038-28W4/00 AND 102/14-11-38-28W4/00)	100
M2137	PENHOLD	TWP 36 RGE 28 W4M SW 14	PET TO BASE EDMONTON	43.6287
M2137	PENHOLD	TWP 36 RGE 28 W4M NW 14	PET TO BASE EDMONTON	25.511602

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M2137	PENHOLD	TWP 38 RGE 28 W4M SW 14	NG TO BASE EDMONTON	94.092
M2137	PENHOLD	TWP 38 RGE 28 W4M NW 14	NG TO BASE EDMONTON	94.092
M2137	PENHOLD	TWP 38 RGE 28 W4M N & SW 24	(102/14-24-038-28 W4M WELLBORE)	93.147
M2137	PENHOLD	TWP 38 RGE 28 W4M N & SW 24	(102/10-24-038-28 W4M WELLBORE)	86.1682
M2137	PENHOLD	TWP 38 RGE 28 W4M N & SW 24	(102/05-24-038-28 W4M WELLBORE)	86.1682
M2137	PENHOLD	TWP 38 RGE 28 W4M NE 11	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	94.0667
M2139	PENHOLD	TWP 37 RGE 28 W4M W 4	PNG TO BASE EDMONTON (EXCLUDING 100/08-04-037-28 W4M AND 102/05-04-037-28 W4M WELLBORES)	12.6
M2139	PENHOLD	TWP 37 RGE 28 W4M W 4	PNG BELOW BASE EDMONTON TO BASE MANNVILLE	100
M2139	PENHOLD	TWP 37 RGE 28 W4M W 4	(100/08-04-037-28 W4M WELLBORE)	100
M2139	PENHOLD	TWP 37 RGE 28 W4M W 4	(102/03-04-037-28 W4M WELLBORE)	12.6
M2146	PENHOLD	TWP 38 RGE 28 W4M SEC 33	PNG TO BASE MANNVILLE	91.985
M2152	PENHOLD	TWP 38 RGE 28 W4M SW 1	PNG TO BASE BELLY_RIVER	96.6
M2152	PENHOLD	TWP 38 RGE 28 W4M SW 1	NG IN DETRITAL_SAND; NG IN ELLERSLIE	96.6
M2152	PENHOLD	TWP 38 RGE 28 W4M SW 1	PNG BELOW BASE BELLY_RIVER EXCL NG IN DETRITAL_SAND	96.6
M2154	PENHOLD	TWP 38 RGE 27 W4M NW 5	ALL PNG TO BASE BANFF	90.625
M2154	PENHOLD	TWP 38 RGE 27 W4M NW 5	ALL PNG BELOW BASE BANFF	90.625
M2155	PENHOLD	TWP 38 RGE 27 W4M NE 5	ALL NG TO BASE BANFF	90.625
M2155	PENHOLD	TWP 38 RGE 27 W4M NE 5	ALL NG BELOW BASE BANFF	90.625
M2159	PENHOLD	TWP 38 RGE 27 W4M SW 5	ALL NG TO BASE BANFF	90.625
M2159	PENHOLD	TWP 38 RGE 27 W4M SW 5	ALL NG BELOW BASE BANFF	90.625
M2167	PENHOLD	TWP 38 RGE 27 W4M SE 5	ALL PNG TO BASE BANFF	90.625
M2167	PENHOLD	TWP 38 RGE 27 W4M SE 5	ALL PNG BELOW BASE BANFF	90.625
M2169	PENHOLD	TWP 38 RGE 28 W4M SW 35	PNG TO BASE BANFF	73.334
M2169	PENHOLD	TWP 38 RGE 28 W4M SW 35	PNG BELOW BASE BANFF	100
M2177	PENHOLD	TWP 38 RGE 27 W4M NE 9	PNG TO BASE LEDUC	74.697
M2177	PENHOLD	TWP 38 RGE 27 W4M NE 9	PNG BELOW BASE LEDUC	100
M2178	PENHOLD	TWP 38 RGE 27 W4M SE 9	PNG TO BASE LEDUC	74.697
M2178	PENHOLD	TWP 38 RGE 27 W4M SE 9	PNG BELOW BASE LEDUC	100
M2183	PENHOLD	TWP 36 RGE 28 W4M SE 13	NG IN ELLERSLIE (UND 1/2 INT)	95.83334
M2185	PENHOLD	TWP 36 RGE 28 W4M SE 13	PNG FROM TOP SURFACE TO BASE BANFF EXCL PNG IN VIKING_B	95.83334
M2185	PENHOLD	TWP 36 RGE 28 W4M SE 13	PNG IN VIKING_B (UND 1/2 INT)	95.83334
M2185	PENHOLD	TWP 36 RGE 28 W4M SE 13	PNG BELOW BASE BANFF (UND 1/2 INT)	95.83334
M2189	PENHOLD	TWP 36 RGE 28 W4M SE 13	PNG FROM TOP SURFACE TO BASE BANFF EXCL PNG IN VIKING_B	95.83334
M2189	PENHOLD	TWP 36 RGE 28 W4M SE 13	PNG BELOW BASE BANFF (UND 1/2 INT)	95.83334
M2189	PENHOLD	TWP 36 RGE 28 W4M SE 13	PNG IN VIKING_B (UND 1/2 INT)	95.83334

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M2188	PENHOLD	TWP 38 RGE 28 W4M 6E 13	NG IN ELLERSLIE (UND 1/2 INT)	95.83334
M2202	PENHOLD	TWP 38 RGE 27 W4M NE 31	ALL PNG EXCL NG FROM TOP SURFACE TO BASE LOWER_MANNVILLE	100
M2202	PENHOLD	TWP 38 RGE 27 W4M NE 31	NG TO BASE LOWER_MANNVILLE	87.5
M2203	PENHOLD	TWP 38 RGE 27 W4M SW 31	ALL PNG EXCL NG TO BASE LOWER_MANNVILLE	100
M2203	PENHOLD	TWP 38 RGE 27 W4M SW 31	NG TO BASE LOWER_MANNVILLE	87.5
M2107	PENHOLD	TWP 38 RGE 28 W4M 8-28	PNG TO BASE EDMONTON	100
M2111	PENHOLD	TWP 38 RGE 28 W4M N 28	PNG TO BASE EDMONTON	100
M2311	PENHOLD	TWP 38 RGE 28 W4M PTH SEC 17	ALL PNG TO BASE VIKING_ZONE	100
M2117	PENHOLD	TWP 38 RGE 28 W4M SW 28	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	18.185705
M2117	PENHOLD	TWP 38 RGE 28 W4M SW 28	PNG BELOW BASE GLAUCONITIC_SB TO TOP PALEOZOIC	15.572847
M2117	PENHOLD	TWP 38 RGE 28 W4M SW 28	PNG BELOW TOP PALEOZOIC	0
M2117	PENHOLD	TWP 38 RGE 28 W4M SW 28	PNG BELOW BASE VIKING_ZONE TO BASE GLAUCONITIC_SB	15.572847
M2117	PENHOLD	TWP 38 RGE 28 W4M SW 28	(100/14-28-038-28 W4M WELLBORE)	100
M2117	PENHOLD	TWP 38 RGE 28 W4M SW 28	PNG TO BASE EDMONTON (EXCL 100/09-28-038-28 W4/00, 100/14-28-038-28 W4/00 AND 100/16-28-038-28 W4/00 WELLBORES)	30.30325
M2117	PENHOLD	TWP 38 RGE 28 W4M SW 28	(100/09-28-038-28 W4M WELLBORES)	100
M2117	PENHOLD	TWP 38 RGE 28 W4M SW 28	(100/16-28-038-28 W4M WELLBORE)	100
M2118	PENHOLD	TWP 38 RGE 28 W4M SE 28	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	18.185705
M2118	PENHOLD	TWP 38 RGE 28 W4M SE 28	PNG BELOW BASE GLAUCONITIC_SB TO TOP PALEOZOIC	15.572847
M2118	PENHOLD	TWP 38 RGE 28 W4M SE 28	PNG BELOW TOP PALEOZOIC	0
M2118	PENHOLD	TWP 38 RGE 28 W4M SE 28	PNG BELOW BASE VIKING_ZONE TO BASE GLAUCONITIC_SB	15.572847
M2118	PENHOLD	TWP 38 RGE 28 W4M SE 28	(100/14-28-038-28 W4M WELLBORE)	100
M2118	PENHOLD	TWP 38 RGE 28 W4M SE 28	PNG TO BASE EDMONTON (EXCL 100/09-28-038-28 W4/00, 100/14-28-038-28 W4/00 & 100/16-28-038-28 W4/00 WELLBORES)	30.30325
M2118	PENHOLD	TWP 38 RGE 28 W4M SE 28	(100/09-28-038-28 W4M WELLBORE)	100
M2118	PENHOLD	TWP 38 RGE 28 W4M SE 28	(100/16-28-038-28 W4M WELLBORE)	100
M2120	PENHOLD	TWP 38 RGE 28 W4M NE 18	ALL PNG EXCL NG TO BASE EDMONTON	100
M2120	PENHOLD	TWP 38 RGE 28 W4M NE 18	NG TO BASE EDMONTON	87.5
M2120	PENHOLD	TWP 37 RGE 28 W4M NE 4	PNG TO BASE EDMONTON (EXCL 100-08-04-037-28 W4/00 AND 102/03-04-037-28 W4M WELLBORES)	15.5728
M2120	PENHOLD	TWP 07 RGE 28 W4M NE 4	PNG BELOW BASE EDMONTON TO BASE MANNVILLE (UND 1/8 INT)	12.8
M2120	PENHOLD	TWP 37 RGE 28 W4M NE 4	(100/08-04-037-28 W4/00 WELLBORE) (UND 1/8 INT)	100
M2120	PENHOLD	TWP 37 RGE 28 W4M NE 4	(102/03-04-037-28 W4M WELLBORE ONLY) (UND 1/8 INT)	12.8
M2120	PENHOLD	TWP 37 RGE 28 W4M NE 4	PNG BELOW BASE MANNVILLE (UND 1/8 INT)	4.18665
M2120	PENHOLD	TWP 38 RGE 28 W4M LSD 13,14 SEC 13	PNG TO BASE MANNVILLE EXCL NG IN ELLERSLIE	17.0581598
M2129	PENHOLD	TWP 38 RGE 28 W4M LSD 13,14 SEC 13	NG IN ELLERSLIE (UND 1/8 INT)	95.83334
M2129	PENHOLD	TWP 38 RGE 28 W4M LSD 13,14 SEC 13	PNG BELOW BASE MANNVILLE (UND 1/8 INT)	4.5732

SCHEDULE B

DEL Canada BP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M2130	PENHOLD	TWP 36 RGE 28 W4M L6D 13,14 SEC 13	PNG TO BASE MANNVILLE EXCL'NG IN ELLERSLIE	17,6581695
M2130	PENHOLD	TWP 36 RGE 28 W4M L6D 13,14 SEC 13	NG IN ELLERSLIE (UND 1/8 INT)	95,83334
M2130	PENHOLD	TWP 36 RGE 28 W4M L6D 13,14 SEC 13	PNG BELOW BASE MANNVILLE (UND 1/8 INT)	4,5732
M2131	PENHOLD	TWP 36 RGE 28 W4M L6D 13,14 SEC 13	PNG TO BASE MANNVILLE EXCL'NG IN ELLERSLIE	17,6581695
M2131	PENHOLD	TWP 36 RGE 28 W4M L6D 13,14 SEC 13	NG IN ELLERSLIE (UND 1/8 INT)	95,83334
M2131	PENHOLD	TWP 36 RGE 28 W4M L6D 13,14 SEC 13	PNG BELOW BASE MANNVILLE (UND 1/8 INT)	4,5732
M2132	PENHOLD	TWP 36 RGE 28 W4M L6D 13,14 SEC 13	PNG TO BASE MANNVILLE EXCL'NG IN ELLERSLIE	17,6581695
M2132	PENHOLD	TWP 36 RGE 28 W4M L6D 13,14 SEC 13	NG IN ELLERSLIE (UND 1/8 INT)	95,83334
M2132	PENHOLD	TWP 36 RGE 28 W4M L6D 13,14 SEC 13	PNG BELOW BASE MANNVILLE (UND 1/8 INT)	4,5732
M2133	PENHOLD	TWP 36 RGE 28 W4M L6D 13,14 SEC 13	PNG TO BASE MANNVILLE EXCL'NG IN ELLERSLIE	17,6581695
M2133	PENHOLD	TWP 36 RGE 28 W4M L6D 13,14 SEC 13	NG IN ELLERSLIE (UND 1/8 INT)	95,83334
M2133	PENHOLD	TWP 36 RGE 28 W4M L6D 13,14 SEC 13	PNG BELOW BASE MANNVILLE (UND 1/8 INT)	4,5732
M2134	PENHOLD	TWP 36 RGE 28 W4M NE 28	PNG BELOW BASE EDMONTON TO BASE VIKING_ZONE	16,100705
M2135	PENHOLD	TWP 36 RGE 28 W4M NE 28	(100/14-26-034-28 W4M WELLBORE)	100
M2135	PENHOLD	TWP 36 RGE 28 W4M NE 28	PNG TO BASE EDMONTON (EXCL 100/08-28-030-28W4M00, 100/14-26-038-28W4M00 & 100/19-26-038-28W4M00 WELLBORES)	30,30325
M2135	PENHOLD	TWP 36 RGE 28 W4M NE 28	(100/08-26-036-28 W4M WELLBORE)	100
M2135	PENHOLD	TWP 36 RGE 28 W4M NE 28	(100/08-26-035-28 W4M WELLBORE)	100
M2136	PENHOLD	TWP 36 RGE 28 W4M NE 28	PNG BELOW BASE GLAUCONITIC_SB TO BASE MANNVILLE	15,572947
M2136	PENHOLD	TWP 36 RGE 28 W4M NE 28	PNG BELOW BASE VIKING_ZONE TO BASE GLAUCONITIC_SB	16,572947
M2138	PENHOLD	TWP 37 RGE 28 W4M SE 4	PNG TO BASE EDMONTON (EXCL 100/08-04-03728W4M00 AND 102/03-04-037-28 W4M LINES 1 & 2 WELLBORES)	12,5
M2138	PENHOLD	TWP 37 RGE 28 W4M SE 4	PNG BELOW BASE EDMONTON TO BASE MANNVILLE	12,5
M2138	PENHOLD	TWP 37 RGE 28 W4M SE 4	(100/08-04-037-28W4M00 WELLBORE)	100
M2138	PENHOLD	TWP 37 RGE 28 W4M SE 4	(102/03-04-037-28W4M WELLBORE)	12,5
M2149	PENHOLD	TWP 36 RGE 28 W4M SE 1	PNG TO BASE BELLY_RIVER	98,5
M2149	PENHOLD	TWP 36 RGE 28 W4M SE 1	NG IN DETRITAL_SAND; NG IN ELLERSLIE	98,5
M2140	PENHOLD	TWP 36 RGE 28 W4M SE 1	PNG BELOW BASE BELLY_RIVER EXCL'NG IN DETRITAL_SAND	100
M2150	PENHOLD	TWP 36 RGE 28 W4M NW 1	PNG TO BASE BELLY_RIVER	99,0
M2150	PENHOLD	TWP 36 RGE 28 W4M NW 1	PET IN OSTRACOD_ZONE; PET IN BASAL_QUARTZ	99,0
M2150	PENHOLD	TWP 36 RGE 28 W4M NW 1	PNG BELOW BASE MANNVILLE	98
M2150	PENHOLD	TWP 36 RGE 28 W4M NW 1	PNG BELOW BASE BELLY_RIVER TO BASE MANNVILLE EXCL PET IN OSTRACOD_ZONE	98
M2151	PENHOLD	TWP 36 RGE 28 W4M NE 1	PNG TO BASE BELLY_RIVER	98,5
M2151	PENHOLD	TWP 36 RGE 28 W4M NE 1	NG IN DETRITAL_SAND; NG IN ELLERSLIE	98,5
M2151	PENHOLD	TWP 36 RGE 28 W4M NE 1	PNG BELOW BASE BELLY_RIVER EXCL'NG IN DETRITAL_SAND	100
M2154	PENHOLD	TWP 36 RGE 28 W4M PTN NE 35	PNG TO BASE BANFP (UND 63.33% INT)	73,334

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M2164	PENHOLD	TWP 36 RGE 28 W4M PTN NE 35	PNG BELOW BASE BANFF	100
M2165	PENHOLD	TWP 36 RGE 28 W4M PTN NE 35	PNG TO BASE BANFF (UND 16.87% INT)	73.334
M2165	PENHOLD	TWP 36 RGE 28 W4M PTN NE 35	PNG BELOW BASE BANFF	100
M2167	PENHOLD	TWP 36 RGE 28 W4M PTN NE 35	PNG TO BASE BANFF	73.334
M2167	PENHOLD	TWP 36 RGE 28 W4M PTN NE 35	PNG BELOW BASE BANFF	100
M2170	PENHOLD	TWP 36 RGE 28 W4M NW 35	PNG BELOW BASE BANFF (UND 1/2 INT)	100
M2171	PENHOLD	TWP 36 RGE 28 W4M NW 35	PNG TO BASE BANFF (UND 50% INT)	73.334
M2171	PENHOLD	TWP 36 RGE 28 W4M NW 35	PNG BELOW BASE BANFF	100
M2176	PENHOLD (Cypress)	TWP 37 RGE 28 W4M NW 27	PET TO BASE MANNVILLE	90
M2176	PENHOLD (Cypress)	TWP 37 RGE 28 W4M PTN SE 27, NE 27	PET TO BASE MANNVILLE	100
M2176	PENHOLD (Cypress)	TWP 37 RGE 28 W4M NW 27, PTN NE 27, PTN SE 27	PNG BELOW BASE MANNVILLE	100
M2178	PENHOLD	TWP 37 RGE 28 W4M PTN SW 9	PNG IN GLAUCONITIC_S8	74
M2178	PENHOLD	TWP 37 RGE 28 W4M PTN SW 9	PNG TO BASE MANNVILLE EXCL PNG IN GLAUCONITIC_S8	67.3334
M2178	PENHOLD	TWP 37 RGE 28 W4M PTN SW 9	PNG BELOW BASE MANNVILLE	100
M2181	PENHOLD	TWP 36 RGE 27 W4M NW 9	PNG TO BASE LEDUC	74.667
M2181	PENHOLD	TWP 36 RGE 27 W4M NW 9	PNG BELOW BASE LEDUC	100
M2182	PENHOLD	TWP 36 RGE 27 W4M SW 9	PNG TO BASE LEDUC	74.667
M2182	PENHOLD	TWP 36 RGE 27 W4M SW 9	PNG BELOW BASE LEDUC	100
M2200	PENHOLD	TWP 36 RGE 28 W4M SW 13	NG IN ELLERBLE	95.8334
M2200	PENHOLD	TWP 36 RGE 28 W4M SW 13	PNG TO BASE MANNVILLE EXCL NG IN ELLERBLE	16.067238
M2200	PENHOLD	TWP 36 RGE 28 W4M SW 13	PNG BELOW BASE MANNVILLE	4.1667
M2223	PENHOLD	TWP 36 RGE 28 W4M NE 13	ALL PNG (EXCL PNG IN VIKING "S" & NG IN ELLERBLE)	100
M2223	PENHOLD	TWP 36 RGE 28 W4M NE 13	NG IN ELLERBLE	95.8334
M2227	PENHOLD (Tindemell)	TWP 36 RGE 27 W4M NW 31, SE 31	ALL PNG EXCL NG TO BASE MANNVILLE	75
M2227	PENHOLD (Tindemell)	TWP 36 RGE 27 W4M NW 31, SE 31	NG TO BASE MANNVILLE	67.5
M2227	PENHOLD	TWP 36 RGE 27 W4M NW 31, SE 31	ALL PNG EXCL NG TO BASE MANNVILLE	75
M2227	PENHOLD	TWP 36 RGE 27 W4M NW 31, SE 31	NG TO BASE MANNVILLE	67.5
M2198	PENHOLD (Cypress)	TWP 36 RGE 28 W4M SE 5	ALL PNG	38.25
M2210	PENHOLD (Cypress)	TWP 36 RGE 28 W4M PTN NW 12	NG TO TOP VIKING_ZONE	7.0875
M2210	PENHOLD (Cypress)	TWP 36 RGE 28 W4M PTN NW 12	PNG IN VIKING_ZONE (EXCLUDING ABANDONMENT COSTS FOR 11-12-35-28-W4M VIKING)	63.53
M2210	PENHOLD (Cypress)	TWP 36 RGE 28 W4M PTN NW 12	PNG BELOW BASE VIKING_ZONE TO TOP BANFF EXCL PNG IN MANNVILLE	63.26
M2210	PENHOLD (Cypress)	TWP 36 RGE 28 W4M PTN NW 12	PNG IN BANFF	7.0875
M2210	PENHOLD (Cypress)	TWP 36 RGE 28 W4M PTN NW 12	PNG IN MANNVILLE (AND ABANDONMENT COSTS FOR 100/11-12-35-28-W4M/00) (VIKING)	100
M2210	PENHOLD (Cypress)	TWP 36 RGE 28 W4M PTN NW 12	PET TO TOP VIKING_ZONE	7.0875
M2215	PENHOLD	TWP 35 RGE 28 W4M SEC 36	PNG TO BASE EDMONTON	100

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M1124	STANMORE	TWP 28 RGE 11 W4M SE 4 (TRACT #1) TWP 28 RGE 11 W4M N & SW 4 (TRACT #2)	(TRACT #1 ALL PNG FROM TOP SURFACE TO BASE LEA_PARK EXCL CBM)	65
M1168	STANMORE	TWP 28 RGE 10 W4M 14	ALL PNG BELOW BASE MANNVILLE TO BASE BANFF	100
M1215	STETTNER (Leahurst)	TWP 39 RGE 19 W4M SEC 12 (EXCL. PRODUCTION FROM 100/14-12-039-10W4)	PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE	100
M1216	STETTNER (Leahurst)	TWP 39 RGE 19 W4M SEC 12 (PRODUCTION FROM 100/14-12-039-10W4)	PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE	100
M1216	STETTNER (Leahurst)	TWP 39 RGE 19 W4M 11	PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE. (EXCL 100/10-11-039-10W4M WELLBORE)	70.75
M1215	STETTNER (Leahurst)	TWP 39 RGE 19 W4M 11	(100/10-11-039-10W4M WELLBORE ONLY)	100
M1217	STETTNER (Leahurst)	TWP 39 RGE 19 W4M SEC 26 (UNDIVIDED 1/4 INTEREST - 25% MINERAL INTEREST)	ALL PNG FROM TOP SURFACE TO BASE BASEMENT EXCL NG FROM TOP SURFACE TO BASE MANNVILLE	100
M1217	STETTNER (Leahurst)	TWP 39 RGE 19 W4M SEC 28 (UNDIVIDED 1/4 - 25% MINERAL INTEREST)	ALL NG FROM TOP SURFACE TO BASE BASEMENT (POOLED) EXCL CBM	68.75
M1219	STETTNER (Leahurst)	TWP 39 RGE 19 W4M SEC 28 (UNDIVIDED 1/4 - 25% MINERAL INTEREST)	ALL PNG FROM TOP SURFACE TO BASE BASEMENT EXCL ALL NG FROM TOP SURFACE TO BASE MANNVILLE	100
M1218	STETTNER (Leahurst)	TWP 39 RGE 19 W4M SEC 28 (UNDIVIDED 1/4 - 25% MINERAL INTEREST)	ALL NG FROM TOP SURFACE TO BASE MANNVILLE (POOLED) EXCL CBM	68.75
M1219	STETTNER (Leahurst)	TWP 39 RGE 19 W4M SEC 28 (UNDIVIDED 1/4 - 25% MINERAL INTEREST)	ALL PNG FROM TOP SURFACE TO BASE BASEMENT EXCL. NG FROM TOP SURFACE TO BASE MANNVILLE	100
M1219	STETTNER (Leahurst)	TWP 39 RGE 19 W4M SEC 28 (UNDIVIDED 1/4 - 25% MINERAL INTEREST)	ALL NG FROM TOP SURFACE TO BASE MANNVILLE (POOLED) EXCL CBM	68.75
M1247	STETTNER (Leahurst)	TWP 39 RGE 19 W4M SEC 10	PNG FROM TOP SURFACE TO BASE MANNVILLE	78.75
M1254	STETTNER (Leahurst)	TWP 39 RGE 19 W4M SEC 22	PNG TO BASE MANNVILLE	100
M1290	STETTNER (Leahurst)	TWP 39 RGE 19 W4M SEC 28 (UNDIVIDED 1/4 - 25% MINERAL INTEREST)	ALL NG FROM TOP SURFACE TO BASE MANNVILLE EXCL CBM	68.75
M1214	STETTNER (Stettler North)	TWP 38 RGE 20 W4M SEC 34	PNG FROM BASE BELLY_RIVER TO BASE MANNVILLE	100
M0771	THREE HILLS (Twining)	TWP 31 RGE 23 W4M E2 9	ALL PNG FROM TOP OSTRACOD_ZONE TO BASE PEKISKO EXCL PNG IN OSTRACOD_ZONE	100
M0771	THREE HILLS (Twining)	TWP 31 RGE 23 W4M E2 9 (UNITIZED)	ALL PNG IN OSTRACOD_ZONE	100
M0772	THREE HILLS (Twining)	TWP 31 RGE 23 W4M SW 4 8	ALL PNG FROM TOP OSTRACOD_ZONE TO BASE PEKISKO EXCL PNG IN OSTRACOD_ZONE	100
M0772	THREE HILLS (Twining)	TWP 31 RGE 23 W4M SW 4 9 (UNITIZED)	ALL PNG IN OSTRACOD_ZONE	100
M0773	THREE HILLS (Twining)	TWP 31 RGE 23 W4M NW 4 8	ALL PNG FROM TOP OSTRACOD_ZONE TO BASE MANNVILLE EXCL PNG IN OSTRACOD_ZONE	100
M0773	THREE HILLS (Twining)	TWP 31 RGE 23 W4M NW 4 9 (UNITIZED)	ALL PNG IN OSTRACOD_ZONE	100
M0770	THREE HILLS (Twining)	TWP 31 RGE 23 W4M SEC 5	ALL PNG FROM TOP OSTRACOD_ZONE TO BASE MANNVILLE EXCL PNG IN OSTRACOD_ZONE	100
M0770	THREE HILLS (Twining)	TWP 31 RGE 23 W4M SEC 5 (UNITIZED)	ALL PNG IN OSTRACOD_ZONE	100
M0774	THREE HILLS (Twining)	TWP 31 RGE 23 W4M NW 4 15	ALL PNG FROM BASE MANNVILLE TO BASE PEKISKO	100
M0776	THREE HILLS (Twining)	TWP 31 RGE 23 W4M W/2 10	ALL PNG FROM TOP OSTRACOD_ZONE TO BASE LOWER_MANNVILLE (EXCL NG IN MIDDLE_MANNVILLE)	100
M0776	THREE HILLS (Twining)	TWP 31 RGE 23 W4M W/2 10 (UNITIZED)	ALL PNG IN OSTRACOD_ZONE	100
M0777	THREE HILLS (Twining)	TWP 31 RGE 23 W4M 4	ALL PNG FROM BASE OSTRACOD_ZONE TO BASE MANNVILLE (EXCL NG IN MIDDLE_MANNVILLE)	50
M0777	THREE HILLS (Twining)	TWP 31 RGE 23 W4M N/2 4 (UNITIZED) TWP 31 RGE 23 W4M SW 4 4	ALL PNG IN OSTRACOD_ZONE	100
M0778	THREE HILLS (Twining)	TWP 31 RGE 23 W4M SEC 8 (UNITIZED)	ALL PNG IN OSTRACOD_ZONE	100
M0778	THREE HILLS (Twining)	TWP 31 RGE 23 W4M E2 10	ALL PNG FROM TOP OSTRACOD_ZONE TO BASE MANNVILLE (EXCL NG IN MIDDLE_MANNVILLE)	100
M0778	THREE HILLS (Twining)	TWP 31 RGE 23 W4M E2 10 (POOLED)	NG IN MIDDLE_MANNVILLE	75
M0778	THREE HILLS (Twining)	TWP 31 RGE 23 W4M E2 15	ALL PNG FROM BASE MANNVILLE TO BASE PEKISKO	100
M0778	THREE HILLS (Twining)	TWP 31 RGE 23 W4M E2 15	ALL PNG IN OSTRACOD_ZONE (1577.3-1615.3 MKB)	100

SCHEDULE B

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Operated Properties

Lease File	Area	Land Description	Mineral Rights	Working Interest
M0779	THREE HILLS (Twining)	TWP 31 RGE 23 W4M SW4 14	ALL PNG IN OSTRACOD_ZONE(1577.3-1616.3 MKG)	100
M0780	THREE HILLS (Twining)	TWP 31 RGE 23 W4M SW4 15	ALL PNG FROM TOP OSTRACOD_ZONE TO BASE PEKISKO	100
M0782	THREE HILLS (Twining)	TWP 31 RGE 23 W4M SEC 6	ALL PNG BELOW BASE MANNVILLE TO BASE PEKISKO	100
M0783	THREE HILLS (Twining)	TWP 31 RGE 23 W4M NW4 9	ALL PNG BELOW BASE MANNVILLE TO BASE PEKISKO	100
M1893	WATTS (Coyote)	TWP 30 RGE 16 W4M SEC 8	(AS TO THE T-9-36-16W4M WELLBORE ONLY- OSTRACOD_ZONE)	50
M1894	WATTS (Coyote)	TWP 30 RGE 16 W4M SEC 9	PNG IN MANNVILLE EXCL PNG IN OSTRACOD_ZONE	25

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International Inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensee
00/06-25-086-12W6/0	15.000	Boundary Lake	Producing	ENERCAPITA ENERGY LTD.
00/12-25-086-12W6/0	15.000	Boundary Lake	Producing	ENERCAPITA ENERGY LTD.
00/10-19-086-11W6/0	9.375	Boundary Lake	Suspended	ENERCAPITA ENERGY LTD.
00/10-25-086-12W6/0	15.000	Boundary Lake	Suspended	ENERCAPITA ENERGY LTD.
00/04-14-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-14-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-14-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-14-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-15-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-15-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-15-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-15-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-15-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-15-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-16-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-16-023-11W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-16-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-16-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/09-16-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-16-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/13-16-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-16-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-16-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-17-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-17-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-17-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-17-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-17-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-17-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-19-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-19-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-20-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-20-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-20-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-20-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-20-023-11W4/0	12.019	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-20-023-11W4/0	12.019	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-21-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/03-21-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/05-21-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-21-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-21-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-21-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International Inc.
Non-Operated Wells

Well	Wi (%)	Area	Status	Licensee
00/16-21-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-22-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-22-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-22-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-22-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-22-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-22-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-22-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-22-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-23-023-11W4/0	4.7066	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-23-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-23-023-11W4/0	4.7066	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-23-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-24-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/03-24-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-24-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-24-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-24-023-11W4/0	12.019	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-24-023-11W4/0	12.019	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-24-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-26-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-26-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-27-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-27-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-27-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-27-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/10-27-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-27-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-27-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-27-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/01-28-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-28-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-28-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-28-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-28-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-28-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-28-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-28-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-29-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-29-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-29-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-29-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-29-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International Inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensor
00/14-29-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-29-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-30-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-30-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-30-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-31-023-11W4/0	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-31-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-31-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-31-023-11W4/2	12.718	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-31-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-31-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-31-023-11W4/2	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-31-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-32-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-32-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-32-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-32-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-32-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-32-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-32-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-32-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-33-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-33-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/07-33-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-33-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-33-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-33-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-33-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-33-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/03-34-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-34-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/07-34-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-34-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-34-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-34-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-34-023-11W4/0	13.212	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-34-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-35-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-35-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-36-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-36-023-11W4/0	10.947	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-01-023-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-13-023-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International Inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensee
00/03-24-023-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/07-26-023-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-28-023-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-34-023-13W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/11-11-024-11W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-13-024-11W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-15-024-11W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-27-024-11W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-27-024-11W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-33-024-11W4/4	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-04-024-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-08-024-12W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-19-024-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-19-024-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-19-024-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-19-024-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-30-024-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-30-024-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-30-024-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
03/10-35-024-12W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/08-02-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/07-03-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/03-09-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-09-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-10-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-10-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/01-11-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/02-11-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-14-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-14-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-14-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-15-024-13W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-15-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/03-16-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/03-16-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/01-21-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-21-024-13W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-22-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-23-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-23-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-25-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-25-024-13W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-26-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International Inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensee
00/07-26-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-27-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
03/08-27-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-36-024-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-07-025-11W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-06-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/16-08-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/01-11-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-16-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-16-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/05-17-025-12W4/3	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-19-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-21-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-24-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-24-025-12W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/13-28-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-29-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-30-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/07-31-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/03-33-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/05-33-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-33-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-34-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/12-34-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-35-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-35-025-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/15-01-025-13W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/05-02-025-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-02-025-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/01-14-025-13W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-19-025-13W4/4	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-20-025-13W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/16-23-025-13W4/5	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-02-026-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-02-026-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-02-026-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/02-03-026-12W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/07-02-026-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/09-03-026-13W4/2	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
102/14-17-023-12W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/06-35-023-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/11-09-024-11W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-13-024-11W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/14-23-024-11W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensee
102/02-24-024-11W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/11-31-024-11W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/10-33-024-11W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/12-02-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/13-07-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-08-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/16-08-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/14-09-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/01-17-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/10-30-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/16-30-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-31-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
103/06-31-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/08-31-024-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/06-10-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/03-12-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/07-12-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/11-12-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/08-13-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/10-13-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/08-22-024-13W4/3	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-25-024-13W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/14-25-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/01-33-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-36-024-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/09-01-025-12W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-02-025-12W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/05-02-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-03-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/16-14-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-15-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/05-17-025-12W4/3	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-18-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/08-18-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/10-18-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/13-18-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/09-20-025-12W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-21-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-22-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
103/16-22-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/10-24-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-26-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/05-26-025-12W4/3	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensee
102/08-26-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/12-26-025-12W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-27-025-12W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-28-025-12W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/08-28-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/12-30-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/10-33-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/11-33-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/06-34-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/14-34-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/03-35-025-12W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/06-35-025-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/06-19-025-13W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/11-19-025-13W4/3	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/16-24-025-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/14-25-025-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-26-025-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/07-28-025-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/14-31-025-13W4/3	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
103/14-31-025-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/11-33-025-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/14-36-025-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/14-36-025-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-02-026-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-03-026-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/08-03-026-12W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/03-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
103/03-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
104/03-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/04-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/05-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/06-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/06-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/12-01-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/08-02-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
102/08-02-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/01-04-026-13W4/3	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/13-04-026-13W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/02-06-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/07-07-026-13W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/14-07-026-13W4/2	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED
100/15-18-026-13W4/0	2.974	Cessford	Suspended	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International Inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensee
00/01-01-026-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/05-01-026-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/01-02-026-13W4/0	2.974	Cessford	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/13-15-032-22W4/0	5.625	Ghost Pine	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-17-032-22W4/0	5.625	Ghost Pine	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-18-032-22W4/0	7.500	Ghost Pine	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-19-032-22W4/2	2.250	Ghost Pine	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-20-032-22W4/0	5.357	Ghost Pine	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/14-20-032-22W4/0	5.357	Ghost Pine	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/06-21-032-22W4/0	5.357	Ghost Pine	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-17-032-22W4/2	5.625	Ghost Pine	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/16-17-032-22W4/0	5.357	Ghost Pine	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/14-18-032-22W4/4	15.000	Ghost Pine	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/16-20-032-22W4/2	5.357	Ghost Pine	Suspended	CANADIAN NATURAL RESOURCES LIMITED
02/16-05-040-04W5/0	30.000	Gilby	Producing	BONAVISTA ENERGY CORPORATION
00/01-21-040-04W5/0	50.000	Gilby	Producing	BONAVISTA ENERGY CORPORATION
00/14-05-042-01W5/2	50.000	Gilby	Producing	BONAVISTA ENERGY CORPORATION
00/12-09-042-01W5/0	50.000	Gilby	Producing	BONAVISTA ENERGY CORPORATION
02/06-03-072-04W6/0	18.000	Grande Prairie	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-27-041-28W4/0	39.834	Gull Lake	Producing	FIRENZE ENERGY LTD.
W0/12-34-040-28W4/0	50.000	Gull Lake	Suspended	FIRENZE ENERGY LTD.
00/08-02-035-24W4/0	19.500	Huxley	Producing	PINE CLIFF ENERGY LTD.
02/08-02-035-24W4/0	19.500	Huxley	Producing	PINE CLIFF ENERGY LTD.
02/06-24-035-24W4/0	25.000	Huxley	Producing	PINE CLIFF ENERGY LTD.
00/09-24-035-24W4/0	25.000	Huxley	Producing	PINE CLIFF ENERGY LTD.
00/14-24-035-24W4/0	25.000	Huxley	Producing	PINE CLIFF ENERGY LTD.
00/16-24-035-24W4/0	25.000	Huxley	Producing	PINE CLIFF ENERGY LTD.
02/09-04-039-26W4/0	45.000	Joffre	Producing	CANADIAN NATURAL RESOURCES LIMITED
03/01-06-039-26W4/0	48.150	Joffre	Producing	CANADIAN NATURAL RESOURCES LIMITED
02/03-06-039-26W4/0	48.150	Joffre	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/04-06-039-26W4/0	48.150	Joffre	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/03-30-039-26W4/0	40.000	Joffre	Producing	SANDBOINT RESOURCES INC.
02/09-33-039-26W4/0	18.750	Joffre	Producing	SIGNALTA RESOURCES LIMITED
00/08-36-039-27W4/0	25.000	Joffre	Producing	VERMILION ENERGY INC.
00/07-31-070-10W6/0	20.625	Elmworth	Producing	CENOVUS ENERGY INC.
00/10-08-077-09W6/0	10.714	Progress	Producing	LONGSHORE RESOURCES LTD.
00/14-07-055-11W5/0	3.333	Niton	Producing	CONOCOPHILLIPS CANADA RESOURCES CORP.
00/16-01-055-12W5/0	3.333	Niton	Producing	CONOCOPHILLIPS CANADA RESOURCES CORP.
00/14-11-055-12W5/0	2.916	Niton	Producing	CONOCOPHILLIPS CANADA RESOURCES CORP.
00/07-12-055-12W5/0	3.333	Niton	Producing	CONOCOPHILLIPS CANADA RESOURCES CORP.
00/06-23-055-12W5/0	3.330	Niton	Producing	CONOCOPHILLIPS CANADA RESOURCES CORP.
00/11-24-055-12W5/0	1.667	Niton	Producing	CONOCOPHILLIPS CANADA RESOURCES CORP.
00/09-06-072-14W4/2	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE C
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International Inc.
Non-Operated Wells

Well	WI (%)	Area	Status	Licensee
00/11-08-072-14W4/0	7.500	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/08-15-072-14W4/0	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/03-16-072-14W4/2	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-16-072-14W4/2	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/15-17-072-14W4/0	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-22-072-14W4/2	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-29-072-14W4/0	7.500	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-31-072-14W4/0	7.500	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/11-32-072-14W4/2	7.500	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-34-072-14W4/2	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-03-073-14W4/0	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/06-06-073-14W4/2	7.500	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/14-07-073-14W4/0	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/15-17-073-14W4/0	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-18-073-14W4/0	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/19-20-073-14W4/0	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-30-073-14W4/0	6.750	Wandering River	Producing	CANADIAN NATURAL RESOURCES LIMITED
00/10-32-072-13W4/0	15.000	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/06-21-072-14W4/2	6.750	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/16-21-072-14W4/0	6.750	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/11-28-072-14W4/0	7.500	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/01-29-072-14W4/0	7.500	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/10-30-072-14W4/0	6.750	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/06-02-073-14W4/2	6.750	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/07-04-073-14W4/2	6.750	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/09-11-073-14W4/2	6.750	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/10-14-073-14W4/0	6.750	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/10-19-073-14W4/0	7.500	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/08-20-073-14W4/0	7.500	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED
00/11-29-073-14W4/0	7.500	Wandering River	Suspended	CANADIAN NATURAL RESOURCES LIMITED

SCHEDULE D

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Non-Operated Properties

Lease No	Area	Land Description	Rights	Working Interest
M0214	BOUNDARY LK - AB	TWP 00 RGE 11 W6M SEC 19	PNG IN HALFWAY	9.375
M0525	BOUNDARY LK - AB	TWP 00 RGE 12 W6M SEC 25	ALL PNG TO BASE HALFWAY (EXCL THE 100/00-25-000-12W6/00 PENALTY WELL)	15
M0526	BOUNDARY LK - AB	TWP 00 RGE 12 W6M SEC 25	(00/00-25-000-12W6/00 WELL ONLY)	16
M0182	CESSFORD	TWP 25 RGE 13 W4M W10	ALL NG IN MILK_RIVER (ALL NG IN MEDICINE_HAT_SD) EXCL CBM	40
M0183	CESSFORD	TWP 25 RGE 13 W4M SE19	ALL NG IN MILK_RIVER (ALL NG IN MEDICINE_HAT_SD) EXCL CBM	40
M0184	CESSFORD	TWP 25 RGE 13 W4M NE19	ALL NG IN MILK_RIVER (ALL NG IN MEDICINE_HAT_SD) EXCL CBM	40
M0243	CESSFORD	TWP 25 RGE 7 W4M SEC 29	ALL PNG TO BASE MANNVILLE	8.826
M0245	CESSFORD	TWP 24 RGE 11 W4M SEC 38	ALL NG IN BASAL_BLAIRMORE (ALL NG IN BASAL_COLORADO)	1.7037
M0248	CESSFORD	TWP 28 RGE 13 W4M NW5	PNG TO BASE MANNVILLE EXCL NG IN BASAL_COLORADO EXCL NG IN BASAL_BLAIRMORE	100
M0246	CESSFORD	TWP 28 RGE 13 W4M NW5	EXCL NG IN VIKING_ZONE (NG IN BASAL_COLORADO) (NG IN VIKING_ZONE) (NG IN BASAL_BLAIRMORE) (UNITIZED)	2.6741
M0248	CESSFORD	TWP 28 RGE 13 W4M NW6	ALL PNG TO BASE MANNVILLE EXCL NG IN VIKING_ZONE EXCL NG IN BASAL_BLAIRMORE EXCL NG IN BASAL_COLORADO	100
M0249	CESSFORD	TWP 28 RGE 13 W4M NW6	(ALL NG IN VIKING_ZONE) (ALL NG IN BASAL_COLORADO) (ALL NG IN BASAL_BLAIRMORE) (UNITIZED)	2.6741
M0250	CESSFORD	TWP 28 RGE 13 W4M SW6	ALL PNG TO BASE MANNVILLE EXCL NG IN VIKING_ZONE EXCL NG IN BASAL_COLORADO EXCL NG IN BASAL_BLAIRMORE	100
M0250	CESSFORD	TWP 28 RGE 13 W4M SW6	(NG IN VIKING_ZONE) (NG IN BASAL_COLORADO) (NG IN BASAL_BLAIRMORE) (UNITIZED)	2.6741
M0281	CESSFORD	TWP 24 RGE 11 W4M W13	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL NG IN MILK_RIVER EXCL NG IN MEDICINE_HAT_SD EXCL NG IN VIKING_ZONE EXCL NG IN BASAL_COLORADO EXCL NG IN BLAIRMORE	5.4795
M0281	CESSFORD	TWP 24 RGE 11 W4M W13	ALL NG IN MILK_RIVER (ALL NG IN MEDICINE_HAT_SD)	5.4795
M0288	CESSFORD	TWP 28 RGE 10 W4M SEC 10	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE	14
M0289	CESSFORD	TWP 28 RGE 12 W4M SW21, N21	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL NG IN VIKING_ZONE EXCL NG IN BASAL_BLAIRMORE	2.64
M0289	CESSFORD	TWP 28 RGE 8 W4M SEC 2	ALL PNG FROM TOP SURFACE TO BASE BELLY_RIVER	37.5
M0271	CESSFORD	TWP 25 RGE 13 W4M NW10, W19 TWP 25 RGE 14 W4M E24 TWP 28 RGE 14 W4M SEC 12	ALL NG IN VIKING_ZONE (ALL NG IN BASAL_COLORADO_SD) (ALL NG IN BASAL_BLAIRMORE) (UNITIZED)	2.9741
M0272	CESSFORD	TWP 25 RGE 13 W4M E19	ALL NG IN COLORADO (ALL NG IN BLAIRMORE) (EXCL NG IN VIKING_ZONE) (EXCL NG IN BASAL_COLORADO_SD) (EXCL NG IN BASAL_BLAIRMORE) (EXCL NG IN MILK_RIVER) (EXCL NG IN MEDICINE_HAT_SD)	100

SCHEDULE D

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Non-Operated Properties

Lease File	Area	Land Description	Rights	Working Interest
M0272	CESSFORD	TWP 25 RGE 13 W4M E19	ALL NG IN VIKING_ZONE (ALL NG IN BASAL_COLORADO_SD) (ALL NG IN BASAL_BLAIRMORE) (UNITIZED)	2.9741
M0272	CESSFORD	TWP 25 RGE 13 W4M E19	ALL NG IN MILK_RIVER (ALL NG IN MEDICINE_HAT_SD) EXCL OBM	40
M0273	CESSFORD	TWP 23 RGE 12 W4M SEC 29	ALL NG IN VIKING_ZONE (ALL NG IN BASAL_COLORADO_SD) (ALL NG IN BASAL_BLAIRMORE) (UNITIZED)	100
M0273	CESSFORD	TWP 23 RGE 12 W4M SEC 29	ALL PNG TO BASE MEDICINE_HAT	0
M0273	CESSFORD	TWP 23 RGE 12 W4M SEC 29	ALL PNG FROM BASE MEDICINE_HAT TO BASE MANNVILLE EXCL NG IN VIKING_ZONE (EXCL NG IN BASAL_BLAIRMORE) (EXCL NG IN BASAL_COLORADO_SD)	0
M0274	CESSFORD	TWP 23 RGE 12 W4M SEC 12	ALL NG IN VIKING_ZONE (ALL NG IN BASAL_COLORADO_SD) (ALL NG IN BASAL_BLAIRMORE) (UNITIZED) (UNITIZED)	2.9741
M0274	CESSFORD	TWP 23 RGE 12 W4M SEC 12	ALL PNG FROM BASE SECOND_WHITE_SPECKS TO BASE MANNVILLE (EXCL NG IN VIKING_ZONE) (EXCL NG IN BASAL_COLORADO_SD) (EXCL NG IN BASAL_BLAIRMORE) ALL PNG TO BASE SECOND_WHITE_SPECKS	100
M0274	CESSFORD	TWP 23 RGE 12 W4M SEC 12	ALL PNG TO BASE SECOND_WHITE_SPECKS	0
M0275	CESSFORD	TWP 23 RGE 12 W4M N10, SE10	ALL NG IN VIKING_ZONE (ALL NG IN BASAL_COLORADO_SD) (ALL NG IN BASAL_BLAIRMORE) (UNITIZED)	2.9741
M0275	CESSFORD	TWP 23 RGE 12 W4M N10, SE10	ALL PNG FROM BASE SECOND_WHITE_SPECKS TO BASE MANNVILLE (EXCL NG IN VIKING_ZONE) (EXCL NG IN BASAL_COLORADO_SD) (EXCL NG IN BASAL_BLAIRMORE) ALL PNG TO BASE SECOND_WHITE_SPECKS	100
M0275	CESSFORD	TWP 23 RGE 12 W4M N10, SE10	ALL PNG TO BASE SECOND_WHITE_SPECKS	0
M0276	CESSFORD	TWP 23 RGE 11 W4M SE15	ALL PNG TO BASE MANNVILLE EXCL NG IN BLAIRMORE EXCL NG IN VIKING_ZONE EXCL NG IN BASAL_COLORADO	0
M0276	CESSFORD	TWP 23 RGE 11 W4M SE15	ALL NG IN VIKING_ZONE (NG IN BASAL_COLORADO) (NG IN BASAL_BLAIRMORE) (UNITIZED)	2.9741
M0277	CESSFORD	TWP 25 RGE 11 W4M SEC 19	ALL PNG TO BASE MANNVILLE EXCL PET IN MANNVILLE (LSD 14) EXCL NG IN COLORADO	25
M0277	CESSFORD	TWP 25 RGE 11 W4M SEC 19	(WELLBORE ONLY FOR 100/05-19-025-11W4/00)	22.834
M0278	CESSFORD	TWP 25 RGE 11 W4M SEC 19	ALL PNG TO BASE MANNVILLE EXCL NG IN COLORADO	25
M0279	CESSFORD	TWP 24 RGE 11 W4M SEC 14, NE23, 24, 25, NE28, 35	ALL NG IN BASAL_BLAIRMORE (UNITIZED)	1.7997
M0280	CESSFORD	TWP 25 RGE 13 W4M N7, SW7, N17, NE18, 20, 21	ALL NG IN BASAL_BLAIRMORE (UNITIZED)	2.9741
M0284	CESSFORD	TWP 23 RGE 13 W4M SE28, NW28	ALL PNG TO TOP VIKING_ZONE	80
M0284	CESSFORD	TWP 23 RGE 13 W4M SE28, NW28	ALL PNG IN VIKING_ZONE	80
M0284	CESSFORD	TWP 23 RGE 13 W4M SW/4 28	ALL PNG TO TOP VIKING_ZONE EXCL NG IN MILK_RIVER	80
M0285	CESSFORD	TWP 25 RGE 7 W4M SEC 2	ALL PNG TO BASE MANNVILLE EXCL PNG IN BELLY_RIVER	32
M0286	CESSFORD	TWP 23 RGE 12 W4M SEC 11	ALL PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE (PENDING EARNING BY FAIRWEST - SEE C0340)	100

SCHEDULE D

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Non-Operated Properties

Lease FNo	Area	Land Description	Rights	Working Interest
M0287	CESSFORD	TWP 23 RGE 11 W4M W14	ALL PNG FROM TOP SURFACE TO BASE BASAL COLORADO	10.947367
M0288	CESSFORD	TWP 23 RGE 11 W4M SW15, NE15, S16, 17	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0289	CESSFORD	TWP 23 RGE 11 W4M S21, S22, W23	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0290	CESSFORD	TWP 23 RGE 11 W4M NE26	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0291	CESSFORD	TWP 23 RGE 11 W4M N27, N28, N29, S32, S33, S34	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0292	CESSFORD	TWP 23 RGE 11 W4M SW31, NE31	ALL PNG FROM TOP SURFACE TO BASE MILK_RIVER	10.947367
M0292	CESSFORD	TWP 23 RGE 11 W4M SEC 30, NW31	ALL PNG FROM TOP SURFACE TO BASE MILK_RIVER	10.947367
M0292	CESSFORD	TWP 23 RGE 11 W4M SE31	ALL PNG FROM TOP SURFACE TO BASE MILK_RIVER	10.947367
M0293	CESSFORD	TWP 23 RGE 11 W4M NE10	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0294	CESSFORD	TWP 23 RGE 11 W4M NW16	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	12.718469
M0295	CESSFORD	TWP 23 RGE 11 W4M NW15	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0295	CESSFORD	TWP 23 RGE 11 W4M NE10	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	12.718469
M0297	CESSFORD	TWP 23 RGE 11 W4M SW20, NE20, SW29	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0297	CESSFORD	TWP 23 RGE 11 W4M SE29	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	13.21234
M0297	CESSFORD	TWP 23 RGE 11 W4M NW20	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	12.019476
M0297	CESSFORD	TWP 23 RGE 11 W4M SE20	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	12.718469
M0298	CESSFORD	TWP 23 RGE 11 W4M NE21, NE22, SW27, SW28	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0298	CESSFORD	TWP 23 RGE 11 W4M SE27, SE28	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	13.21234
M0298	CESSFORD	TWP 23 RGE 11 W4M NW21, NW22	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	12.718469
M0299	CESSFORD	TWP 23 RGE 11 W4M NE32	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0299	CESSFORD	TWP 23 RGE 11 W4M NW32	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	13.21234
M0300	CESSFORD	TWP 23 RGE 11 W4M NE33, NE34	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0300	CESSFORD	TWP 23 RGE 11 W4M NW33	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0300	CESSFORD	TWP 23 RGE 11 W4M NW34	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	13.21234
M0301	CESSFORD	TWP 23 RGE 11 W4M SW24, NE24	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0301	CESSFORD	TWP 23 RGE 11 W4M SE24	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	13.21234
M0301	CESSFORD	TWP 23 RGE 11 W4M NW24	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	12.019476
M0302	CESSFORD	TWP 23 RGE 11 W4M SEC 35, NE36 TWP 24 RGE 11 W4M S1	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	10.947367
M0302	CESSFORD	TWP 24 RGE 11 W4M NE12	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	13.21234
M0303	CESSFORD	TWP 23 RGE 11 W4M SE23	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	47.085903

SCHEDULE D

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Non-Operated Properties

Lease File	Area	Land Description	Rights	Working Interest
M0904	CESSFORD	TWP 23 RGE 11 W4M S E25	ALL PNG FROM TOP SURFACE TO BASE MEDICINE_HAT_SD	47.065908
M0912	GHOST PINE	TWP 32 RGE 22 W4M SEC 10	PNG TO BASE BELLY_RIVER	16
M0912	GHOST PINE	TWP 32 RGE 22 W4M SEC 18	NG IN UPPER_MANNVILLE (EXCL. THE PRODUCTION FROM 100/08-19-032-22W4 WELLBORE)	7.5
M0912	GHOST PINE	TWP 32 RGE 22 W4M SEC 18	PNG BELOW BASE BELLY_RIVER TO BASE MANNVILLE EXCL. NG IN UPPER_MANNVILLE	16
M0912	GHOST PINE	TWP 32 RGE 22 W4M SEC 18	(PRODUCTION FROM 100/08-19-032-22W4 WELLBORE ONLY)	2.25
M0913	GHOST PINE	TWP 32 RGE 22 W4M SEC 20	NG IN GLAUCONITIC_SS	5.825
M0913	GHOST PINE	TWP 32 RGE 22 W4M NE SEC 20	PNG TO BASE MANNVILLE (EXCL. NG IN GLAUCONITIC_SS) (EXCL. PNG IN UPPER_MANNVILLE UNITIZED ZONE)	5.825
M0913	GHOST PINE	TWP 32 RGE 22 W4M NE SEC 20 (UNITIZED)	PET IN UPPER_MANNVILLE (UNITIZED)	5.825
M0913	GHOST PINE	TWP 32 RGE 22 W4M NE SEC 20 (UNITIZED)	NG IN UPPER_MANNVILLE (UNITIZED)	5.825
M0913	GHOST PINE	TWP 32 RGE 22 W4M NW SEC 20, SE SEC 20	PNG TO BASE MANNVILLE (EXCL. NG IN GLAUCONITIC_SS) (EXCL. PNG IN UPPER_MANNVILLE UNITIZED ZONE)	5.825
M0913	GHOST PINE	TWP 32 RGE 22 W4M NW SEC 20 (UNITIZED)	PNG IN UPPER_MANNVILLE (UNITIZED)	5.825
M0913	GHOST PINE	TWP 32 RGE 22 W4M SW SEC 20	PNG TO BASE BELLY_RIVER (EXCL. NG IN GLAUCONITIC_SS)	5.825
M0913	GHOST PINE	TWP 32 RGE 22 W4M SE SEC 20 (UNITIZED)	PNG IN UPPER_MANNVILLE (UNITIZED)	5.825
M0913	GHOST PINE	TWP 32 RGE 22 W4M SW SEC 20	PNG BELOW BASE BELLY_RIVER TO BASE MANNVILLE EXCL. NG IN GLAUCONITIC_SS	5.825
M0914	GHOST PINE	TWP 32 RGE 22 W4M SEC 21	ALL PNG FROM BASE BELLY_RIVER TO TOP MANNVILLE	5.825
M0914	GHOST PINE	TWP 32 RGE 22 W4M 21	PNG IN UPPER_MANNVILLE (UNITIZED)	5.825
M0914	GHOST PINE	TWP 32 RGE 22 W4M SEC 21	ALL PNG IN MANNVILLE EXCL. PNG IN UPPER_MANNVILLE	5.825
M0914	GHOST PINE	TWP 32 RGE 22 W4M SEC 21	ALL PNG TO BASE BELLY_RIVER	5.825
M0915	GHOST PINE	TWP 32 RGE 22 W4M SW SEC 15	PNG TO BASE BELLY_RIVER	5.825
M0915	GHOST PINE	TWP 32 RGE 22 W4M SW SEC 15	PNG FROM BASE BELLY_RIVER TO TOP MANNVILLE	5.825
M0916	GHOST PINE	TWP 32 RGE 22 W4M SW SEC 15	ALL PNG FROM TOP MANNVILLE TO BASE MANNVILLE	5.825
M0916	GHOST PINE	TWP 32 RGE 22 W4M N & SE SEC 15	PNG TO BASE BELLY_RIVER	5.825
M0916	GHOST PINE	TWP 32 RGE 22 W4M N & SE SEC 15	PNG FROM BASE BELLY_RIVER TO TOP MANNVILLE	5.825
M0916	GHOST PINE	TWP 32 RGE 22 W4M N & SE SEC 15	ALL PNG FROM TOP MANNVILLE TO BASE MANNVILLE	5.825
M0917	GHOST PINE	TWP 32 RGE 22 W4M N SEC 18 (EXCL. THE 100/08-19-032-22W4 WELLBORE)	NG IN UPPER_MANNVILLE	7.5
M0917	GHOST PINE	TWP 32 RGE 22 W4M N SEC 18 (PRODUCTION FROM THE 100/08-19-032-22W4 WELLBORE ONLY)	NG IN UPPER_MANNVILLE	2.25
M0918	GHOST PINE	TWP 32 RGE 22 W4M S SEC 18 (EXCL. PRODUCTION FROM THE 100/08-19-032-22W4 WELLBORE)	NG IN UPPER_MANNVILLE	7.5

SCHEDULE D

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Non-Operated Properties

Lease File No.	Area	Land Description	Rights	Working Interest
M0918	GHOST PINE	TWP 32 RGE 22 W4M S SEC 19 (PRODUCTION FROM THE 100/09-19-032- 22W4 WELLBORE ONLY)	NG IN UPPER_MANNVILLE	2.25
M0919	GHOST PINE	TWP 32 RGE 22 W4M SEC 17	PNG TO BASE BELLY_RIVER	5.625
M0919	GHOST PINE	TWP 32 RGE 22 W4M SEC 17 (NE 17 - PNG IN MANNVILLE 'EEE' IS UNITIZED)	PET IN GLAUCONITIC_SS (EXCL. NE17 (UNITIZED-GHOST PINE UPPER MANNV EEE UNIT))	5.625
M0919	GHOST PINE	TWP 32 RGE 22 W4M NE SEC 17	PNG IN UPPER_MANNVILLE (UNITIZED - GHOST PINE UPPER MANNV EEE UNIT)	5.625
M0919	GHOST PINE	TWP 32 RGE 22 W4M S SEC 17, NW SEC 17 (PNG IN UPPER MANNVILLE 'EEE').	PNG IN UPPER_MANNVILLE	5.625
M0919	GHOST PINE	TWP 32 RGE 22 W4M SEC 17	PNG BELOW BASE BELLY_RIVER TO BASE MANNVILLE (EXCLUDING PET IN GLAUC IN SW 17, & PNG UPPER MANNVILLE 'EEE' - UNITIZED ZONE)	5.625
M0800	GILBY	TWP 42 RGE 1 W6M PTN NE/4 6 (UND. 1/8 INTEREST)	ALL PNG TO BASE PEKISKO	50
M0800	GILBY	TWP 42 RGE 1 W6M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG BELOW BASE PEKISKO	50
M0801	GILBY	TWP 42 RGE 1 W6M PTN NE/4 6 (UND. 1/18 INTEREST)	ALL PNG TO BASE PEKISKO	50
M0801	GILBY	TWP 42 RGE 1 W6M PTN NE/4 5 (UND. 1/18 INTEREST)	ALL PNG BELOW BASE PEKISKO	50
M0802	GILBY	TWP 42 RGE 1 W6M PTN NE/4 6 (UND. 1/18 INTEREST)	ALL PNG TO BASE PEKISKO	50
M0802	GILBY	TWP 42 RGE 1 W6M PTN NE/4 5 (UND. 1/18 INTEREST)	ALL PNG BELOW BASE PEKISKO	50
M0803	GILBY	TWP 42 RGE 1 W6M PTN NE/4 6 (UND. 1/18 INTEREST)	ALL PNG TO BASE PEKISKO	50
M0803	GILBY	TWP 42 RGE 1 W6M PTN NE/4 5 (UND. 1/18 INTEREST)	ALL PNG BELOW BASE PEKISKO	50
M0804	GILBY	TWP 42 RGE 1 W6M PTN NE/4 6 (UND. 1/8 INTEREST)	ALL PNG TO BASE PEKISKO	50
M0804	GILBY	TWP 42 RGE 1 W6M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG BELOW BASE PEKISKO	50
M0805	GILBY	TWP 42 RGE 1 W6M PTN NE/4 6 (UND. 1/8 INTEREST)	ALL PNG TO BASE PEKISKO	50
M0805	GILBY	TWP 42 RGE 1 W6M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG BELOW BASE PEKISKO	50
M0806	GILBY	TWP 42 RGE 1 W6M PTN NE/4 6 (UND. 1/8 INTEREST)	ALL PNG TO BASE PEKISKO	50
M0806	GILBY	TWP 42 RGE 1 W6M PTN NE/4 5 (UND. 1/8 INTEREST)	ALL PNG BELOW BASE PEKISKO	50
M0807	GILBY	TWP 42 RGE 1 W6M NW/4 6	ALL NG IN GLAUCONITIC_SS (1651-1652m K9)	50
M0808	GILBY	TWP 40 RGE 4 W6M SE/4 21 (PNG BBO CARDIUM TBO PEKISKO) TWP 40 RGE 4 W6M W/2 27 (PNG BBO CARDIUM TBO PEKISKO)	(SEE LANDS)	50
M0808	GILBY	TWP 40 RGE 4 W6M NE/4 21	ALL PNG FROM BASE CARDIUM TO BASE PEKISKO	50
M0809	GILBY	TWP 40 RGE 4 W6M NE/4 5	ALL NG IN CARDIUM; ALL PNG FROM BASE CARDIUM TO BASE ROCK_CREEK	50
M1033	GILBY	TWP 42 RGE 1 W6M SW/4 5	ALL PNG TO BASE PEKISKO	50
M1633	GILBY	TWP 42 RGE 1 W6M SW/4 5	ALL PNG BELOW BASE PEKISKO	50

SCHEDULE D

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Non-Operated Properties

Lease File	Area	Land Description	Rights	Working Interest
M1034	GILBY	TWP 42 RGE 1 W6M SE/4 5	ALL PNG TO BASE PEKISKO	50
M1034	GILBY	TWP 42 RGE 1 W6M SE/4 6	ALL PNG BELOW BASE PEKISKO	50
M1035	GILBY	TWP 42 RGE 1 W6M NW/4 5	ALL PET IN GLAUCONITIC_SS (1851-1802M KB)	50
M1039	GILBY	TWP 42 RGE 1 W6M SEC 8	ALL NG IN GLAUCONITIC_SS; ALL NG IN ELLERSLIE	30
M1037	GILBY	TWP 42 RGE 1 W6M NW/4 8	ALL PET IN GLAUCONITIC_SS; ALL PET IN ELLERSLIE	30
M0802	GRANDE PRAIRIE	TWP 72 RGE 4 W6M SW3	ALL PNG FROM BASE MONTNEY TO BASE BANFF	18
M0802	GRANDE PRAIRIE	TWP 72 RGE 4 W6M N3, SE3	ALL PNG FROM BASE MONTNEY TO BASE BANFF	18
M0881	GULL LAKE	TWP 41 RGE 28 W4M SW SEC 27 (PTN NOT COVERED BY THE WATERS OF GULL LAKE AS TO 3/15 INTEREST)	NG TO BASE MANNVILLE	39.8338
M0882	GULL LAKE	TWP 41 RGE 28 W4M SW SEC 27 (NOT COVERED BY THE WATERS OF GULL LAKE AS TO 4/15 INTEREST)	NG TO BASE MANNVILLE	39.8339
M0883	GULL LAKE	TWP 41 RGE 28 W4M N & SE SEC 27	NG TO BASE GLAUCONITIC_SS	39.8339
M0885	GULL LAKE	TWP 41 RGE 28 W4M SW SEC 27 (PTN DESIGNATED AS GULL LAKE ON A PLAN OF SURVEY, CONFIRMED BY E. DEVILLE, SURVEYOR GENERAL, AT OTTAWA IN 1897/01/19)	PET TO BASE MANNVILLE	50
M0885	GULL LAKE	TWP 41 RGE 28 W4M SW SEC 27 (PTN DESIGNATED AS GULL LAKE ON A PLAN OF SURVEY, CONFIRMED BY E. DEVILLE, SURVEYOR GENERAL, AT OTTAWA IN 1897/01/19)	NG TO BASE MANNVILLE	39.8339
M0885	GULL LAKE	TWP 40 RGE 28 W4M SEC 34	PNG TO BASE MANNVILLE	50
M0887	GULL LAKE	TWP 41 RGE 28 W4M SW SEC 27 (PTN NOT COVERED BY THE WATERS OF GULL LAKE AS TO 4/15 INTEREST)	NG TO BASE MANNVILLE	39.8338
M0888	GULL LAKE	TWP 41 RGE 28 W4M SW SEC 27 (PTN NOT COVERED BY THE WATERS OF GULL LAKE UNDIVIDED 4/15 INTEREST)	NG TO BASE MANNVILLE	39.8339
M0893	HUXLEY	TWP 35 RGE 24 W4M 24	PNG TO BASE BEARPAW EXCL CBM	25
M0893	HUXLEY	TWP 35 RGE 24 W4M 24	PNG BELOW BASE BEARPAW TO BASE BELLY_RIVER EXCL CBM	25
M0893	HUXLEY	TWP 35 RGE 24 W4M 24	CBM TO BASE BELLY_RIVER	25
M0893	HUXLEY	TWP 35 RGE 24 W4M 24	(100/06-24 WELLBORE)	0
M0893	HUXLEY	TWP 35 RGE 24 W4M 24	(102/14-24 WELLBORE)	0
M0894	HUXLEY	TWP 35 RGE 24 W4M SEC 2	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	18.5
M0844	JOFFRE	TWP 39 RGE 26 W4M NW SEC 4	PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	45
M0844	JOFFRE	TWP 39 RGE 26 W4M NW SEC 4	PNG BELOW BASE MANNVILLE TO TOP NISKU	0
M0844	JOFFRE	TWP 39 RGE 26 W4M NW SEC 4	PNG IN VIKING_ZONE	0
M0845	JOFFRE	TWP 39 RGE 26 W4M NE SEC 4	PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	45

SCHEDULE D

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Non-Operated Properties

Lease File	Area	Land Description	Rights	Working Interest
M0846	JOFFRE	TWP 39 RGE 28 W4M NE SEC 4	PNG FROM BASE MANNVILLE TO TOP NISKU	0
M0846	JOFFRE	TWP 39 RGE 28 W4M NE SEC 4	PNG IN VIKING_ZONE	0
M0850	JOFFRE	TWP 39 RGE 28 W4M LSD 11, 12, 13 SEC 8	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	48.18
M0850	JOFFRE	TWP 39 RGE 28 W4M LSD 11, 12, 13 SEC 8	ALL PNG FROM BASE MANNVILLE TO TOP NISKU	92.6925
M0850	JOFFRE	TWP 39 RGE 28 W4M LSD 11, 12, 13 SEC 8	ALL PNG IN VIKING_ZONE	0
M0851	JOFFRE	TWP 39 RGE 28 W4M LSD 14 SEC 8	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	48.16
M0851	JOFFRE	TWP 39 RGE 28 W4M LSD 14 SEC 8	ALL PNG FROM BASE MANNVILLE TO TOP NISKU	92.6920
M0851	JOFFRE	TWP 39 RGE 28 W4M LSD 14 SEC 8	ALL PNG IN VIKING_ZONE	0
M0882	JOFFRE	TWP 39 RGE 28 W4M SE 33	PNG BELOW BASE NISKU	100
M0882	JOFFRE	TWP 39 RGE 28 W4M SE 39	NG TO BASE BELLY_RIVER	25
M0735	JOFFRE	TWP 39 RGE 28 W4M NE SEC 30	PNG IN NISKU	0
M0735	JOFFRE	TWP 39 RGE 28 W4M NE SEC 30	PNG TO TOP NISKU	0
M0735	JOFFRE	TWP 39 RGE 28 W4M SE SEC 30	PNG IN NISKU	100
M0735	JOFFRE	TWP 39 RGE 28 W4M SE SEC 30	PNG TO TOP NISKU	0
M0787	JOFFRE	TWP 39 RGE 27 W4M SEC 38	ALL PNG TO BASE EDMONTON	25
M0307	NITON	TWP 55 RGE 12 W6M SEC 7	ALL PNG FROM TOP SURFACE TO BASE ROCK_CREEK	3.333
M0309	NITON	TWP 55 RGE 12 W6M N24	ALL PNG FROM TOP SURFACE TO BASE ROCK_CREEK	1.6985
M0310	NITON	TWP 55 RGE 12 W6M SEC 1	(100M6-01-055-12W6/00 WELL)	30
M0310	NITON	TWP 55 RGE 12 W6M SEC 1	(100M6-1-55-12W6/00 WELL)	3.333
M0310	NITON	TWP 55 RGE 12 W6M SEC 1	ALL PNG TO BASE ROCK_CREEK (EXCL 8-1 & 18-1 WELLS)	3.333
M0311	NITON	TWP 55 RGE 12 W6M S24	ALL PNG FROM TOP SURFACE TO BASE ROCK_CREEK	1.6985
M0314	NITON	TWP 55 RGE 12 W6M W11	ALL NG IN ROCK_CREEK	2.919375
M0316	NITON	TWP 55 RGE 12 W6M E11	ALL PNG FROM TOP SURFACE TO BASE ROCK_CREEK EXCL NG IN ROCK_CREEK	3.333
M0316	NITON	TWP 55 RGE 12 W6M SEC 12	ALL PNG FROM TOP SURFACE TO BASE ROCK_CREEK	3.333
M0324	NITON	TWP 55 RGE 12 W6M SEC 23	ALL PNG FROM TOP SURFACE TO BASE ROCK_CREEK	3.33
M0204	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 6, 8	PNG TO BASE GROSDMONT EXCL NG IN GROSDMONT EXCL NG IN WABISKAW-MCMURRAY	7.5
M0204	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 8	NG IN GROSDMONT; NG IN WABISKAW-MCMURRAY	6.75001
M0205	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 2, 11, 14	PNG TO BASE MANNVILLE EXCL NG IN WABISKAW-MCMURRAY	7.5
M0205	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 2	NG IN WABISKAW-MCMURRAY	6.75001

SCHEDULE D

DEL Canada GP Ltd.

Purchase and Sale Agreement - Canadian Oil & Gas International Inc.

Land Description - Non-Operated Properties

Lease File	Area	Land Description	Rights	Working Interest
M0205	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 11	NG IN WABISKAW-MCMURRAY	0.75001
M0205	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 14	NG IN WABISKAW-MCMURRAY	0.75001
M0205	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 28, 29, 30	PNG TO BASE MANNVILLE EXCL NG IN WABISKAW-MCMURRAY	7.5
M0208	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 29	NG IN WABISKAW-MCMURRAY	0.75001
M0208	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 30	NG IN WABISKAW-MCMURRAY	0.75001
M0207	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 34	NG IN WABISKAW-MCMURRAY	0.75001
M0207	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 8	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	0.75001
M0207	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 12	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	0.75001
M0207	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 28	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	0.75001
M0207	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 29	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	0.75001
M0207	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 31	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	0.75001
M0207	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 32	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	0.75001
M0207	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 18	NG IN WABISKAW-MCMURRAY	0.75001
M0207	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 18	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	0.75001
M0208	WANDERING RIVER	TWP 72 RGE 14 W4M SEC 30	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	0.78001
M0208	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 20	NG IN WABISKAW-MCMURRAY	0.75001
M0210	WANDERING RIVER	TWP 72 RGE 13 W4M SEC 32	PNG TO BASE MANNVILLE	15
M0212	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 3	NG IN WABISKAW-MCMURRAY	0.75001
M0212	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 8	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	0.75001
M0212	WANDERING RIVER	TWP 73 RGE 14 W4M SEC 7	NG IN GROS MONT; NG IN WABISKAW-MCMURRAY	0.75001
M0944	WEMBLEY -AC	TWP 70 RGE 10 W8M N8SW 31	PNG TO BASE SPIRIT_RIVER	20.825
M0952	WEMBLEY -AC	TWP 70 RGE 10 W8M SE 31	PNG TO BASE SPIRIT_RIVER	20.825

SCHEDULE E

DEL Canada GP Ltd.

Purchase & Sale Agreement - Canadian Oil & Gas International Inc.

Gross Overriding Royalty Properties

Lease File	Lease Type	Interest Type	Lessor Type	Area	Land Description	Rights
M0554	NG	ORR	FH	BASHAW	TWP 41 RGE 22 W4M NE/4 17 (1/2 INTEREST)	ALL NG FROM TOP SURFACE TO TOP LEA_PARK
M0555	NG	ORR	FH	BASHAW	TWP 41 RGE 22 W4M NE17 (1/2 INTEREST)	ALL NG FROM TOP SURFACE TO TOP LEA_PARK
M0556	PNG	ORR	FH	BASHAW	TWP 41 RGE 22 W4M SE17 (1/2 INTEREST)	ALL PNG FROM TOP SURFACE TO TOP LEA_PARK
M0557	PNG	ORR	FH	BASHAW	TWP 41 RGE 22 W4M SE17 (1/2 INTEREST)	ALL PNG FROM TOP SURFACE TO TOP LEA_PARK
M0558	PNG	ORR	CR	BASHAW	TWP 41 RGE 22 W4M SEC 29	ALL PNG FROM TOP SURFACE TO BASE BELLY_RIVER
M0584	PNG	ORR	CR	BASHAW	TWP 42 RGE 22 W4M SEC 30	ALL PNG FROM TOP SURFACE TO BASE BELLY_RIVER
M1557	LIC	ORR	CR	BLUERIDGE	TWP 58 RGE 10 W5M SEC 13	PNG TO BASE VIKING_ZONE
M1838	LIC	ORR	CR	BRAZEAU	TWP 47 RGE 12 W5M SEC 24 TWP 47 RGE 12 W5M W26	ALL PNG FROM TOP BELLY_RIVER TO BASE ROCK_CREEK EXCL PNG IN NOTIKEWIN
M1838	LIC	ORR	CR	BRAZEAU	TWP 47 RGE 12 W5M SEC 23	ALL PNG FROM TOP BELLY_RIVER TO BASE MANNVILLE EXCL PNG IN NOTIKEWIN
M1838	LIC	ORR	CR	BRAZEAU	TWP 47 RGE 12 W5M SEC 23	AS TO THE 7-23 WELLBORE ONLY
M1838	LIC	ORR	CR	BRAZEAU	TWP 47 RGE 12 W5M SEC 23, 24, W 26	PNG IN NOTIKEWIN
M1838	LIC	ORR	CR	BRAZEAU	TWP 47 RGE 12 W5M SEC 23, 24, W 26	ALL PNG IN CARDIUM
M1554	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M NW9	NG TO BASE BELLY_RIVER EXCL NG IN BELLY_RIVER (BETWEEN 850-870 METERS IN TWP 21 RGE 25 W4M NW9)
M1563	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M SEC 23 (10.69 INT)	PNG IN ELLERSLIE
M1564	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M SEC 23 (83.33 INT)	PNG IN ELLERSLIE
M1585	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M SEC 23 (18.69 INT)	PNG IN ELLERSLIE
M1586	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M SEC 23 (83.33 INT)	PNG IN ELLERSLIE
M1584	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M PTN N69	NG TO BASE BELLY_RIVER EXCL NG IN BELLY_RIVER (BETWEEN 850-870 METERS IN TWP 21 RGE 25 W4M PTN N69)
M1580	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M PTN S28, NW26	ALL PNG BELOW BASE BELLY_RIVER
M1595	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M SEC 23	PNG TO BASE VIKING_ZONE
M1595	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M SEC 23	PNG BELOW BASE VIKING_ZONE EXCL PNG IN ELLERSLIE
M1601	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M PTN N69	NG TO BASE BELLY_RIVER EXCL NG IN BELLY_RIVER (BETWEEN 850-870 METERS IN TWP 21 RGE 25 W4M PTN N69)
M1623	PNG	ORR	FH	CARSLAND	TWP 21 RGE 25 W4M S9	NG TO BASE BELLY_RIVER EXCL NG IN BELLY_RIVER (BETWEEN 850-870 METERS IN TWP 21 RGE 25 W4M S9)
M0160	PNG	ORR	CR	COLD LAKE	TWP 63 RGE 3 W4M SEC 6, 6	ALL NG TO BASE MANNVILLE
M0160	PNG	ORR	CR	COLD LAKE	TWP 63 RGE 3 W4M SEC 18	NG TO BASE MANNVILLE
M0160	PNG	ORR	CR	COLD LAKE	TWP 63 RGE 3 W4M SEC 18	NG TO BASE MANNVILLE
M0160	PNG	ORR	CR	COLD LAKE	TWP 63 RGE 2 W4M SEC 18, SEC 21 (LSD 13, 14), S21, NE21	ALL NG TO BASE MANNVILLE
M0160	PNG	ORR	CR	COLD LAKE	TWP 63 RGE 3 W4M SEC 30	NG TO BASE MANNVILLE
M0160	PNG	ORR	CR	COLD LAKE	TWP 62 RGE 3 W4M SEC 31, 32 TWP 63 RGE 3 W4M SEC 2, 3, 4	ALL NG TO BASE MANNVILLE

SCHEDULE E

DEL Canada GP Ltd.

Purchase & Sale Agreement - Canadian Oil & Gas International Inc.

Gross Overriding Royalty Properties

Lease File #	Lease Type	Interest Type	Lessor Type	Area	Land Description	Rights
M0164	PNG	ORR	CR	COLD LAKE	TWP 59 RGE 6 W4M NW38, SE38	ALL PNG TO BASE MANNVILLE
M0164	PNG	ORR	CR	COLD LAKE	TWP 59 RGE 6 W4M NE38	ALL PNG TO BASE MANNVILLE
M0168	PNG	ORR	CR	COLD LAKE	TWP 59 RGE 6 W4M SEC 18, 19	PNG TO BASE MANNVILLE
M0167	PNG	ORR	CR	COLD LAKE	TWP 59 RGE 6 W4M SEC 7	PNG TO BASE MANNVILLE
M0168	PNG	ORR	CR	COLD LAKE	TWP 60 RGE 6 W4M SEC 7	PNG TO BASE VIKING_ZONE
M0168	PNG	ORR	CR	COLD LAKE	TWP 60 RGE 6 W4M SEC 19	ALL PNG TO BASE MANNVILLE
M0168	PNG	ORR	CR	COLD LAKE	TWP 60 RGE 6 W4M SEC 24, N24	ALL PNG TO BASE MANNVILLE
M0169	PNG	ORR	CR	COLD LAKE	TWP 60 RGE 6 W4M SW24	ALL PNG TO BASE MANNVILLE
M0172	PNG	ORR	CR	COLD LAKE	TWP 62 RGE 4 W4M SEC 14, 15, 16, 17, 20, SE 21, N21, 23	ALL NG TO BASE MANNVILLE
M0172	PNG	ORR	CR	COLD LAKE	TWP 62 RGE 4 W4M SEC 24, 35, 36	ALL NG TO BASE MANNVILLE
M0371	PNG	ORR	CR	COLD LAKE	TWP 60 RGE 3 W4M SEC 32	ALL NG TO BASE SPARRY (EXCL 10-32 & 102/16-32 WELLS)
M0416	NG	ORR	CR	COLD LAKE	TWP 59 RGE 4 W4M SEC 27	ALL NG IN UPPER COLONY
M1433	PNG	ORR	CR	CRAIGEND	TWP 64 RGE 14 W4M SEC 36 (EXCL THE 100/14-36-064-14W4M WELLBORE)	PNG FROM TOP SURFACE TO BASE VIKING_ZONE
M1555	PNG	ORR	CR	ENCHANT	TWP 14 RGE 18 W4M SW22	PNG TO BASE MANNVILLE
M1555	PNG	ORR	CR	ENCHANT	TWP 14 RGE 18 W4M SW28	PNG TO BASE MANNVILLE
M1555	PNG	ORR	CR	ENCHANT	TWP 14 RGE 18 W4M SE22	PNG TO BASE MANNVILLE
M1555	PNG	ORR	CR	ENCHANT	TWP 14 RGE 18 W4M NE28	PNG TO BASE MANNVILLE
M1555	PNG	ORR	CR	ENCHANT	TWP 14 RGE 18 W4M NW22	PNG TO BASE MANNVILLE
M0060	NG	ORR	FH	GADSBY	TWP 37 RGE 19 W4M SE7	ALL NG TO BASE CRETACEOUS
M0060	NG	ORR	FH	GADSBY	TWP 37 RGE 19 W4M SE7	ALL NG BELOW BASE CRETACEOUS
M0984	PNG	ORR	FH	GADSBY	TWP 38 RGE 20 W4M PTN LSD 5, 6 SEC 13	PNG TO TOP LEA_PARK
M0984	PNG	ORR	FH	GADSBY	TWP 38 RGE 20 W4M LSD 3, 4 SEC 13	PNG TO TOP LEA_PARK
M0987	PNG	ORR	FH	GADSBY	TWP 38 RGE 20 W4M SE 13	PNG TO TOP LEA_PARK
M0988	PNG	ORR	FH	GADSBY	TWP 38 RGE 20 W4M N 13	PNG TO TOP LEA_PARK
M0595	NG	ORR	CR	GOVENLOCK	TWP 3 RGE 20 W3M SEC 8 TWP 3 RGE 20 W3M SW4 17	ALL NG IN SECOND WHITE_SPECKS
M1825	PNG	ORR	CR	GRAND FORKS	TWP 11 RGE 13 W4M LSD 01 SEC 10	PNG FROM TOP SURFACE TO BASE SAWTOOTH
M0050	NG	ORR	FH	HALKIRK	TWP 38 RGE 12 W4M SEC 7	ALL NG
M0068	PNG	ORR	FH	HALKIRK	TWP 39 RGE 20 W4M PTN S3 (1/2 INTEREST)	ALL PNG
M0069	PNG	ORR	FH	HALKIRK	TWP 39 RGE 20 W4M PTN S3 (1/2 INTEREST)	ALL PNG

SCHEDULE E

DEL Canada GP Ltd,

Purchase & Sale Agreement - Canadian Oil & Gas International Inc.

Gross Overriding Royalty Properties

Lease File	Lease Type	Interest Type	Lessor Type	Area	Land Description	Rights
M0070	PNG	ORR	FH	HALKIRK	TWP 39 RGE 20 W4M PTN SE3 (1/3 INTEREST)	ALL PNG
M0071	PNG	ORR	FH	HALKIRK	TWP 39 RGE 20 W4M PTN SE3 (1/3 INTEREST)	ALL PNG
M0072	PNG	ORR	FH	HALKIRK	TWP 39 RGE 20 W4M PTN SE3 (1/3 INTEREST)	ALL PNG
M0073	PNG	ORR	FH	HALKIRK	TWP 39 RGE 20 W4M NE3	ALL PNG
M0074	PNG	ORR	FH	HALKIRK	TWP 39 RGE 20 W4M NW3, PTN SW3	ALL PNG
M0075	PNG	ORR	FH	HALKIRK	TWP 39 RGE 20 W4M PTN SW3	ALL PNG
M0078	PNG	ORR	CR	HALKIRK	TWP 38 RGE 16 W4M SEC 38	ALL PNG IN DOE_CREEK ALL PNG IN BLUESKY?
M0088	PNG	ORR	CR	HALKIRK	TWP 38 RGE 16 W4M NE28	ALL PNG TO BASE MANNVILLE EXCL PNG IN GLAUCONITIC_SS
M0097	PNG	ORR	CR	HALKIRK	TWP 38 RGE 16 W4M SEC 32	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE
M0098	PNG	ORR	CR	HALKIRK	TWP 38 RGE 16 W4M NW34	ALL PNG FROM TOP SURFACE TO BASE VIKING_ZONE EXCL PNG IN VIKING_ZONE
M0099	PNG	ORR	CR	HALKIRK	TWP 38 RGE 16 W4M NW34	ALL PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE EXCL NG IN DETRITAL_SAND
M0098	PNG	ORR	CR	HALKIRK	TWP 38 RGE 16 W4M NW34	ALL PET IN VIKING_ZONE
M0107	PNG	ORR	CR	HALKIRK	TWP 38 RGE 9 W4M SEC 14	ALL PNG TO BASE VIKING_ZONE
M0928	PNG	ORR	CR	HILLSDOWN	TWP 37 RGE 25 W4M 10	PNG IN EDMONTON
M0928	PNG	ORR	CR	HILLSDOWN	TWP 37 RGE 25 W4M 10	PNG IN BELLY_RIVER
M0929	PNG	ORR	CR	HILLSDOWN	TWP 37 RGE 25 W4M 12	PNG TO BASE LETHBRIDGE_COALS
M0929	PNG	ORR	CR	HILLSDOWN	TWP 37 RGE 25 W4M 12	PNG BELOW BASE LETHBRIDGE_COALS TO BASE BELLY_RIVER
M0607	PNG	ORR	CR	JOFFRE	TWP 39 RGE 27 W4M SE SEC 11	PNG TO BASE MANNVILLE
M0607	PNG	ORR	CR	JOFFRE	TWP 39 RGE 27 W4M LSD 4 SEC 12	PNG TO BASE MANNVILLE EXCL NG IN BASAL_QUARTZ
M0608	PNG	ORR	CR	JOFFRE	TWP 39 RGE 27 W4M PTN SW SEC 1 (DESIGNATED AS RED DEER RIVER)	PNG TO BASE MANNVILLE
M0609	PNG	ORR	CR	JOFFRE	TWP 39 RGE 27 W4M NE SEC 34	PNG TO BASE MANNVILLE
M0610	PNG	ORR	CR	JOFFRE	TWP 38 RGE 28 W4M W SEC 33	PNG TO BASE MANNVILLE EXCL PNG IN OSTRACOD_ZONE
M0610	PNG	ORR	CR	JOFFRE	TWP 38 RGE 28 W4M W SEC 33	PNG IN OSTRACOD_ZONE
M0615	PNG	ORR	CR	JOFFRE	TWP 39 RGE 27 W4M SW SEC 14	PNG TO BASE MANNVILLE
M0616	PNG	ORR	CR	JOFFRE	TWP 39 RGE 28 W4M S NW SEC 10	PNG TO BASE MANNVILLE
M0617	PNG	ORR	CR	JOFFRE	TWP 39 RGE 27 W4M NE SEC 11	PNG TO BASE MANNVILLE
M0617	PNG	ORR	CR	JOFFRE	TWP 39 RGE 27 W4M NW & LSD 3, 5, 6 SEC 12	PNG TO BASE MANNVILLE EXCL NG IN BASAL_QUARTZ
M0618	PNG	ORR	CR	JOFFRE	TWP 39 RGE 27 W4M NW SEC 35	PNG TO BASE MANNVILLE EXCL PNG IN BASAL_QUARTZ
M0618	PNG	ORR	CR	JOFFRE	TWP 38 RGE 27 W4M NW SEC 35	PNG IN BASAL_QUARTZ

SCHEDULE E

DEL Canada GP Ltd.

Purchase & Sale Agreement - Canadian Oil & Gas International Inc.

Gross Overriding Royalty Properties

Lease File	Lease Type	Interest type	Lessor Type	Area	Land Description	Rights
M0618	PNG	ORR	CR	JOFFRE	TWP 38 RGE 27 W4M PTN SE SEC 28	PNG IN VIKING_ZONE
M0620	PNG	ORR	CR	JOFFRE	TWP 38 RGE 27 W4M SE SEC 22	PNG TO BASE MANNVILLE
M0621	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 12, 19 SEC 35	NG IN BASAL_BLAIRMORE_E
M0621	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 12, 13 SEC 35	PNG TO BASE MANNVILLE EXCL PNG BELOW BASE BELLY_RIVER TO BASE BLAIRMORE
M0621	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 12, 13 SEC 35	NG IN BASAL_BLAIRMORE_C; NG IN BASAL_BLAIRMORE_D
M0621	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 12, 13 SEC 35	PNG BELOW BASE BELLY_RIVER TO BASE BLAIRMORE EXCL NG IN BASAL_BLAIRMORE_C
M0623	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M PTN S SEC 1 (LYING EAST OF RED DEER RIVER)	PNG TO BASE MANNVILLE
M0624	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M SW SEC 28	PNG IN VIKING_ZONE
M0625	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M PTN NE SEC 27	PNG TO TOP NISKU
M0625	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M NW SEC 28	PNG IN VIKING_ZONE
M0627	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 9, 10 SEC 35	NG IN BASAL_BLAIRMORE_E
M0628	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M SE SEC 23	PNG TO BASE MANNVILLE
M0630	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 15, 16 SEC 35	NG IN BASAL_BLAIRMORE_E
M0630	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 15, 16 SEC 35	PNG TO BASE MANNVILLE EXCL PNG BELOW BASE BELLY_RIVER TO BASE BLAIRMORE
M0630	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 15, 16 SEC 35	PNG BELOW BASE BELLY_RIVER TO BASE BLAIRMORE EXCL NG IN BASAL_BLAIRMORE_E
M0631	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M NW SEC 23	PNG TO BASE MANNVILLE
M0632	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M S SEC 35	NG IN BASAL_BLAIRMORE_E
M0632	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M S SEC 35	PNG TO BASE MANNVILLE EXCL PNG BELOW BASE BELLY_RIVER TO BASE BLAIRMORE
M0632	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M S SEC 35	PNG BELOW BASE BELLY_RIVER TO BASE BLAIRMORE EXCL NG IN BASAL_BLAIRMORE_E
M0633	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 11 & 14 SEC 35	NG IN BASAL_BLAIRMORE_E
M0633	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 11 & 14 SEC 35	PNG TO BASE MANNVILLE EXCL PNG BELOW BASE BELLY_RIVER TO BASE BLAIRMORE
M0633	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M LSD 11 & 14 SEC 35	PNG BELOW BASE BELLY_RIVER TO BASE BLAIRMORE EXCL NG IN BASAL_BLAIRMORE_E
M0679	PNG	ORR	CR	JOFFRE	TWP 38 RGE 28 W4M E SEC 18	PNG TO BASE MANNVILLE
M0675	PNG	ORR	FH	JOFFRE	TWP 38 RGE 28 W4M SE SEC 31	PNG TO TOP NISKU EXCL PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE
M0675	PNG	ORR	FH	JOFFRE	TWP 38 RGE 28 W4M LSD 40, 15 SEC 31	PNG TO TOP NISKU EXCL PNG FROM BASE VIKING_ZONE TO BASE MANNVILLE
M0675	PNG	ORR	FH	JOFFRE	TWP 38 RGE 28 W4M LSD 9, 10 SEC 31	PNG BELOW BASE MANNVILLE TO TOP NISKU
M0724	PNG	ORR	FH	JOFFRE	TWP 38 RGE 29 W4M PTN SW SEC 18	PNG TO TOP NISKU
M0727	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M PTN SE SEC 28	PNG FROM BASE MANNVILLE TO TOP NISKU
M0727	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M PTN SE SEC 28	PNG IN VIKING_ZONE

SCHEDULE E

DEL Canada GP Ltd.

Purchase & Sale Agreement - Canadian Oil & Gas International Inc.

Gross Overriding Royalty Properties

Lease No	Lease Type	Interest Type	Lessor Type	Area	Land Description	Rights
M0735	PNG	ORR	CR	JOFFRE	TWP 39 RGE 28 W4M NE SEC 30	PNG IN NISKU
M0755	PNG	ORR	FH	JOFFRE	TWP 38 RGE 27 W4M PTN SE SEC 28	PNG IN VIKING_ZONE
M1814	PNG	ORR	FH	JOFFRE - ALPETRO	TWP 37 RGE 26 W4M NW16 (AS TO AN UNDIVIDED 11.11% INTEREST)	PNG IN VIKING_ZONE (PNG IN UPPER VIKING ZONE ONLY - UNITIZED)
M1815	PNG	ORR	FH	JOFFRE - ALPETRO	TWP 37 RGE 26 W4M NW16 (AS TO AN UNDIVIDED 11.11% INTEREST)	PNG IN VIKING_ZONE (PNG IN UPPER VIKING ZONE ONLY - UNITIZED)
M1816	PNG	ORR	FH	JOFFRE - ALPETRO	TWP 37 RGE 28 W4M NW16 (AS TO AN UNDIVIDED 11.11% INTEREST)	PNG IN VIKING_ZONE (PNG IN UPPER VIKING ZONE ONLY - UNITIZED)
M1817	PNG	ORR	FH	JOFFRE - ALPETRO	TWP 37 RGE 26 W4M NW16 (AS TO AN UNDIVIDED 33.33% INTEREST)	PNG IN VIKING_ZONE (PNG IN UPPER VIKING ZONE ONLY - UNITIZED)
M1818	PNG	ORR	CR	JOFFRE - ALPETRO	TWP 37 RGE 28 W4M PTN NW16	PNG IN VIKING_ZONE (PNG IN UPPER VIKING ZONE ONLY - UNITIZED)
M1824	PNG	ORR	FH	JOFFRE - ALPETRO	TWP 37 RGE 28 W4M NW16 (AS TO AN UNDIVIDED 33.33% INTEREST)	PNG IN VIKING_ZONE (PNG IN UPPER VIKING ZONE ONLY - UNITIZED)
M0813	PNG	ORR	CR	JOFFRE D-3 AREA	TWP 38 RGE 28 W4M N/2 22, SE/4 22	PET IN LEDUC (PETROLEUM SUBSTANCES MEANS PETROLEUM & OTHER HYDROCARBONS (EXCEPT COAL) OR ANY OF THEM, & ALL SUBSTANCES ASSOCIATED THEREWITH, BUT DOES NOT INCLUDE NATURAL GAS OCCURRING IN ITS FREE STATE.) PNG BELOW BASE NISKU TO BASE LEDUC EXCL PET IN LEDUC
M0813	PNG	ORR	CR	JOFFRE D-3 AREA	TWP 39 RGE 28 W4M N/2 22, SE/4 22	PET IN LEDUC (PETROLEUM SUBSTANCES MEANS PETROLEUM & OTHER HYDROCARBONS (EXCEPT COAL) OR ANY OF THEM, & ALL SUBSTANCES ASSOCIATED THEREWITH, BUT DOES NOT INCLUDE NATURAL GAS OCCURRING IN ITS FREE STATE.) PNG BELOW BASE NISKU TO BASE LEDUC EXCL PET IN LEDUC
M1210	PNG	ORR	FH	JOFFRE D-3 AREA	TWP 39 RGE 28 W4M SE/4 27	ALL PNG
M0888	PNG	ORR	CR	OBERLIN	TWP 36 RGE 21 W4M SEC 20	ALL PET FROM TOP SURFACE TO BASE EDMONTON
M2140	PNG	ORR	FH	PENYOLD	TWP 37 RGE 28 W4M PTN SE 1 (54,088 HA)	ALL PNG
M1180	PNG	ORR	CR	RETLAW	TWP 18 RGE 18 W4M N/2 & SW/4 7	ALL PNG TO BASE MANNVILLE (EXCL PET TO BASE FISH SCALES - WESTGATE)
M1820	PNG	ORR	FH	RIVIERE	TWP 55 RGE 25 W4M NE 7	ALL PNG
M0939	PNG	ORR	CR	ROSALIND - AC	TWP 44 RGE 19 W4M SEC 22	ALL PNG TO BASE BELLY_RIVER EXCL OBM TO BASE BELLY_RIVER
M0950	PNG	ORR	CR	ROSALIND - AD	TWP 46 RGE 16 W4M SEC 12	ALL PNG TO BASE VIKING_SAND EXCL OBM TO BASE VIKING_SAND
M0951	PNG	ORR	CR	ROSALIND - AC	TWP 45 RGE 14 W4M SEC 4	ALL PNG TO BASE VIKING_SAND EXCL OBM TO BASE VIKING_SAND
M1214	PNG	ORR	CR	STETTLER	TWP 38 RGE 20 W4M SEC 34	PNG FROM BASE EDMONTON TO BASE BELLY_RIVER
M1288	PNG	ORR	CR	STETTLER	TWP 40 RGE 18 W4M S/2 34	PNG FROM TOP SURFACE TO BASE MANNVILLE
M1289	PNG	ORR	CR	STETTLER	TWP 40 RGE 18 W4M N/2 34	ALL PNG FROM TOP SURFACE TO BASE MANNVILLE
M1871	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 23	ALL PNG BELOW BASE PEKISKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1871	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 23	PNG FROM TOP NISKU TO BASE IRETON
M1785	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 1	ALL PNG BELOW BASE PEKISKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1785	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 1	PNG FROM TOP NISKU TO BASE IRETON
M1788	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M W/2 3	ALL PNG BELOW BASE PEKISKO
M1787	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 4	ALL PNG BELOW BASE PEKISKO
M1788	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 5	ALL PNG BELOW BASE PEKISKO

SCHEDULE E

DEL Canada GP Ltd.

Purchase & Sale Agreement - Canadian Oil & Gas International Inc.

Gross Overriding Royalty Properties

Lease Fld	Lease Type	Interest type	Lessor Type	Area	Land Description	Rights
M1769	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 10	ALL PNG BELOW BASE PEKSKO
M1770	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 20	ALL PNG BELOW BASE PEKSKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1770	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 20	PNG FROM TOP NISKU TO BASE IRETON
M1771	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 21	ALL PNG BELOW BASE PEKSKO
M1772	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M NE4 26	ALL PNG BELOW BASE PEKSKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1772	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M NE4 26	PNG FROM TOP NISKU TO BASE IRETON
M1773	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 32	ALL PNG BELOW BASE PEKSKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1773	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 32	PNG BELOW TOP NISKU TO BASE IRETON
M1774	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 33	ALL PNG BELOW BASE PEKSKO
M1776	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 34	ALL PNG BELOW BASE PEKSKO
M1778	PNG	ORR	CR	TWINING	TWP 32 RGE 25 W4M SEC 4	ALL PNG BELOW BASE PEKSKO
M1777	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M W/2 SEC 24	ALL PNG BELOW BASE PEKSKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1777	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M W/2 SEC 24	PNG FROM TOP NISKU TO BASE IRETON
M1778	PNG	ORR	CR	TWINING	TWP 31 RGE 24 W4M S/2 18, NW 18	ALL PNG BELOW BASE PEKSKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1778	PNG	ORR	CR	TWINING	TWP 31 RGE 24 W4M S/2 18, NW 18	PNG FROM TOP NISKU TO BASE IRETON
M1779	PNG	ORR	CR	TWINING	TWP 31 RGE 24 W4M E/2 7	ALL PNG BELOW BASE PEKSKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1779	PNG	ORR	CR	TWINING	TWP 31 RGE 24 W4M E/2 7	PNG FROM TOP NISKU TO BASE IRETON
M1780	PNG	ORR	CR	TWINING	TWP 31 RGE 24 W4M W/2 30 TWP 31 RGE 25 W4M E/2 25	ALL PNG BELOW BASE PEKSKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M1780	PNG	ORR	CR	TWINING	TWP 31 RGE 24 W4M W/2 30 TWP 31 RGE 25 W4M E/2 25	PNG FROM TOP NISKU TO BASE IRETON
M2229	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 2	ALL PNG BELOW BASE PEKSKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M2229	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 2	PNG FROM TOP NISKU TO BASE IRETON
M2230	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 13	ALL PNG BELOW BASE PEKSKO EXCL PNG FROM TOP NISKU TO BASE IRETON
M2230	PNG	ORR	CR	TWINING	TWP 31 RGE 25 W4M SEC 13	PNG FROM TOP NISKU TO BASE IRETON
M2269	PNG	ORR	CR	TWINING	TWP 32 RGE 25 W4M SEC 11	ALL PNG BELOW BASE PEKSKO
M2322	PNG	ORR	CR	TWINING	TWP 32 RGE 25 W4M SEC 10	ALL PNG BELOW BASE PEKSKO
M0962	PNG	ORR	CR	TWINING	TWP 33 RGE 26 W4M 2	PNG TO BASE BELLY_RIVER
M0962	PNG	ORR	CR	TWINING	TWP 33 RGE 25 W4M 2	PNG BELOW BASE BELLY_RIVER TO BASE PEKSKO
M0962	PNG	ORR	CR	TWINING	TWP 33 RGE 25 W4M 2	(WELLBORES ONLY 100/07-02-33-25W4, 100/10-02-33-25W4/0002)
M1764	PNG	ORR	CR	TWINING	TWP 30 RGE 25 W4M E/2 32	ALL PNG BELOW BASE PEKSKO

SCHEDULE E

DEL Canada GP Ltd.

Purchase & Sale Agreement - Canadian Oil & Gas International Inc.

Gross Overriding Royalty Properties

Lease File	Lease Type	Interest type	Lessor Type	Area	Land Description	Rights
M1636	PNG	ORR	CR	VLNA	TWP 60 RGE 13 W4M SEC 11	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE
M0193	PNG	ORR	CR	WANDERING RIVER	TWP 75 RGE 14 W4M SEC 19, 30	ALL PNG TO BASE GROS MONT; (EXCL NG IN WABISKAW-MCMURRAY)
M0194	PNG	ORR	CR	WANDERING RIVER	TWP 75 RGE 14 W4M SEC 28 TWP 75 RGE 14 W4M SEC 33	ALL PNG TO BASE GROS MONT EXCL NG IN WABISKAW-MCMURRAY
M0195	PNG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 38	ALL PNG TO BASE MANNVILLE (EXCLUDING NG IN WABISKAW-MCMURRAY)
M0195	PNG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 26, SE 39, N 38	ALL PNG TO BASE MANNVILLE (EXCL NG IN WABISKAW_MCMURRAY)
M0196	PNG	ORR	CR	WANDERING RIVER	TWP 74 RGE 15 W4M SEC 7	ALL PNG TO BASE MANNVILLE EXCL PNG IN WABISKAW-MCMURRAY
M0196	PNG	ORR	CR	WANDERING RIVER	TWP 74 RGE 15 W4M SEC 4	ALL PNG TO BASE MANNVILLE EXCL PNG IN WABISKAW-MCMURRAY
M0197	PNG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 32	ALL PNG TO BASE MANNVILLE EXCL NG IN WABISKAW-MCMURRAY
M0197	PNG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 28, 29, 31, 33	ALL PNG TO BASE MANNVILLE EXCL NG IN WABISKAW-MCMURRAY
M0198	NG	ORR	CR	WANDERING RIVER	TWP 74 RGE 15 W4M SEC 1, 2, 3, 4, 11, 12, 13, 14, 23, 24	ALL NG IN WABISKAW-MCMURRAY
M0198	NG	ORR	CR	WANDERING RIVER	TWP 74 RGE 15 W4M SEC 10, 16, 22	ALL NG IN WABISKAW-MCMURRAY
M0199	NG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 25, 27, 29, 32, 35	ALL NG IN GROS MONT; ALL NG IN WABISKAW-MCMURRAY
M0199	NG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 13, 16, 17, 24	ALL NG IN WABISKAW-MCMURRAY
M0199	NG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 26, 30	ALL NG IN GROS MONT; ALL NG IN WABISKAW-MCMURRAY
M0199	NG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 2, 11, 12	ALL NG IN WABISKAW-MCMURRAY
M0200	NG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 8, 35	ALL NG IN GROS MONT
M0200	NG	ORR	CR	WANDERING RIVER	TWP 75 RGE 15 W4M SEC 9, 31	ALL NG IN GROS MONT
M0201	NG	ORR	CR	WANDERING RIVER	TWP 74 RGE 14 W4M SEC 6, 15, 16, 18, 19, 20, 21, 29, 32, 22	ALL NG IN WABISKAW-MCMURRAY
M0201	NG	ORR	CR	WANDERING RIVER	TWP 75 RGE 14 W4M SEC 5, 6, 7, 17, 19, 20, 23 TWP 74 RGE 14 W4M SEC 28	ALL NG IN WABISKAW-MCMURRAY
M0201	NG	ORR	CR	WANDERING RIVER	TWP 74 RGE 14 W4M SEC 17, 22, 33 TWP 75 RGE 14 W4M SEC 4, SW 5, N 5 SEC 8, 21, 28, 29	ALL NG IN WABISKAW-MCMURRAY
M0209	PNG	ORR	CR	WANDERING RIVER	TWP 72 RGE 15 W4M SEC 28	ALL PNG TO BASE MANNVILLE

SCHEDULE F
DEL Canada GP Ltd.
Purchase & Sale Agreement - Canadian Oil & Gas International Inc.
Operated Pipelines

No	License #	Line #	From Location	To Location	Status	Substance	Area
1	8589	1	05-17-039-26W4	15-17-039-26W4	Operating	Natural Gas	Joffre
2	8589	2	03-17-039-26W4	05-17-039-26W4	Operating	Natural Gas	Joffre
3	8589	3	15-36-038-27W4	03-17-039-26W4	Operating	Natural Gas	Joffre
4	9192	1	09-06-039-26W4	03-17-039-26W4	Operating	Sour Natural Gas	Joffre
5	9192	2	03-17-039-26W4	05-17-039-26W4	Operating	Sour Natural Gas	Joffre
6	9192	3	05-17-039-26W4	15-17-039-26W4	Operating	Sour Natural Gas	Joffre
7	13675	1	10-05-031-23W4	09-09-031-23W4	Operating	Oil Well Effluent	Twining
8	13675	7	05-09-031-23W4	09-09-031-23W4	Operating	Oil Well Effluent	Twining
9	13675	8	04-09-031-23W4	09-09-031-23W4	Operating	Oil Well Effluent	Twining
10	14207	19	01-11-039-27W4	09-11-039-27W4	Operating	Oil Well Effluent	Joffre
11	14207	20	01-11-039-27W4	01-11-039-27W4	Operating	Oil Well Effluent	Joffre
12	14207	29	01-13-039-27W4	03-13-039-27W4	Operating	Oil Well Effluent	Joffre
13	14207	30	03-13-039-27W4	02-13-039-27W4	Operating	Oil Well Effluent	Joffre
14	14207	35	03-13-039-27W4	16-11-039-27W4	Operating	Oil Well Effluent	Joffre
15	14207	41	03-23-039-27W4	03-23-039-27W4	Operating	Oil Well Effluent	Joffre
16	14207	43	15-14-039-27W4	03-23-039-27W4	Operating	Oil Well Effluent	Joffre
17	14207	46	03-14-039-27W4	02-14-039-27W4	Operating	Oil Well Effluent	Joffre
18	14207	47	01-14-039-27W4	02-14-039-27W4	Operating	Oil Well Effluent	Joffre
19	15186	3	10-20-038-16W4	10-17-038-16W4	Operating	Natural Gas	Halkirk
20	15187	2	10-17-038-16W4	02-34-038-16W4	Operating	Natural Gas	Halkirk
21	17147	3	11-18-039-26W4	05-17-039-26W4	Operating	Natural Gas	Joffre
22	17147	5	05-17-039-26W4	15-17-039-26W4	Operating	Natural Gas	Joffre
23	21375	1	12-27-039-26W4	03-28-039-26W4	Operating	Oil Well Effluent	Joffre
24	22168	1	16-10-039-19W4	06-15-039-19W4	Operating	Natural Gas	Leahurst
25	22168	2	16-10-039-19W4	14-12-039-19W4	Operating	Natural Gas	Leahurst
26	22168	3	14-12-039-19W4	10-07-039-18W4	Operating	Natural Gas	Leahurst
27	22168	4	16-12-039-19W4	14-12-039-19W4	Operating	Natural Gas	Leahurst
28	22471	5	16-31-038-16W4	04-04-039-16W4	Operating	Natural Gas	Halkirk
29	22471	8	04-20-038-16W4	10-17-038-16W4	Operating	Natural Gas	Halkirk
30	22795	2	12-13-036-28W4	10-30-036-27W4	Operating	Natural Gas	Penhold
31	22795	4	16-15-036-28W4	03-23-036-28W4	Operating	Natural Gas	Penhold
32	22795	5	06-14-036-28W4	10-14-036-28W4	Operating	Natural Gas	Penhold
33	22795	6	16-11-036-28W4	09-14-036-28W4	Operating	Natural Gas	Penhold
34	22795	9	14-23-036-28W4	14-23-036-28W4	Operating	Natural Gas	Penhold
35	22795	10	06-26-036-28W4	16-14-036-28W4	Operating	Natural Gas	Penhold
36	22795	11	16-14-036-28W4	12-13-036-28W4	Operating	Natural Gas	Penhold
37	22891	1	08-05-038-28W4	08-05-038-28W4	Operating	Natural Gas	Cygnat
38	23181	1	08-15-036-28W4	16-15-036-28W4	Operating	Natural Gas	Penhold
39	23181	3	06-15-036-28W4	05-01-036-28W4	Operating	Natural Gas	Penhold
40	23181	4	08-13-036-28W4	08-11-036-28W4	Operating	Natural Gas	Penhold
41	23181	5	08-11-036-28W4	05-01-036-28W4	Operating	Natural Gas	Penhold
42	23181	7	14-01-036-28W4	05-01-036-28W4	Operating	Natural Gas	Penhold
43	23181	9	07-07-036-27W4	05-01-036-28W4	Operating	Natural Gas	Penhold
44	23181	10	14-05-036-27W4	07-07-036-27W4	Operating	Natural Gas	Penhold
45	23181	12	08-18-036-27W4	07-07-036-27W4	Operating	Natural Gas	Penhold
46	23181	14	05-01-036-28W4	04-13-036-28W4	Operating	Natural Gas	Penhold
47	23181	18	16-36-035-28W4	05-01-036-28W4	Operating	Natural Gas	Penhold
48	23295	1	09-33-039-26W4	12-27-039-26W4	Operating	Oil Well Effluent	Joffre
49	23355	1	06-31-038-16W4	10-29-038-16W4	Operating	Natural Gas	Halkirk
50	23355	2	15-28-038-16W4	02-34-038-16W4	Operating	Natural Gas	Halkirk
51	24060	1	14-27-037-28W4	06-33-037-28W4	Operating	Natural Gas	Penhold
52	24968	1	07-24-039-27W4	11-24-039-27W4	Operating	Oil Well Effluent	Joffre
53	24968	2	07-24-039-27W4	11-24-039-27W4	Operating	Oil Well Effluent	Joffre
54	25209	1	10-31-036-27W4	10-30-036-27W4	Operating	Natural Gas	Penhold
55	25209	2	06-35-036-28W4	06-26-036-28W4	Operating	Natural Gas	Penhold
56	26843	1	14-30-038-16W4	13-30-038-16W4	Operating	Oil Well Effluent	Halkirk
57	26843	2	14-30-038-16W4	13-30-038-16W4	Operating	Oil Well Effluent	Halkirk
58	26843	3	06-30-038-16W4	13-30-038-16W4	Operating	Oil Well Effluent	Halkirk

59	26843	4	05-30-038-16W4	13-30-038-16W4	Operating	Oil Well Effluent	Halkirk
60	26843	8	03-30-038-16W4	06-30-038-16W4	Operating	Oil Well Effluent	Halkirk
61	26843	12	05-19-038-16W4	13-19-038-16W4	Operating	Oil Well Effluent	Halkirk
62	26843	13	14-19-038-16W4	03-30-038-16W4	Operating	Oil Well Effluent	Halkirk
63	26843	14	05-19-038-16W4	05-19-038-16W4	Operating	Oil Well Effluent	Halkirk
64	26843	15	05-19-038-16W4	05-19-038-16W4	Operating	Oil Well Effluent	Halkirk
65	26843	16	06-31-038-16W4	04-31-038-16W4	Operating	Oil Well Effluent	Halkirk
66	26843	20	03-30-038-16W4	01-25-038-17W4	Operating	Oil Well Effluent	Halkirk
67	26843	22	05-30-038-16W4	05-30-038-16W4	Operating	Oil Well Effluent	Halkirk
68	26843	23	03-30-038-16W4	03-30-038-16W4	Operating	Oil Well Effluent	Halkirk
69	26843	24	03-30-038-16W4	06-30-038-16W4	Operating	Oil Well Effluent	Halkirk
70	26843	25	01-25-038-17W4	03-30-038-16W4	Operating	Oil Well Effluent	Halkirk
71	26843	26	14-19-038-16W4	03-30-038-16W4	Operating	Oil Well Effluent	Halkirk
72	26843	27	03-30-038-16W4	03-30-038-16W4	Operating	Oil Well Effluent	Halkirk
73	26843	28	05-30-038-16W4	06-30-038-16W4	Operating	Oil Well Effluent	Halkirk
74	27604	1	13-30-038-16W4	06-31-038-16W4	Operating	Natural Gas	Halkirk
75	27734	1	16-21-038-16W4	02-34-038-16W4	Operating	Natural Gas	Halkirk
76	27774	1	07-02-065-06W4	12-11-065-06W4	Operating	Natural Gas	Cold Lake
77	27774	2	12-11-065-06W4	11-10-065-06W4	Operating	Natural Gas	Cold Lake
78	27774	3	11-10-065-06W4	11-19-065-06W4	Operating	Natural Gas	Cold Lake
79	27774	5	11-19-065-06W4	09-22-065-07W4	Operating	Natural Gas	Cold Lake
80	27774	11	07-33-065-07W4	06-34-065-07W4	Operating	Natural Gas	Cold Lake
81	27774	12	06-34-065-07W4	06-34-065-07W4	Operating	Natural Gas	Cold Lake
82	27774	13	06-34-065-07W4	04-35-065-07W4	Operating	Natural Gas	Cold Lake
83	27774	14	04-35-065-07W4	09-22-065-07W4	Operating	Natural Gas	Cold Lake
84	27774	16	08-31-065-07W4	08-33-065-07W4	Operating	Natural Gas	Cold Lake
85	27809	1	07-26-066-05W4	07-30-066-04W4	Operating	Natural Gas	Cold Lake
86	27809	3	07-30-066-04W4	05-08-066-04W4	Operating	Natural Gas	Cold Lake
87	27809	6	05-08-066-04W4	04-05-066-04W4	Operating	Natural Gas	Cold Lake
88	27809	7	02-29-066-04W4	07-30-066-04W4	Operating	Natural Gas	Cold Lake
89	27809	8	05-30-066-04W4	07-30-066-04W4	Operating	Natural Gas	Cold Lake
90	28044	1	14-33-065-02W4	12-32-065-02W4	Operating	Natural Gas	Cold Lake
91	28044	2	05-32-065-02W4	12-32-065-02W4	Operating	Natural Gas	Cold Lake
92	28044	3	07-02-083-06W4	15-26-082-06W4	Operating	Natural Gas	Cold Lake
93	28044	4	14-35-065-03W4	09-25-065-04W4	Operating	Natural Gas	Cold Lake
94	28044	7	11-22-066-02W4	03-20-066-02W4	Operating	Natural Gas	Cold Lake
95	28044	8	03-20-066-02W4	12-32-065-02W4	Operating	Natural Gas	Cold Lake
96	28044	11	02-24-066-03W4	03-20-066-02W4	Operating	Natural Gas	Cold Lake
97	28044	16	11-31-065-02W4	12-32-065-02W4	Operating	Natural Gas	Cold Lake
98	28044	17	04-05-066-02W4	12-32-065-02W4	Operating	Natural Gas	Cold Lake
99	28044	18	09-25-065-04W4	14-24-065-04W4	Operating	Natural Gas	Cold Lake
100	28044	23	10-19-066-02W4	03-20-066-02W4	Operating	Natural Gas	Cold Lake
101	28056	1	07-12-066-04W4	04-11-066-04W4	Operating	Natural Gas	Cold Lake
102	28056	2	07-12-066-04W4	04-11-066-04W4	Operating	Natural Gas	Cold Lake
103	28056	4	04-11-066-04W4	13-02-066-04W4	Operating	Natural Gas	Cold Lake
104	28056	12	13-08-066-03W4	16-07-066-03W4	Operating	Natural Gas	Cold Lake
105	28056	13	16-07-066-03W4	07-12-066-04W4	Operating	Natural Gas	Cold Lake
106	28056	14	15-12-066-04W4	07-12-066-04W4	Operating	Natural Gas	Cold Lake
107	28056	15	11-17-066-03W4	13-08-066-03W4	Operating	Natural Gas	Cold Lake
108	28056	16	10-13-066-04W4	15-12-066-04W4	Operating	Natural Gas	Cold Lake
109	28551	3	05-03-041-03W4	07-04-041-03W4	Operating	Oil Well Effluent	Provost
110	28696	1	15-17-039-26W4	01-31-038-23W4	Operating	Sour Natural Gas	Joffre
111	29129	1	13-30-038-16W4	14-30-038-16W4	Operating	Salt Water	Halkirk
112	29129	2	13-30-038-16W4	06-30-038-16W4	Operating	Salt Water	Halkirk
113	29129	8	06-31-038-16W4	03-31-038-16W4	Operating	Salt Water	Halkirk
114	29129	9	01-25-038-17W4	14-19-038-16W4	Operating	Salt Water	Halkirk
115	30568	1	14-09-036-27W4	14-05-036-27W4	Operating	Natural Gas	Penhold
116	32448	1	10-32-036-28W4	11-33-036-28W4	Operating	Natural Gas	Penhold
117	32448	2	03-04-037-28W4	11-33-036-28W4	Operating	Natural Gas	Penhold
118	32448	3	11-33-036-28W4	08-34-036-28W4	Operating	Natural Gas	Penhold
119	32448	4	08-34-036-28W4	06-26-036-28W4	Operating	Natural Gas	Penhold
120	32448	5	16-15-036-28W4	06-15-036-28W4	Operating	Natural Gas	Penhold
121	32448	6	02-05-037-28W4	09-32-036-28W4	Operating	Natural Gas	Penhold
122	32448	7	05-33-036-28W4	12-33-036-28W4	Operating	Natural Gas	Penhold
123	32763	1	04-04-038-18W4	13-33-037-18W4	Operating	Natural Gas	Leahurst
124	32763	2	11-04-038-18W4	04-04-038-18W4	Operating	Natural Gas	Leahurst

125	32763	3	15-04-038-18W4	11-04-038-18W4	Operating	Natural Gas	Leahurst
126	33767	1	06-26-023-13W4	11-27-023-13W4	Operating	Natural Gas	Cessford
127	34672	1	06-30-038-16W4	14-30-038-16W4	Operating	Natural Gas	Halkirk
128	34923	1	15-19-036-17W4	15-19-036-17W4	Operating	Natural Gas	Leo
129	37153	1	11-22-061-05W4	03-15-061-05W4	Operating	Natural Gas	Cold Lake
130	37153	2	14-04-061-05W4	14-04-061-05W4	Operating	Natural Gas	Cold Lake
131	37428	1	04-20-038-16W4	09-19-038-16W4	Operating	Oil Well Effluent	Halkirk
132	37428	5	02-20-038-16W4	10-17-038-16W4	Operating	Oil Well Effluent	Halkirk
133	37428	7	11-08-038-16W4	10-17-038-16W4	Operating	Oil Well Effluent	Halkirk
134	37428	8	06-30-038-16W4	06-30-038-16W4	Operating	Oil Well Effluent	Halkirk
135	38367	1	16-18-036-17W4	09-18-036-17W4	Operating	Oil Well Effluent	Leo
136	38367	2	09-18-036-17W4	09-18-036-17W4	Operating	Oil Well Effluent	Leo
137	38367	3	11-18-036-17W4	09-18-036-17W4	Operating	Oil Well Effluent	Leo
138	38367	4	15-18-036-17W4	09-18-036-17W4	Operating	Oil Well Effluent	Leo
139	38367	6	16-19-036-17W4	10-19-036-17W4	Operating	Oil Well Effluent	Leo
140	38367	8	13-17-036-17W4	09-18-036-17W4	Operating	Oil Well Effluent	Leo
141	38367	10	08-19-036-17W4	08-19-036-17W4	Operating	Oil Well Effluent	Leo
142	38877	1	11-12-038-28W4	06-12-038-28W4	Operating	Natural Gas	Cygnets
143	39469	1	10-19-036-17W4	15-19-036-17W4	Operating	Natural Gas	Leo
144	39830	1	13-12-066-08W4	09-01-066-08W4	Operating	Natural Gas	Cold Lake
145	39830	2	09-01-066-08W4	08-31-065-07W4	Operating	Natural Gas	Cold Lake
146	40633	1	02-18-086-12W6	06-18-086-12W6	Operating	Natural Gas	Boundary Lake
147	42011	1	07-21-030-16W4	14-28-030-16W4	Operating	Natural Gas	Coyote
148	42011	3	14-21-030-16W4	14-21-030-16W4	Operating	Natural Gas	Coyote
149	44732	1	11-19-038-16W4	14-19-038-16W4	Operating	Oil Well Effluent	Halkirk
150	45781	2	01-08-031-23W4	09-09-031-23W4	Operating	Natural Gas	Twining
151	45781	3	15-05-031-23W4	01-08-031-23W4	Operating	Natural Gas	Twining
152	45781	4	12-09-031-23W4	11-09-031-23W4	Operating	Natural Gas	Twining
153	45781	5	11-09-031-23W4	09-09-031-23W4	Operating	Natural Gas	Twining
154	46514	1	09-04-028-11W4	08-08-028-11W4	Operating	Natural Gas	Stanmore
155	47684	2	09-09-031-23W4	11-09-031-23W4	Operating	Salt Water	Twining
156	47684	3	02-09-031-23W4	09-09-031-23W4	Operating	Salt Water	Twining
157	47684	4	11-09-031-23W4	05-09-031-23W4	Operating	Salt Water	Twining
158	47822	1	16-34-038-20W4	09-34-038-20W4	Operating	Natural Gas	Stettler
159	47863	1	05-19-038-16W4	06-19-038-16W4	Operating	Fresh Water	Twining
160	48361	1	14-10-031-23W4	15-09-031-23W4	Operating	Oil Well Effluent	Twining
161	48361	2	15-09-031-23W4	09-09-031-23W4	Operating	Oil Well Effluent	Twining
162	48361	3	16-10-031-23W4	14-10-031-23W4	Operating	Oil Well Effluent	Twining
163	48361	4	16-10-031-23W4	14-10-031-23W4	Operating	Oil Well Effluent	Twining
164	48361	5	01-15-031-23W4	16-10-031-23W4	Operating	Oil Well Effluent	Twining
165	48361	6	15-10-031-23W4	14-10-031-23W4	Operating	Oil Well Effluent	Twining
166	48361	7	03-15-031-23W4	01-15-031-23W4	Operating	Oil Well Effluent	Twining
167	48361	8	09-15-031-23W4	01-15-031-23W4	Operating	Oil Well Effluent	Twining
168	48361	9	05-14-031-23W4	09-15-031-23W4	Operating	Oil Well Effluent	Twining
169	48361	10	05-14-031-23W4	09-15-031-23W4	Operating	Oil Well Effluent	Twining
170	48361	11	09-15-031-23W4	01-15-031-23W4	Operating	Oil Well Effluent	Twining
171	48361	12	01-08-031-23W4	05-09-031-23W4	Operating	Oil Well Effluent	Twining
172	48883	1	01-28-039-26W4	03-28-039-26W4	Operating	Natural Gas	Joffre
173	48883	2	01-28-039-26W4	01-28-039-26W4	Operating	Natural Gas	Joffre
174	49033	1	08-18-059-25W5	05-08-059-25W5	Operating	Natural Gas	Leland
175	49209	1	01-20-039-26W4	15-17-039-26W4	Operating	Natural Gas	Joffre
176	49223	2	08-27-039-19W4	10-28-039-19W4	Operating	Natural Gas	Leahurst
177	49223	3	01-26-039-19W4	08-27-039-19W4	Operating	Natural Gas	Leahurst
178	49223	4	08-22-039-19W4	05-26-039-19W4	Operating	Natural Gas	Leahurst
179	49965	1	12-31-038-26W4	15-31-038-26W4	Operating	Oil Well Effluent	Joffre
180	49965	2	13-32-038-26W4	09-06-039-26W4	Operating	Oil Well Effluent	Joffre
181	49965	3	05-31-038-26W4	12-31-038-26W4	Operating	Oil Well Effluent	Joffre
182	49965	4	04-31-038-26W4	05-31-038-26W4	Operating	Oil Well Effluent	Joffre
183	49965	5	09-06-039-26W4	15-17-039-26W4	Operating	Oil Well Effluent	Joffre
184	49965	6	14-30-038-26W4	04-31-038-26W4	Operating	Oil Well Effluent	Joffre
185	50343	1	04-22-031-23W4	06-22-031-23W4	Operating	Natural Gas	Twining
186	50343	2	06-15-031-23W4	04-22-031-23W4	Operating	Natural Gas	Twining
187	50634	1	16-12-039-27W4	01-13-039-27W4	Operating	Natural Gas	Joffre
188	51344	1	15-20-036-28W4	06-16-036-28W4	Operating	Natural Gas	Penhold
189	51344	2	06-16-036-28W4	06-15-036-28W4	Operating	Natural Gas	Penhold
190	51344	3	01-29-036-28W4	16-20-036-28W4	Operating	Natural Gas	Penhold

191	51443	1	06-04-037-28W4	03-04-037-28W4	Operating	Natural Gas	Penhold
192	51955	1	06-31-038-16W4	13-30-038-16W4	Operating	Oil Well Effluent	Halkirk
193	52348	1	07-04-041-03W4	05-03-041-03W4	Operating	Salt Water	Provost
194	52419	1	07-09-030-16W4	14-28-030-16W4	Operating	Natural Gas	Coyote
195	52457	1	10-14-066-03W4	02-24-066-03W4	Operating	Natural Gas	Cold Lake
196	53583	1	13-16-036-28W4	13-16-036-28W4	Operating	Natural Gas	Penhold
197	53627	1	13-13-036-01W5	14-24-036-01W5	Discontinued	Natural Gas	Penhold
198	54463	1	10-29-038-16W4	15-28-038-16W4	Operating	Natural Gas	Halkirk
199	55824	1	01-23-039-27W4	01-23-039-27W4	Operating	Oil Well Effluent	Joffre
200	55824	2	03-23-039-27W4	11-24-039-27W4	Operating	Oil Well Effluent	Joffre
201	55824	3	02-14-039-27W4	09-11-039-27W4	Operating	Oil Well Effluent	Joffre
202	55824	4	01-23-039-27W4	15-14-039-27W4	Operating	Oil Well Effluent	Joffre
203	55825	1	06-12-039-27W4	15-01-039-27W4	Operating	Oil Well Effluent	Joffre
204	55825	2	15-01-039-27W4	09-01-039-27W4	Operating	Oil Well Effluent	Joffre
205	55825	3	12-12-039-27W4	06-12-039-27W4	Operating	Oil Well Effluent	Joffre
206	55825	4	03-12-039-27W4	06-12-039-27W4	Operating	Oil Well Effluent	Joffre
207	55825	5	11-12-039-27W4	06-12-039-27W4	Operating	Oil Well Effluent	Joffre
208	55826	2	04-25-038-27W4	04-25-038-27W4	Operating	Oil Well Effluent	Joffre
209	55826	3	04-36-038-27W4	02-01-039-27W4	Operating	Oil Well Effluent	Joffre
210	55826	4	07-07-039-26W4	09-06-039-26W4	Operating	Oil Well Effluent	Joffre
211	55826	5	03-18-039-26W4	07-07-039-26W4	Operating	Oil Well Effluent	Joffre
212	55826	6	07-07-039-26W4	07-07-039-26W4	Operating	Oil Well Effluent	Joffre
213	55826	7	10-01-039-27W4	09-06-039-26W4	Operating	Oil Well Effluent	Joffre
214	55826	8	03-08-039-26W4	09-06-039-26W4	Operating	Oil Well Effluent	Joffre
215	55826	9	14-05-039-26W4	03-08-039-26W4	Operating	Oil Well Effluent	Joffre
216	55826	10	02-25-038-27W4	04-25-038-27W4	Operating	Oil Well Effluent	Joffre
217	55826	11	04-24-038-27W4	10-24-038-27W4	Operating	Oil Well Effluent	Joffre
218	55826	12	15-24-038-27W4	10-24-038-27W4	Discontinued	Oil Well Effluent	Joffre
219	55826	13	16-24-038-27W4	16-24-038-27W4	Operating	Oil Well Effluent	Joffre
220	55826	14	16-24-038-27W4	10-24-038-27W4	Operating	Oil Well Effluent	Joffre
221	55826	15	01-08-039-26W4	03-08-039-26W4	Operating	Oil Well Effluent	Joffre
222	55826	17	04-36-038-27W4	04-36-038-27W4	Operating	Oil Well Effluent	Joffre
223	55826	18	06-36-038-27W4	04-36-038-27W4	Operating	Oil Well Effluent	Joffre
224	55826	19	09-07-039-26W4	07-07-039-26W4	Operating	Oil Well Effluent	Joffre
225	55826	20	10-24-038-27W4	04-25-038-27W4	Operating	Oil Well Effluent	Joffre
226	55826	21	02-01-039-27W4	10-01-039-27W4	Operating	Oil Well Effluent	Joffre
227	55826	22	12-35-038-27W4	12-35-038-27W4	Operating	Oil Well Effluent	Joffre
228	55826	23	14-05-039-26W4	03-08-039-26W4	Operating	Oil Well Effluent	Joffre
229	55826	24	12-35-038-27W4	02-01-039-27W4	Operating	Oil Well Effluent	Joffre
230	55826	26	04-25-038-27W4	13-25-038-27W4	Operating	Oil Well Effluent	Joffre
231	55826	27	13-25-038-27W4	04-36-038-27W4	Operating	Oil Well Effluent	Joffre
232	55827	1	12-35-038-27W4	12-35-038-27W4	Operating	Oil Well Effluent	Joffre
233	55828	1	01-29-039-26W4	03-28-039-26W4	Operating	Oil Well Effluent	Joffre
234	55828	2	01-28-039-26W4	03-28-039-26W4	Operating	Oil Well Effluent	Joffre
235	55828	3	01-28-039-26W4	03-28-039-26W4	Operating	Oil Well Effluent	Joffre
236	55829	1	03-06-039-26W4	09-06-039-26W4	Operating	Oil Well Effluent	Joffre
237	55832	1	15-22-039-26W4	15-17-039-26W4	Operating	Natural Gas	Joffre
238	55832	2	15-17-039-26W4	09-17-039-26W4	Operating	Natural Gas	Joffre
239	55833	1	03-28-039-26W4	08-20-039-26W4	Operating	Natural Gas	Joffre
240	55833	2	08-20-039-26W4	01-20-039-26W4	Operating	Natural Gas	Joffre
241	55837	1	09-16-039-26W4	15-17-039-26W4	Operating	Oil Well Effluent	Joffre
242	55837	2	09-01-039-27W4	11-06-039-26W4	Operating	Oil Well Effluent	Joffre
243	55837	3	09-09-039-26W4	01-16-039-26W4	Operating	Oil Well Effluent	Joffre
244	55837	4	11-15-039-26W4	09-16-039-26W4	Operating	Oil Well Effluent	Joffre
245	55837	5	01-20-039-26W4	15-17-039-26W4	Operating	Oil Well Effluent	Joffre
246	55837	6	10-17-039-26W4	15-17-039-26W4	Operating	Oil Well Effluent	Joffre
247	55837	7	01-16-039-26W4	01-16-039-26W4	Operating	Oil Well Effluent	Joffre
248	55837	8	01-16-039-26W4	09-16-039-26W4	Operating	Oil Well Effluent	Joffre
249	55837	9	11-24-039-27W4	09-19-039-26W4	Operating	Oil Well Effluent	Joffre
250	55837	11	09-19-039-26W4	11-20-039-26W4	Operating	Oil Well Effluent	Joffre
251	55837	12	01-30-039-26W4	09-19-039-26W4	Operating	Oil Well Effluent	Joffre
252	55837	13	01-09-039-26W4	09-09-039-26W4	Operating	Oil Well Effluent	Joffre
253	55837	14	03-28-039-26W4	01-20-039-26W4	Operating	Oil Well Effluent	Joffre
254	55837	15	15-17-039-26W4	09-17-039-26W4	Operating	Oil Well Effluent	Joffre
255	55837	16	15-22-039-26W4	15-17-039-26W4	Operating	Oil Well Effluent	Joffre
256	55837	17	09-17-039-26W4	09-17-039-26W4	Operating	Oil Well Effluent	Joffre

257	55838	1	16-17-039-26W4	01-20-039-26W4	Operating	Salt Water	Joffre
258	55838	2	09-20-039-26W4	03-28-039-26W4	Operating	Salt Water	Joffre
259	55838	3	01-20-039-26W4	03-21-039-26W4	Operating	Salt Water	Joffre
260	55838	4	03-21-039-26W4	03-22-039-26W4	Operating	Salt Water	Joffre
261	55838	5	01-20-039-26W4	09-20-039-26W4	Operating	Salt Water	Joffre

Schedule "C"

Encumbrances

Schedule "D"

Permitted Encumbrances

- (i) all encumbrances, overriding royalties, net profits interests and other burdens identified in Schedules "A", "B", "C" and/or "D" to the Sale Agreement;
- (ii) any Right of First Refusal or any similar restriction applicable to any of the Assets;
- (iii) the terms and conditions of the Title Documents, provided that any encumbrance constituting a royalty (other than any Crown royalties), net profits interest, carried interest, penalty, or reduction in interest created under or pursuant to any such Title Documents will be a Permitted Encumbrance only if it also satisfies another provision of this section 1.1(cc);
- (iv) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- (v) easements, rights of way, servitudes or other similar rights in land, including, without in any way limiting the generality of the foregoing, rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (vi) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions of general application on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vii) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than thirty (30) days' notice (without an early termination penalty or other cost);
- (viii) any obligation of COGI or Vendor to hold any portion of its legal interest in and to any of the Assets in trust for Third Parties;
- (ix) the right reserved to or vested in any municipality, Governmental Authority or other public authority to control or regulate any of the Assets in any manner, including any directives or notices received from any municipality, Governmental Authority or other public authority pertaining to the Assets;
- (x) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Vendor's or COGI's share of the costs and expenses thereof which are not due or delinquent as of the date hereof or the Closing Date;
- (xi) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xii) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;

- (xiii) agreements respecting the operation of Wells by contract field operators;
- (xiv) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations that arise after the date of this Agreement due to an election by Purchaser; and
- (xv) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets, provided that no amounts are due or owing thereto.

Schedule "E"
List of Municipalities

Athabasca County
Birch Hills County
Brazeau County
Camrose County
City of Cold Lake
City of Red Deer
Clear Hills County
Clearwater County
County of Forty Mile
County of Grand Prairie *
County of Minburn No. 27
County of Paintearth
County of St. Paul
County of Stettler
County of Two Hills
County of Wetaskiwin
Cypress County
MD of Greenview
Kneehill County
Lac la Biche County
Lacombe County
Leduc County
MD of Bonnyville No. 87 *
MD of Lesser Slave
Lethbridge County
MD of Opportunity *
MD of Provost *
MD Taber
MD of Willow Creek
Minburn County
Northern Sunrise County
Ponoka County
Red Deer County
RM of Buffalo No. 409
RM of Grass Lake
RM of Wood Buffalo
Saddle Hills County
Starland County *
Smoky Lake County
Special Areas Board
Town of Blackfalds
Town of Edson
Vulcan County
Woodlands County
Yellowhead County

* The Receiver has not received a response to their request for information dated May 8 and 25, 2018.

Court of Queen's Bench of Alberta

Citation: Regent Resources Ltd (Re), 2018 ABQB 669

Date: 20180917
Docket: 1601 16147
Registry: Calgary

Between:

**Ernst & Young Inc., in its capacity as Court-appointed Receiver of the current
and future assets, undertakings and properties of Regent Resources Ltd.**

Applicant

- and -

Cardston County

Respondent

**Reasons for Judgment
of the
Honourable Madam Justice K.M. Horner**

I. Introduction

[1] This is a priority dispute that raises the question of how far a municipality can go to collect tax arrears from an insolvent taxpayer with no valuable property in that municipality.

[2] The Applicant, Ernst & Young Inc. (the "Receiver"), was appointed as Receiver for the insolvent Regent Resources Ltd. ("Regent"). With the exception of the matter at hand here, all claims against Regent have been resolved. However, Regent's largest creditor, Alberta Treasury Branches ("ATB") faces a significant shortfall on its claim.

[3] Regent owned properties in a number of locations in Alberta, including the Respondent Cardston County ("Cardston"). In 2017, the Receiver disclaimed all of Regent's properties and assets in Cardston, taking the position that they had no value. There were, however, arrears of property tax in respect of those Cardston properties. Together with interest and penalties, those arrears amounted to approximately \$133,000 as at the date of this hearing. Regent also owned a number of properties in other municipalities that were sold within the receivership proceedings. There is no dispute that municipal taxes were paid on all of those properties.

[4] Cardston claims that it has a "special lien" over all of Regent's property for its municipal tax arrears by virtue of s. 348 of the *Municipal Government Act*, RSA 2000, c M-26 (the

“MGA”). The Receiver takes the position that the special lien contemplated in that provision is narrower in scope. The sole substantive issue before me was the proper interpretation of this provision and the scope of the special lien arising from it.

[5] First, however, Cardston raised a procedural issue. Cardston proposed that my determination of this matter be adjourned pending the anticipated decision of the Court of Appeal in *Northern Sunrise County v Virginia Hills Oil Corp*, which was heard on June 12, 2018. That case deals with the application of the special lien to linear property. Cardston asserted that the Court of Appeal might provide applicable guidance and asked that this matter be adjourned *sine die* to await the decision. Cardston argued that an adjournment was likely to occasion little or no prejudice to the Receiver. The Receiver opposed the adjournment. It argued that it was not appropriate to delay hearing an issue of interpretation, particularly when it is not clear that the Court of Appeal will address the particular issue in question.

[6] I agreed with the Receiver and declined to grant the adjournment. I was not persuaded that the Court of Appeal was likely to provide guidance on an issue not squarely before it. Accordingly, we proceeded with the hearing on the substantive issue.

[7] At the conclusion of the hearing, I granted the Receiver’s application for a declaration that ATB was a first ranking priority creditor and issued an order providing for final distribution of proceeds to ATB. I indicated I would issue my reasons subsequently and these are those reasons.

[8] The “special lien” for its municipal tax arrears is set out in s. 348 of the MGA which provides as follows:

- 348 Taxes due to a municipality
- (a) are an amount owing to the municipality,
 - (b) are recoverable as a debt due to the municipality,
 - (c) take priority over the claims of every person except the Crown, and
 - (d) are a special lien
 - (i) on land and any improvements to the land, if the tax is a property tax, a community revitalization levy, a special tax, a local improvement tax or a community aggregate payment levy, or
 - (ii) on goods, if the tax is a business tax, a community revitalization levy, a well drilling equipment tax, a community aggregate payment levy or a property tax imposed in respect of a designated manufactured home in a manufactured home community.

[9] The Receiver asserts that the phrase “land and any improvements to the land” in s. 348(d)(i) refers specifically to the land in respect of which the property tax was levied. Alternatively, the Receiver asserts that, at a minimum, the phrase must refer to land within the geographical boundaries of the municipality. Cardston argues for a broader interpretation that

would allow the special lien to attach to any land, regardless of its location or whether the tax is owing on it.

[10] Cardston relies on several statutory interpretation principles in support of its position. It starts by citing the Supreme Court of Canada's statement in *Re Rizzo & Rizzo Shoes Ltd*, [1998] 1 SCR 27 at para 21:

Today there is only one principle or approach; namely, the words of an Act are to be read in their entire context and in their grammatical and ordinary sense harmoniously with the scheme of the Act, the object of the Act, and the intention of Parliament.

[11] More specifically, Cardston notes that the Supreme Court of Canada held in *United Taxi Drivers' Fellowship of Southern Alberta v Calgary (City)*, 2004 SCC 19 at paras 6-8 that the MGA is to be interpreted in a "broad and purposive" manner.

[12] In addition, Cardston cites the *Interpretation Act*, RSA 2000, c I-8, s 10, which provides that all legislation in Alberta must be "...construed as being remedial, and shall be given the fair, large and liberal construction and interpretation that best ensures the attainment of its objects."

[13] The Receiver does not dispute these principles, but argues that Cardston has applied them inappropriately.

[14] Cardston submits that a proper interpretation of s. 348(d)(i) must be consistent with the remainder of that section and with the MGA as a whole. It argues that if "land" in s. 348(d)(i) is restricted to land on which tax is owing, then "goods" in s. 348(d)(ii) must be similarly restricted. Cardston points out that, if this is correct, there would be situations in which no special lien would be available. This, in its submission, creates a "gap" that cannot have been intended by the Legislature.

[15] I do not find this argument persuasive. The interpretation of s. 348(d)(ii) is not before me and I do not agree that I am so constrained in interpreting s. 348(d)(i).

[16] Cardston next asserts that, where it is intended to refer to property subject to assessment and taxation, the MGA uses the defined terms "property" and "parcel of land". The term "land" used in s. 348(d)(i), is not defined in the MGA. Cardston argues that this term typically is much broader, including a variety of legally recognized interests in land, some of which are never subject to assessment and taxation. It notes that "land" is defined in the *Land Titles Act*, RSA 2000, c L-4 as follows:

"land" means land, messuages, tenements and hereditaments, corporeal and incorporeal, of every nature and description, and every estate or interest therein, whether the estate or interest is legal or equitable, together with paths, passages, ways, watercourses, liberties, privileges and easements appertaining thereto and trees and timber thereon, and mines, minerals and quarries thereon or thereunder lying or being, unless any of them are specially excepted.

[17] Cardston argues that the Legislature's use of the term "land" must be presumed to be deliberate and implies that the Legislature intended a broader reach for the special lien than is advocated by the Receiver.

[18] While I agree that the Legislature should be presumed to have chosen the term "land" deliberately, that does not necessarily mean that the drafters intended to sweep in any and all

interests in land. In my view, it is equally plausible that the drafters chose the term to distinguish between it and “goods” in the next subsection.

[19] Cardston also points out that the previous version of the MGA provided for the special lien over “the land in respect of which the taxes are due.” Cardston asserts that the removal of that language from the current version of the MGA indicates that the Legislature intended to broaden the application of the special lien to all land and improvements owned by the debtor.

[20] While I acknowledge the change in wording, it is not sufficient to require an interpretation that I find will produce absurd results.

[21] As noted above, the Receiver argues that the special lien is applicable only to the particular land on which tax is owing or, at a minimum, only to land within the municipality. It asserts that this interpretation is consistent with the MGA, which permits a municipality to levy property tax on land within its boundaries. It notes further that property taxes are levied by municipal bylaw and that s. 12 of the MGA provides that a bylaw normally applies only within the municipality’s boundaries.

[22] Significantly, the Receiver argues that Cardston’s interpretation would lead to absurd results and that it is a principle of statutory interpretation that such results are to be avoided. It points to *R v Canadian Pacific Ltd* [1995] 2 SCR 1031 where Justice Gonthier held at para 66 that “Where a provision is open to two or more interpretations, the absurdity principle may be employed to reject interpretations which lead to negative consequences, as such consequences are presumed to have been unintended by the legislature.”

[23] The Receiver identifies several possible “negative consequences” to Cardston’s interpretation. First, it notes that giving such broad scope to the special lien could lead to competing special lien claims on the same land. There is no provision in the MGA for determining the priority of such competing claims, though counsel for Cardston suggested during the hearing that such claims could simply be paid out *pari passu*.

[24] The Receiver points out that Cardston’s interpretation could lead to a municipality making special lien claims against land anywhere in the world. If the application of the special lien is not limited to the municipality’s borders, the Receiver argues, there is no reason to limit it to Alberta or indeed to Canada. The Receiver submits that this cannot be what the Legislature intended.

[25] Counsel for the Receiver also made the important point that a broad scope special lien would be “an invisible superpriority charge” of which purchasers and lenders would not have notice. A party intending to lend funds secured against land reasonably may be expected, through its due diligence, to discover arrears of tax in the municipality where the land is located. However, I agree with the Receiver that it is not reasonable to expect lenders to ascertain whether there are tax arrears in every municipality in Alberta. This is particularly so where, as here, the debtor has disclaimed its interest in the land. Under Cardston’s interpretation, a lender would have to determine whether the debtor previously had owned land with taxes owing. The Legislature cannot have intended to create a due diligence requirement of that kind.

[26] Finally, I note that a municipality is not left without a remedy if its special lien is limited to its own boundaries. Cardston acknowledges in its brief that a municipality has the ability to obtain a judgment for unpaid taxes and to enforce that judgment against the debtor’s assets. That judgment is not limited to assets within the municipality, but may be enforced against any of the

debtor's assets within Alberta or even outside Alberta, if the judgment is extraprovincially registered. While the municipality, as a judgment creditor, would rank as an unsecured creditor, it cannot be said that limiting the special lien to the municipal boundaries leaves the municipality with no option to collect the taxes owed. It is only the "superpriority" that is limited. This, in my view, is an appropriate interpretation of s. 348(d)(i) of the MGA that is consonant with the objects and scheme of that statute.

[27] Taking all of the foregoing into account, I granted the Receiver's application.

[28] As is customary in proceedings of this nature, no costs are ordered.

Heard on the 22nd day of June, 2018

Dated at Calgary, Alberta this 17th day of September, 2018.

K.M. Horner
J.C.Q.B.A.

Appearances:

Howard A. Gorman, Q.C. and Aditya M. Badami
Norton Rose Fulbright Canada LLP
for the Applicant

Gregory G. Plester
Brownlee LLP
for the Respondent